

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form must be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

6/18/08

Operator: License # 5278

Name: EOG Resources, Inc.

Address 3817 NW Expressway, Suite 500

City/State/Zip Oklahoma City, Oklahoma 73112

Purchaser: N/A

Operator Contact Person: DAWN ROCKEL

Phone (405) 246-3226

Contractor: Name: KENAI MID-CONTINENT, INC.

License: 34000

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD

_____ Plug Back _____ Plug Back Total Depth _____

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Enhr?) _____ Docket No. _____

4/17/2008 4/25/2008 P&A - 4/26/08

Spud Date or Date Reached TD Completion Date or Recompletion Date

API NO. 15- 129-21837-00-00

County MORTON

SE - NE - SW - SW Sec. 6 Twp. 34 S. R. 39 E W

875 Feet from S (circle one) Line of Section

1100 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name HAYWARD Well # 6 #1

Field Name _____

Producing Formation N/A

Elevation: Ground 3312' Kelley Bushing 3324'

Total Depth 6650' Plug Back Total Depth N/A

Amount of Surface Pipe Set and Cemented at 1689 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan _____
(Data must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid volume 1000 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dawn Rockel

Title SR OPERATIONS ASSISTANT Date 6/17/2008

Subscribed and sworn to before me this 18th day of June

Public Melissa Sturm

Commission Expires 10/24/2010



KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name EOG RESOURCES, INC.

Lease Name HAYWARD

Well # 6 #1

Sec. 6 Twp. 34 S.R. 39 East West

County MORTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:

RESISTIVITY, SONIC, MICRO, SD/DS MICRO, SD/DS NEUTRON, AHV

Log Formation (Top), Depth and Datums Sample

Name Top Datum

SEE ATTACHED SHEET

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24#	1690 1689'	MIDCON PP	400	SEE CMT TIX
					PREM PLUS	180	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
---------------	------	--------	-----------	--------------------------------------------------------------------

Date of First, Resumed Production, SWD or Enhr. N/A - DRY	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
--------------------------------------------------------------	------------------------------------------------------------------------------------------------------------------------------------------------------------------

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas:

METHOD OF COMPLETION

Production Interval

- Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify) _____

see page 6/24/08

ACO-1 Completion Report		
Well Name : HAYWARD 6 #1		
FORMATION	TOP	DATUM
BASE OF HEEBNER	4107	-783
MARMATON	4885	-1561
CHEROKEE	5156	-1832
ATOKA	5603	-2279
THIRTEEN FINGERS	5682	-2358
MORROW	5796	-2472
ST GENEVIEVE	6363	-3039
ST LOUIS	6462	-3138

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CONSERVATION DIVISION
WICHITA, KS

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2646042	Quote #:	Sales Order #: 5821061
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Nutter, Herb	
Well Name: Hayward		Well #: 6#1	API/UWI #:
Field:	City (SAP): ROLLA	County/Parish: Morton	State: Kansas
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 2	
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: WILLE, DANIEL	MBU ID Emp #: 225409

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
LOPEZ, CARLOS	14	321975	MARQUEZ, JULIO	14	444645	MENDOZA, VICTOR	14	442596
WILLE, DANIEL C	14	225409						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10244148	50 mile	10744298C	50 mile	10988832	50 mile	422831	50 mile
54219	50 mile	75819	50 mile	75821	50 mile		

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
4/17/08	1	0	4/18/08	13	4			
TOTAL			Total is the sum of each column separately					

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Job

Job Times

Formation Name	Formation Depth (MD) Top	Bottom	Form Type	Job depth MD	Water Depth	Perforation Depth (MD) From	To	Date	Time	Time Zone
			BHST	1700. ft				17 - Apr - 2008	19:00	CST
								17 - Apr - 2008	21:30	CST
								18 - Apr - 2008	11:13	CST
								18 - Apr - 2008	13:06	CST
								18 - Apr - 2008	14:13	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25							
Surface Casing	New		8.625	8.097	24.				1700.		
									1711.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE, GID, 8-5/8 8RD	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X	12	EA		
CLP, LIM, 8 5/8, FRICT, WTH DOGS	1	EA		
KIT, HALL WELD-A	1	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
PLUG, CMTG, TOP, 8 5/8, HWE, 7.20 MIN/8.09 MA	1	EA		
SUGAR - GRANULATED	50	LB		
CLR, FLT, TROPHY SEAL, 8-5/8 8RD	1	EA		
AUTOFILL KIT, TROPHY SEAL	1	EA		

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Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Cementing Job Summary

Miscellaneous Materials											
Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%	Treatment Fld	Conc	Inhibitor	Conc
Fluid Data											
Stage/Plug #: 1											
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk		
1	Lead Cement	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)	400.0	sacks	11.4	2.96	18.14		18.14		
	3 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)									
	0.25 lbm	POLY-E-FLAKE (101216940)									
	0.1 %	WG-17, 50 LB SK (100003623)									
	18.138 Gal	FRESH WATER									
2	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)	180.0	sacks	14.8	1.34	6.32		6.32		
	6.324 Gal	FRESH WATER									
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)									
	0.25 lbm	POLY-E-FLAKE (101216940)									
3	Displacement		105.00	bbl	8.33	.0	JUN 18 2008				
Calculated Values			Pressures			Volumes					
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		KC Pad			
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment			
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job			
Rates											
Circulating		Mixing		Displacement		Avg. Job					
Cement Left In Pipe	Amount	42.91 ft	Reason	Shoe Joint							
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID				
The Information Stated Herein Is Correct				Customer Representative Signature <i>Herb Auttee</i>							

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CONSERVATION DIVISION
WICHITA, KS

HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2646042	Quote #:	Sales Order #: 5821061
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Nutter, Herb	
Well Name: Hayward	Well #: 6#1	API/UWI #:	
Field:	City (SAP): ROLLA	County/Parish: Morton	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 2	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: WILLE, DANIEL	MBU ID Emp #: 225409

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	04/17/2008 19:00							
Pre-Convoy Safety Meeting	04/17/2008 20:00							CONFIDENTIAL
Arrive At Loc	04/17/2008 21:30							JUN 18 2008
Pre-Rig Up Safety Meeting	04/17/2008 21:45							KCC
Rig-Up Equipment	04/17/2008 22:00							SPOT TRUCKS RUN LINES
Rig-Up Equipment	04/18/2008 03:30							STAB CMT HEAD RIG CIRCULATES
Pre-Job Safety Meeting	04/18/2008 11:00							PUMP TRUCK OPERATIONAL AFTER CHANGING FUEL AND FILTERS
Test Lines	04/18/2008 11:18							3000 PSI
Rig-Up Completed	04/18/2008 11:19							SWITCH CASING TO PUMP TRUCK
Pump Lead Cement	04/18/2008 11:23		6	158.15			200.0	580SK OF 12.7# SLURRY
Pump Tail Cement	04/18/2008 12:00		4	42.96			125.0	180SK OF 14.8# SLURRY
Drop Top Plug	04/18/2008 12:10							SHUT DOWN
Pump Displacement	04/18/2008 12:11		4	104.8			.0	UP TO 400PSI: FRESH H2O
Other	04/18/2008 12:33		2	104.8			500.0	START STAGING LAST 20BBL
Bump Plug	04/18/2008 12:55		2	104.8			500.0	UP TO 1100PSI

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JUN 25 2008

Sold To #: 348223

Ship To #: 2646042

Quote #:

Sales Order #:

5821061

SUMMIT Version: 7.20.130

Friday, April 18, 2008 01:22:00

CONSERVATION DIVISION
WICHITA, KS

HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Shut In Well	04/18/2008 13:03							FLOATS WOULD NOT HOLD (CIRCULATING THAT LONG DID NOT HELP)
End Job	04/18/2008 13:06							THANKS

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CONSERVATION DIVISION
WICHITA, KS

Sold To # : 348223

Ship To # : 2646042

Quote # :

Sales Order # : 5821061

SUMMIT Version: 7.20.130

Friday, April 18, 2008 01:22:00

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2646042	Quote #:	Sales Order #: 5846147
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: TAYLOR, LARRY	
Well Name: Hayward	Well #: 6#1	API/UWI #:	
Field:	City (SAP): ROLLA	County/Parish: Morton	State: Kansas
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 2	
Job Purpose: Plug to Abandon Service			
Well Type: Development Well		Job Type: Plug to Abandon Service	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: FERGUSON, ROSCOE	MBU ID Emp #: 106154

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BERUMEN, EDUARDO	11	267804	FERGUSON, ROSCOE G	11	106154	LOPEZ, JUAN Rosales	11	198514

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
	50 mile	10866807	50 mile	10897801	50 mile	10949716	50 mile

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
4/26/08	11	2						
TOTAL			Total is the sum of each column separately					

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JUN 18 2008

Job

Job Times

Formation Name	Top	Bottom	Called Out	Date	Time	Time Zone
Formation Depth (MD)			On Location	26 - Apr - 2008	00:00	CST
Form Type	BHST		Job Started	26 - Apr - 2008	04:00	CST
Job depth MD	1730. ft	Job Depth TVD	Job Started	26 - Apr - 2008	10:10	CST
Water Depth		Wk Ht Above Floor	Job Completed	26 - Apr - 2008	13:10	CST
Perforation Depth (MD)	From	To	Departed Loc	26 - Apr - 2008	15:00	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Cement Plug									30.		
Cement Plug									60.		
Cement Plug								440.	540.		
Cement Plug	New							1540.	1740.		
Production Hole				7.875				1619.	5100.		
Surface Casing	New		8.625	8.097	24.				1630.		
Drill Pipe X-Hole	New		4.5	3.826	16.6		X		1730.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc %
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty

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Cementing Job Summary

Fluid Data

Stage/Plug #: 1

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	PLUG AT 1740	POZ PREMIUM 40/60 - SBM (15075)	100.0	sacks	13.5	1.52	7.57		7.57
	2 %	BENTONITE, BULK (100003682)							
	7.572 Gal	FRESH WATER							

Stage/Plug #: 2

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	PLUG AT 540	POZ PREMIUM 40/60 - SBM (15075)	50.0	sacks	13.5	1.52	7.57		7.57
	2 %	BENTONITE, BULK (100003682)							
	7.572 Gal	FRESH WATER							

Stage/Plug #: 3

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	PLUG AT 60	POZ PREMIUM 40/60 - SBM (15075)	20.0	sacks	13.5	1.52	7.57		7.57
	2 %	BENTONITE, BULK (100003682)							
	7.572 Gal	FRESH WATER							

Stage/Plug #: 4

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	PLUG RAT HOLE	POZ PREMIUM 40/60 - SBM (15075)	15.0	sacks	13.5	1.52	7.57		7.57
	2 %	BENTONITE, BULK (100003682)							
	7.572 Gal	FRESH WATER							

Stage/Plug #: 5

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	PLUG MOUSE HOLE	POZ PREMIUM 40/60 - SBM (15075)	10.0	sacks	13.5	1.52	7.57		7.57
	2 %	BENTONITE, BULK (100003682)							
	7.572 Gal	FRESH WATER							

Calculated Values

Pressures

Volumes

Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	

Rates

Circulating		Mixing		Displacement		Avg. Job	
Cement Left In Pipe	Amount	43 ft	Reason	Shoe Joint			
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID

The Information Stated Herein Is Correct

Customer Representative Signature

Larry Taylor

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JUN 20 2008

CONSERVATION DIVISION
WICHITA, KS

HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2646042	Quote #:	Sales Order #: 5846147
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: TAYLOR, LARRY	
Well Name: Hayward	Well #: 6#1	API/UWI #:	
Field:	City (SAP): ROLLA	County/Parish: Morton	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 2	
Job Purpose: Plug to Abandon Service			Ticket Amount:
Well Type: Development Well		Job Type: Plug to Abandon Service	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: FERGUSON, ROSCOE	MBU ID Emp #: 106154

Activity Description	Date/Time	Cnt #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	04/26/2008 01:00							CONFIDENTIAL
Pre-Convoy Safety Meeting	04/26/2008 02:45							JUN 18 2008
Arrive At Loc	04/26/2008 04:00							RUNNING DP IN HOLE
Assessment Of Location Safety Meeting	04/26/2008 04:10							RECEIVED KANSAS CORPORATION COMMISSION
Rig-Up Equipment	04/26/2008 04:20							JUN 20 2008 CONSERVATION DIVISION WICHITA, KS
Rig-Up Completed	04/26/2008 10:00							HOOK UP TO PUMP TRUCK, DP SET @ 1740'
Pre-Job Safety Meeting	04/26/2008 10:05							
Test Lines	04/26/2008 10:12							2500 PSI
Pump Cement	04/26/2008 10:22		6	27		110.0		100 sks POZ PREMIUM 40/60 - SBM @ 13.5 ppg MUD
Pump Displacement	04/26/2008 10:27		6	17		85.0		
Shutdown	04/26/2008 10:41							KNOCK LINE OFF DP
Start Out Of Hole	04/26/2008 10:45							LAY DOWN DP
End Job	04/26/2008 10:45							
Start Job	04/26/2008 11:13							DP SET @ 540'
Circulate Well	04/26/2008 11:14		4.5	18		150.0		LOAD HOLE
Pump Cement	04/26/2008 11:19		6	13.5		150.0		50 sks POZ PREMIUM 40/60 - SBM @ 13.5 ppg MUD
Pump Displacement	04/26/2008 11:23		6	3.5		.0		

Sold To #: 348223

Ship To #: 2646042

Quote #:

Sales Order #:

5846147

SUMMIT Version: 7.20.130

Saturday, April 26, 2008 02:14:00

HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Shutdown	04/26/2008 11:24							KNOCK LINE OFF DP
End Job	04/26/2008 11:25							
Start Out Of Hole	04/26/2008 11:26							LAY DOWN DP
Start Job	04/26/2008 12:42							DP SET @ 60'
Circulate Well	04/26/2008 12:42		6	8		40.0		LOAD HOLE, SURFACE CASING
Pump Cement	04/26/2008 12:46		2.5	5.4		30.0		20 sks POZ PREMIUM 40/60 - SBM @ 13.5 ppg
Pump Displacement	04/26/2008 12:49		4.5	1		40.0		WATER
Pump Cement	04/26/2008 12:56		2.5	3		30.0		10 sks POZ PREMIUM 40/60 - SBM @ 13.5 ppg MOUSE HOLE
Circulate Well	04/26/2008 13:01		4	18		20.0		LOAD RAT HOLE
Pump Cement	04/26/2008 13:06		4	5		35.0		15 sks POZ PREMIUM 40/60 - SBM @ 13.5 ppg
Pump Displacement	04/26/2008 13:08		3	3		20.0		WATER
End Job	04/26/2008 13:10							
Post-Job Safety Meeting (Pre Rig-Down)	04/26/2008 13:15							
Rig-Down Equipment	04/26/2008 13:20							

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CONSERVATION DIVISION
WICHITA, KS

Sold To #: 348223

Ship To #: 2646042

Quote #:

Sales Order #:

5846147

SUMMIT Version: 7.20.130

Saturday, April 26, 2008 02:14:00