

ORIGINAL 6/08/10

Form AGG-1
October 2008
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

OPERATOR: License # 5145
Name: Dreiling Oil, Inc.
Address 1: P.O. Box 550
Address 2: _____
City: Hays State: Kansas Zip: 67601 + _____
Contact Person: Terry W. Piesker
Phone: (785) 625-8237
CONTRACTOR: License # 31548
Name: Discovery Drilling Co., Inc
Wellsite Geologist: Roger Fisher

Purchaser: _____
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
 Oil _____ SWD _____ SIOW _____
_____ Gas _____ ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
5/7/09 5/13/09 5/14/09
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 163-23,565-00-00
Spot Description: _____
75S E/2 W/2 SE Sec. 29 Twp. 15 S. R. 14 East West
1245 Feet from North / South Line of Section
15650/1650 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Russell
Lease Name: Becker Well #: 3
Field Name: Wildcat
Producing Formation: Arbuckle
Elevation: Ground: 1882 Kelly Bushing: 1890
Total Depth: 3450 Plug Back Total Depth: 3395'
Amount of Surface Pipe Set and Cemented at: 223 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 893 Feet
If Alternate II completion, cement circulated from: 893
feet depth to: Surface w/ 135 sx cmt.

Drilling Fluid Management Plan AH INJ 8709
(Data must be collected from the Reserve Pit)
Chloride content: 16,000 ppm Fluid volume: 240 bbls
Dewatering method used: Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

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JUN 08 2009

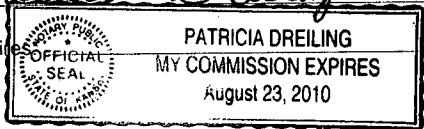
KCC

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Terry W. Piesker
Title: Explor & Prod. Man. Date: 6-9-09
Subscribed and sworn to before me this 15TH day of JUNE

20 09
Notary Public: Patricia Dreiling
Date Commission Expires _____



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

KANSAS CORPORATION COMMISSION

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Operator Name: Dreiling Oil, Inc. Lease Name: Becker Well #: 3
 Sec. 29 Twp. 15 S. R. 14 East West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Micro, Neutron/Density	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Topeka</td> <td>2852'</td> <td>-922</td> </tr> <tr> <td>Heebner</td> <td>3054'</td> <td>-1154</td> </tr> <tr> <td>Toronto</td> <td>3071'</td> <td>-1168</td> </tr> <tr> <td>Lansing/Kansas City</td> <td>3114'</td> <td>-1211</td> </tr> <tr> <td>Stark Shale</td> <td>3320'</td> <td>-1417</td> </tr> <tr> <td>Arbuckle</td> <td>3360'</td> <td>-1457</td> </tr> </table>	Name	Top	Datum	Topeka	2852'	-922	Heebner	3054'	-1154	Toronto	3071'	-1168	Lansing/Kansas City	3114'	-1211	Stark Shale	3320'	-1417	Arbuckle	3360'	-1457
Name	Top	Datum																				
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Arbuckle	3360'	-1457																				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4"	8 5/8"	20#	223'	Common	150 sx.	2% Gel, 3%CC
Production St.	7 7/8"	5 1/2"	14#	3443'	Common	150 sx.	10% Salt
			(Port Collar- 893)				

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	893'	60/40 Poz	135 sx.	6% Gel 1/4# Flo-Seal per sxs.

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4/sh/ft	3362' to 3368	100 gal. 15% INS	

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TUBING RECORD: Size: <u>2 3/8"</u> Set At: <u>3364'</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>6-02-09</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. <u>68</u>	Gas Mcf <u>0</u> Water Bbls. <u>0</u> Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3362' to 3368'</u>
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QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

CONFIDENTIAL No. 3098

Date	5-7-09	Sec.	29	Twp.	15	Range	14	County	Russell	State	Kansas	On Location	1:30 PM	Finish			
Lease	Barker	Well No.	3			Location					Milberger 1E Mile						
Contractor	Discovery Drilling Rig 2							Owner									
Type Job	Surface							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.									
Hole Size	12 1/4		T.D.		224'		Charge To								Drilling Oil Co, Inc.		
Csg.	8 5/8 20lb		Depth		223'		Street										
Tbg. Size			Depth				City								State		
Drill Pipe			Depth				City								State		
Tool			Depth				The above was done to satisfaction and supervision of owner agent or contractor.										
Cement Left in Csg.	15'		Shoe Joint				CEMENT										
Press Max.			Minimum				Amount Ordered		150 Cms 3 1/2" 7 1/2" 1								
Meas Line			Displace		13 1/2 Bbl		Common										
Perf.							Poz. Mix										
EQUIPMENT																	
Pumptrk	1	No.	Cementer	Steve				Gel.									
			Helper					Calcium									
Bulktrk	10	No.	Driver	Blake				Mills									
			Driver					Salt									
Bulktrk		No.	Driver	Dora				Flowseal									
			Driver														
JOB SERVICES & REMARKS																	
Pumptrk Charge							Handling										
Mileage							Mileage										
Footage							Pump Truck Charge										
Total							FLOAT EQUIPMENT										
Remarks:			Cement did Circulate				Guide Shoe										
							Centralizer										
							Baskets										
							AFU Inserts										
							SWAGE										
							KANSAS CORPORATION COMMISSION										
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							Rotating Head										
							Squeeze Mainfold										
							Tax										
							Discount										
							Total Charge										
X Signature																	

Thank You
[Signature]

ALLIED CEMENTING CO., LLC. 038375

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

JUN 10 2009 SERVICE POINT:

Russell

DATE <u>5-26-09</u>	SEC <u>29</u>	TWP. <u>15</u>	RANGE <u>14</u>	CALLED OUT	ON LOCATION	JOB START <u>10:00 AM</u>	JOB FINISH <u>10:30 AM</u>
LEASE <u>Becken</u>	WELL# <u>3</u>	LOCATION <u>15S 2W Russell</u>			COUNTY <u>Russell</u>	STATE <u>Ks.</u>	
OLD OR NEW (Circle one)							

CONTRACTOR F Express
 TYPE OF JOB port cotten
 HOLE SIZE _____ T.D. _____
 CASING SIZE 5 1/2 DEPTH _____
 TUBING SIZE 2 3/8 DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG.
 PERFS. _____
 DISPLACEMENT 4

EQUIPMENT

PUMP TRUCK CEMENTER Bell
 # 409 HELPER Craig
 BULK TRUCK _____
 # 481 DRIVER Randy
 BULK TRUCK _____
 # _____ DRIVER _____

REMARKS:

tool e 892
test 100' oil
open tool for cill.
Cent w/ 135 lb, cement to surface
jobc tool, ran 5 ft, wash clean
pull tool

CHARGE TO: DReilingoil
 STREET _____
 CITY _____ STATE _____ ZIP _____

OWNER _____
 CEMENT AMOUNT ORDERED
135 lb 60/40 6% 6 1/4 F10

COMMON	<u>81</u>	@	<u>13.50</u>	<u>1093.50</u>
POZMIX	<u>54</u>	@	<u>7.55</u>	<u>407.70</u>
GEL	<u>7</u>	@	<u>20.25</u>	<u>141.75</u>
CHLORIDE		@		
ASC		@		
<u>Flo Seal</u>	<u>33</u>	@	<u>2.45</u>	<u>80.85</u>
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>135</u>	@	<u>2.25</u>	<u>303.75</u>
MILEAGE	<u>110/56/mile</u>			<u>300.00</u>
				TOTAL <u>2327.55</u>

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>991.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>15</u>	@	<u>7.00</u> <u>105.00</u>
MANIFOLD		@	
		@	
TOTAL <u>1096.00</u>			

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
TOTAL _____		

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____

SIGNATURE Terry W. Piesher

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS _____

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ALLIED CEMENTING CO., LLC. 34983A

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

CONFIDENTIAL SERVICE POINT:
Russell KS

JUN 08 2009

DATE 5-14-09	SEC. 29	TWP. 15	RANGE 14	CALLED OUT	ON LOCATION	JOB START 6:45am	JOB FINISH 7:20am
LEASE Becker	WELL # 3	LOCATION Milberger East and North into			COUNTY Russell	STATE KS	
OLD OR <u>(NEW)</u> (Circle one)							

CONTRACTOR **Discovery Drilling Rig #2**

TYPE OF JOB **Production String**

HOLE SIZE **7 7/8** T.D. **3450'**

CASING SIZE **5 1/2 #14#** DEPTH **3447.23**

TUBING SIZE DEPTH

DRILL PIPE DEPTH

~~TOOL~~ **Port collar** DEPTH **893'**

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT **42.93'**

CEMENT LEFT IN CSG. **42.93'**

PERFS.

DISPLACEMENT **83.06 Bbl**

OWNER

CEMENT

AMOUNT ORDERED **180 com 10% Salt**
500 gal WFR-2

COMMON	180	@	13.50	2430.00
POZMIX		@		
GEL		@		
CHLORIDE		@		
ASC		@		
	Salt 8	@	21.25	170.00
	WFR-2 500gal	@	1.10	550.00
		@		
		@		
		@		
		@		
HANDLING	180	@	2.25	405.00
MILEAGE	.109/sk/mile			300.00
TOTAL				3855.00

EQUIPMENT

PUMP TRUCK CEMENTER **John Roberts**

409 HELPER **Shane**

BULK TRUCK

345 DRIVER **CH**

BULK TRUCK

DRIVER

REMARKS:

Ran 82 Jts. 5 1/2 14# Casing Float @ 3404.30
Est Circulation and Circulate 20min on bottom
Plug Rathole 30sk Mouse hole 15sk
Mix 500 gal WFR-2 Mix 130 sk cement
Displace plug w/ 83.06 Bbl Fresh H2O
Land plug @ 1500psi
Float Held!
Thank You!

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				1957.00
EXTRA FOOTAGE		@		
MILEAGE	15	@	7.00	105.00
MANIFOLD		@		
		@		
TOTAL				2062.00

CHARGE TO: **Drilling Oil**

STREET

CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

5 1/2 Port Collar			1750.00
Guide Shoe	@		100.00
AFU - Insert	@		115.00
Rubber Plug	@		71.00
6 - Centralizers	@	35.00	210.00
2 - Cement Baskets	@		160.00
TOTAL			2406.00

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You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any)

TOTAL CHARGES

DISCOUNT **0.00** IF PAID IN 30 DAYS

PRINTED NAME

SIGNATURE **Terry W. Piesher**

KANSAS CORPORATION COMMISSION
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