

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# ORIGINAL Form ACO-1 September 1999 Form must be Typed

#### **WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE**

6/18/10

Operator: License #5278	API NO. 15- 129-21837-00-00
Name: EOG Resources, Inc.	County MORTON
Address 3817 NW Expressway, Suite 500	SE - NE - SW - SW Sec. 6 Twp. 34 S. R. 39 [EX]
City/State/Zip Oklahoma City, Oklahoma 73112	875 Feet from SIN (circle one) Line of Section
Purchaser: N/A	Feet from E(W)(circle one) Line of Section
Operator Contact Person: DAWN ROCKEL	Footages Calculated from Nearest Outside Section Corner:
Phone ( 405) 246-3226	(circle one) NE SE NW SW
Contractor: Name: KENAI MID-CONTINENT, INC.	Lease Name HAYWARD Well # 6 #1
License: 34000 RECEIVED  KANSAS CORPORATION COMMISS	DNField Name
Wellsite Geologist:	Producing Formation N/A
Designate Type of Completion	Flevation: Ground 2212' Kelley Bushing 2224'
XNew Well Re-Entry CONSERVATION DIVISION WORKSCHITA, KS	Total Depth 6650' Plug Back Total Depth N/A
OII SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 1689 Feet
	Multiple Stage Cementing Collar Used? Yes X No
Gas ENHR  SIGW Orlow Other (Core WSW, Expl., Cathodic, etc.)	If yes, show depth setFeet
If Workover/Reentry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	Drilling Fluid Management P' PAN37 1600C
Original Comp. Date Original Total Depth	(Data must be collected from the reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 4000 ppm Fluid volume 1000 bbls
—— Plug Back ————— Plug Back Total Depth	Dewatering method used _EVAPORATION
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name
Other (SWD or Enhr?) Docket No.	Lease Name License No
4/17/2008 4/25/2008 P&A - 4/26/08	QuarterSec. Twp. S.R. DEDI
Spud Date or Date Reached TD Completion Date or Recompletion Date	County Docket No.
Kansas 67202, within 120 days of the spud date, recompletion, wor Information on side two of this form will be held confidential for a peri 82-3-107 for confidentiality in excess of 12 months). One copy of all CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with	th the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, kover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. iod of 12 months if requested in writing and submitted with the form (see rule wireline logs and geologist well report shall be attached with this form. ALL all plugged wells. Submit CP-111 form with all temporarily abandoned wells.
	ulate the oil and gas industry have been fully complied with and the statements
Signature Noun Rockel	
ATITILE SR OPERATIONS ASSISTANT Date 6/3	17/2008 KCC Office Use ONLY
escribed and sworn to before me this 18th day of Jun	Letter of Confidentiality Attached
<u>18</u> .	If Denied, Yes Date: Wireline Log Received
Public <u>Wellssa Sturn</u>	Geologist Report Received UIC Distribution
	: UIC DIBUIDUUUI

10/24/2010

ommission Expires

Operator Name EOG F	RESOURCES, IN	ic.	' Side Two Lease Nam	ne <b>HAYWARD</b>		€°°	6 <b>#</b> 1	
Sec. 6 Twp. 34		☐ East 🗓 Wes	County _	MORTON		<del></del>		, ,
INSTRUCTIONS: Shot tested, time tool open temperature, fluid reconstructions to the state of the	and closed, flowi overy, and flow	ng and shut-in pressur rates if gas to surfac	es, whether shut-in ce during test. Att	pressure reacl	hed static level, h	nydrostatic p	ressures	, bottom ho
Drill Stem Tests Taken (Attach Additional St	neets.)	Yes X No	X Log		Formation (Top), [	Depth and D	atums	☐ Samp
Samples Sent to Geolog	ical Survey	▼ Yes No	Name		Тор	Da	itum	
Cores Taken	·	☐ Yes 👿 No						
Electric Log Run (Submit Copy.)		X Yes No	SEE ATTAC	HED SHEET				
List All E.Logs Run:								
RESISTIVITY, SONI NEUTRON, AHV	C, MICRO, SD	/DS MICRO, SD/DS						
	Repor	CASING RECORE			n, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type ar Addi	d Percent tives
SURFACE	12 1/4	8 5/8	24#	1689'	MIDCON PP	400	SEE C	MT TIX
1				CAL :	PREM PLUS	180		
		ADDITIONAL	CEMENTING/SQUE	EZE RECORD	ray .	1	1	
Purpose Perforate Protect Casing	Depth Top Bottom	Type of Cement	#Sacks Used		Type and Pe	ercent Additiv	ves	
Plug Back TD Plug Off Zone								
Shots Per Foot		RECORD - Bridge Pluç age of Each Interval Pe			re, Shot, Cement S I Kind of Material U			Depth
			· · · · · · · · · · · · · · · · · · ·					
TUBING RECORD	Size	Set At	Packer At	Liner Run	Yes [	No		
Date of First, Resumed	Production, SV	VD or Enhr. Prod	ucing Method	1				
N/A - DRY			Flowing F	Pumping G	as Lift  Oth	er (Explain)		
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf Wat	er Bbls.	Gas-Oil I	Ratio		Gravity
Disposition of Gas:	METHOD (	OF COMPLETION			Production Inter	val		
☐ Vented ☐ Sold  (If vented, submit)	Used on Lo	ease Open	Hole Perforation	n Dually C	comp. Commin	gled	_	

ACO-1 Completion Report											
Well Name : HAYWARD 6 #1											
FORMATION	TOP	DATUM									
BASE OF HEEBNER	4107	-783									
MARMATON	4885	-1561									
CHEROKEE	5156	-1832									
ATOKA	5603	-2279									
THIRTEEN FINGERS	5682	-2358									
MORROW	5796	-2472									
ST GENEVIEVE	6363	-3039									
ST LOUIS	6462	-3138									

CONFIDENTIAL
JUN 1 8 2303
KCC

RECEIVED KANSAS CORPORATION COMMISSION

JUN 2 0 2008

CONSERVATION DIVISION WICHITA, KS

## Cementing Job Summary

NOW ILL	#: 348	223		Sh	n To	e Road #: 2646	M2	ACCHE!!	Quote		Sarety	<del></del>	<b>-</b>			
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Well Nam				LO III	O LDC			<b>#: 6#1</b>	Custo	mei Ke	p: Nuu			<del></del>		
Field:		. <del>,</del>	h	ity (S	Δ <b>D</b> \- E	ROLLA	ACH .		y/Paris	b. Mort		API	UWI #:			
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Job Purp					sina	Nigiria	auom	ii ivalite	Muni:							
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LOPEZ,			14		975	MARQU			<b>Exp</b>		mp# 4645		Emp N		Exp Hi	
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J4213	50	) mile		7581	9	50 mi	le		75821		50 mile					
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4/17/08		Hours		Hour		410000		Hour	8	Hour	s			Hours		perating Hours
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ENTRALIZI LP,LIM,8 5/ T,HALL WI	R AS 8,FRIC LD-A	SY - AF CT,WTI	1 DOGS	}							1	EA EA		KANSA	S CORPORA	ATION COMM
ENTRALIZI LP,LIM,8 5/ T,HALL WI ASKET - CE	R AS: B,FRIC LD-A MENT	SY - AF CT,WTI T - 8 5/8	DOGS CSG X	(12 1/	4						1 1 1	EA EA		KANSA	RECE SCORPORA JUN 2	ATION COMM
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Summit Version: 7.20.130

Friday, April 18, 2008 13:22:00

### Cementing Job Summary

					Mi	scellan	eous Ma	terials				· · · · · · · · · · · · · · · · · · ·		***************************************
	g Agt			Conc	Surfacta	ent		Conc	Acid	d Type		Qty	Col	nc %
Treatr	nent Flo			Conc	Inhibito	r		Conc	San	d Type		Size	Qty	,
						Flu	id Data				· · · · · · · · · · · · · · · · · · ·	• • • • • • • • • • • • • • • • • • • •		
	tage/Pl													
Fluid #		е Туре		Fluid			Qty	Qty uom	Mixing Density Ibm/gal	Yield ft3/sl	1	(	1	l Mix Gal/s
1		ement	SBM	CON-2 CEMENT (15079)				sacks	11.4	2.96	18.14		18	.14
	3 %		CALC	CIUM CHLORIDI	E - HI TEST	PELLET	(100005	053)			— <del></del>		L	
	0.25 lb	m	POLY	/-E-FLAKE (101	216940)									
	0.1 %	6	WG-	17, 50 LB SK (1	00003623)		****							
	18.138	Gal	FRES	SH WATER					***************************************					
2	Tail Ce	ment	1	- PREMIUM PL 12205)	US CEMEN	Τ	180.0	sacks	14.8	1.34	6.32		6.3	32
	6.324 G	al	FRES	H WATER	J.11		·		11				<u> </u>	
	2 %		CALC	IUM CHLORIDE	E - HI TEST	PELLET	(100005	053)			CAMP		îi .	······································
	0.25 lb	m	POLY	-E-FLAKE (101:	216940)						-UUNT	UEWIR	<u>W</u>	
3	Displac	ement				-	105.00	bbl	8.33	.0	0.	1 8 .000	<del></del>	
Ca	lculate	d Values	•	Pressu	res		<u> </u>		V	olume		1 W -8900	<u> </u>	
	ement		S	hut in: instant		Lost Re	turns		Cement S			Pad		
op Of	Cement		5	Min		Cement	Returns		Actual Dis			Treatm	ent	
rac G	radient		15	Min		Spacers	<u> </u>		Load and			Total J		
						R	ates				<u>-</u>	1		
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The	e Infon	mation	State	d Herein Is C	orrect		er Represer			ei				·I

RÉCEIVED KANSAS CORPORATION COMMISSION

JUN 20 2008

CONSERVATION DIVISION WICHITA, KS

### Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2	2646042	Quote #:	Sales Order #: 5821061
Customer: EOG RESOURG	CES INC EBUSIN	NESS	Customer Rep: N	lutter, Herb
Well Name: Hayward		Well #: 6#1		API/UWI #:
Field:	City (SAP): ROLI	A County	//Parish: Morton	State: Kansas
Legal Description:				
Lat:			Long:	
Contractor: ABERCROMBI	E Rig	g/Platform Name	/Num: 2	
Job Purpose: Cement Surf	ace Casing			Ticket Amount:
Well Type: Development W	eli Jo	b Type: Cement	Surface Casing	
Sales Person: BLAKEY, JO	SEPH Sn	c Supervisor: V	VILLE, DANIEL	MBU ID Emp #: 225409

Activity Description	Date/Time	Cht	Rate bbl/ min	1	ume bi	1	ssure sig	Comments
		#		Stage	Total	Tubing	Casing	
Call Out	04/17/2008							
	19:00							<u></u>
Pre-Convoy Safety Meeting	04/17/2008 20:00					C	ONFIDE	NTIAL
Arrive At Loc	04/17/2008 21:30						jun 18	, 2008
Pre-Rig Up Safety Meeting	04/17/2008 21:45						KC	;C
Rig-Up Equipment	04/17/2008 22:00							SPOT TRUCKS RUN LINES
Rig-Up Equipment	04/18/2008 03:30					·		STAB CMT HEAD RIG CIRCULATES
Pre-Job Safety Meeting	04/18/2008 11:00							PUMP TRUCK OPERATIONAL AFTER CHANGING FUEL AND FILTERS
Test Lines	04/18/2008 11:18							3000 PSI
Rig-Up Completed	04/18/2008 11:19							SWITCH CASING TO PUMP TRUCK
Pump Lead Cement	04/18/2008 11:23		6	158.1 5			200.0	580SK OF 12.7# SLURRY
Pump Tail Cement	04/18/2008 12:00		4	42.96			125.0	180SK OF 14.8# SLURRY
Drop Top Plug	04/18/2008 12:10							SHUT DOWN
Pump Displacement	04/18/2008 12:11		4	104.8			.0	UP TO 400PSI: FRESH H2O
Other	04/18/2008 12:33		2	104.8			500.0	START STAGING LAST 20BBL
Bump Plug	04/18/2008 12:55		2	104.8				UP TO 1100PSI

RECEIVED KANSAS CORPORATION COMMISSION

JUN 2 8 2008

Sold To #: 348223

Ship To #:2646042

Quote #:

Sales Order # :

5821061

SUMMIT Version: 7.20.130

Friday, April 18, 2008 01:22:00

WICHITA, KS

### Cementing Job Log

Activity Description	Date/Time	Cht	Rate bbl/ min		Volume		ngin	
		#		Stage	Total	Tubing	Casing	
Shut In Well	04/18/2008 13:03							FLOATS WOULD NOT HOLD (CIRCULATING THAT LONG DID NOT HELP)
End Job	04/18/2008 13:06							THANKS

RECEIVED KANSAS CORPORATION COMMISSION

JUN 20 2008

CONSERVATION DIVISION WICHITA, KS

Sold To #: 348223

Ship To #:2646042

Quote #:

Sales Order # :

5821061

SUMMIT Version: 7.20.130

Friday, April 18, 2008 01:22:00

### Cementing Job Summary

Sold To #:	3482	23		Shin		: 26460		ellence	luote #				Sala	s Order	r #+ 50	161/	7
Customer:			NIBC								TAVI	OD I A		5 Older	<b>#.</b> 30	+0 14	<u>'</u>
<u></u>			JURC	ES INC	CDU				ustom	er Kep	IAYL	OR, LA			. <del></del>		
Well Name	: may	ward					Vell #:					API/L	JWI #:				
Field:				city (SAF	<u> </u>			County/I		Morton		· ··	State	e: Kans	as		
Contractor						Rig/Pla	tform	Name/N	um: 2								
Job Purpo:	se: F	Plug to	Aban	don Serv	ice												
Well Type:	Deve	elopme	ent We	ell		Job Ty	pe: Plu	ig to Aba	indon S	ervice							
Sales Pers	on: i	BLAKE	Y, JO	SEPH		Srvc St	pervi	sor: FEI	RGUSC	DN.	N	BU ID I	Emp#	10615	54		
						ROSCO				•							
								lob Pers	onnel						·		<del></del>
HES Em	p Nar	ne	Ехр Н	rs Emp	#	HES	Emp l		Exp H	rs Emi	<b>p</b> #	HES	Emp Na	ame	Ехр Н	rs (	Emp#
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EDUARDO	•				ļ	G									'		
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Formation N	ame				O Method	ATTACA PARENTA	- SERVICE CONTROL		100.11.0	Action Company	War Harry II	Da		Tin	18 2 10 17	-12-13 Ph. 11-7	Zone
Formation D	epth (	MD)	Top			Botte	om		Call	led Out		26 - Apr	- 2008	00:0		C	
Form Type				B	HST				On	Locatio	n	26 - Apr		04:0		CS	
Job depth M	D		1730. f	t J	ob D	epth TVE		1730.1	t Job	Started	i l	26 - Apr		10:1		Ċŝ	
Water Depth				W	k Ht	Above F	loor	3. ft	Job	Comple	eted	26 - Apr		13:1		CS	ST.
Perforation [	epth)	(MD) /	rom			To			Dep	arted L	ОС	26 - Apr	- 2008	15:0	00	CS	ST.
						,		Well Da	ata					<del></del>			
Description		New /	M	ax S	ze	ID	Weigh	nt	Thread	Í	Gra	de To	p MD	Botton	n To	э В	otton
	]	Used	pres	sure i	n	in	lbm/f	t					ft	MD	TV		TVD
			ps	ig			·							ft	ft	- 1	ft
Cement Plug														30.			
Cement Plug											<u> </u>			60.			
Cement Plug													140.	540.			
Cement Plug Production He		New	-}			7.075					ļ		540.	1740.			
Surface Casir		New			:05	7.875	24				<del> </del>	1	619.	5100.			
Drill Pipe X-H		New	+		25	8.097	24.	_			<del> </del>		·	1630.		_	
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Type	Size	00.	Make	Donah				and Acc				B 4	te - The service is the	D	A 4		
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reatment Flo	i	+		***************************************	ļ								+				/0
Selling Agt Freatment Flo	j			onc onc	enemic valda	Surfac	tant			nc	Acid	Type I Type	¥1586-85€be1	Qty Size		C	Cond Oty

**RECEIVED** KANSAS CORPORATION COMMISSION

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JUN 2 0 2008

JUN 2 0 2008

CONSERVATION DIVISION Saturday. April 26. 2008 14:WICHITA, KS

CONSERVATION DIVISION WICHITA, KS

### Cementing Job Summary

	stage/Plug	<b>3</b> -4			Fli	uid Data			Control of the Contro			
Fluid #	Stage 1	уре	Fluid	Name		Qty	Qty	Mixing Density Ibm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mi Fluid Gal/
1	PLUG AT	1740	POZ PREMIUM 40/	60 - SBM (1	5075)	100.0	sacks		1.52	7.57		7.57
	2 %		BENTONITE, BULK	(100003682	2)		•		·	<del></del>	<del></del>	
	7.572 Gal		FRESH WATER									
27-10-21-31-11-	tage/Plug				(2)(1)		Yanga,			<b>建</b>		
Fluid #	Stage T	ype	Fluid	Name		Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uon
1	PLUG AT	540	POZ PREMIUM 40/0	60 - SBM (1	5075)	50.0	sacks	13.5	1.52	7.57	····	7,57
	2 %		BENTONITE, BULK	(100003682	2)	····		<del></del>	· · · · · · · · · · · · · · · · · · ·			· · · · · · · · · · · · · · · · · · ·
	7.572 Gal		FRESH WATER									
100	tage/Plug i			tor in carbon		41.000				an and being		
Fluid #				Name		Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uon
1	PLUG AT		POZ PREMIUM 40/6			20.0	sacks	13.5	1.52	7.57		7.57
	2 %		BENTONITE, BULK	(100003682	)						•	
ana mana	7.572 Gal		FRESH WATER									
	age/Plug t	- 1 Table 10 101 101 101								() 表词数		
fluid #	Stage Ty	/pe	Fluid	Name		Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate` ∫uộm	Total Mix
	PLUG RAT HOLE		POZ PREMIUM 40/6	•	•	15.0	sacks	13.5	1.52	7.57	KCC	7.57
	2 %		BENTONITE, BULK	(100003682)	)					-··- <u>-</u>	باب. تستند	
41.00 P. L	7.572 Gal		FRESH WATER									······································
	age/Plug #					11.57	io - biograph.		Mary 1	sio Salini nega Salini sera		
luid #	Stage Ty		Fluid i			Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
	PLUG MOL HOLE		POZ PREMIUM 40/60	•	•	10.0	sacks	13.5	1.52	7.57		7.57
	2 %		BENTONITE, BULK (	100003682)				·*·-·····		<del></del>	······································	
energe and a	7.572 Gal		RESH WATER									
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ment	Left In Pipe	ID.				Frac Ring	#30	ID	Er	ac Ring # 4	<u> </u>	ID

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JUN 20 2008

CONSERVATION DIVISION WICHITA, KS

### Cementing Job Log

The Road to Excellence Starts with Safety Sold To #: 348223 Ship To #: 2646042 Quote #: Sales Order #: 5846147 Customer: EOG RESOURCES INC EBUSINESS Customer Rep: TAYLOR, LARRY Well Name: Hayward Well #: 6#1 API/UWI #: Field: City (SAP): ROLLA County/Parish: Morton State: Kansas Legal Description: Lat: Long: Contractor: ABERCROMBIE Rig/Platform Name/Num: 2 Job Purpose: Plug to Abandon Service **Ticket Amount:** Well Type: Development Well Job Type: Plug to Abandon Service Sales Person: BLAKEY, JOSEPH Srvc Supervisor: FERGUSON. MBU ID Emp #: 106154 ROSCOE

Activity Description	Date/Time	Cht	Rate bbl/ min		lume ibl		ssure Sig	Comments
		#		Stage	Total	Tubing	Casing	
Call Out	04/26/2008 01:00	**************************************			Sec. 1998 (1993) 1998		(	ONFIDENTIAL
Pre-Convoy Safety Meeting	04/26/2008 02:45							JUN 1 8 2008
Arrive At Loc	04/26/2008 04:00				RECE	IVED		RUNNING DP IN HOLE
Assessment Of Location Safety Meeting	04/26/2008 04:10			KANSA	S CORPORA	I IOM COM	SSION	BBP MEETING, SPOT TRUCKS
Rig-Up Equipment	04/26/2008 04:20					0 2008		PUMP LINE, & MUD
Rig-Up Completed	04/26/2008 10:00				CONSERVA WIC	TION DIVISION HITA, KS	N	HOOK UP TO PUMP TRUCK, DP SET @ 1740'
Pre-Job Safety Meeting	04/26/2008 10:05							
Test Lines	04/26/2008 10:12							2500 PSI
Pump Cement	04/26/2008 10:22		6	27		110.0		100 sks POZ PREMIUM 40/60 - SBM @ 13.5 ppg
Pump Displacement	04/26/2008 10:27		6	17		85.0		MUD
Shutdown	04/26/2008 10:41			:				KNOCK LINE OFF DP
Start Out Of Hole	04/26/2008 10:45							LAY DOWN DP
End Job	04/26/2008 10:45							
Start Job	04/26/2008 11:13							DP SET @ 540'
Circulate Well	04/26/2008 11:14		4.5	18		150.0		LOAD HOLE
Pump Cement	04/26/2008 11:19		6	13.5		150.0		50 sks POZ PREMIUM 40/60 - SBM @13.5 ppg
Pump Displacement	04/26/2008 11:23		6	3.5		.0		MUD

Sold To #: 348223

Ship To #:2646042

Quote #:

Sales Order #:

5846147

SUMMIT Version:

7.20.130

Saturday, April 26, 2008 02:14:00

### Cementing Job Log

Activity Description	<b>Date/Time</b>	Cm	Rate bb/ min	<b>一个人,不是一个人,但是一个人</b>	ume bl	The state of the s	ssure Sig	Comments
		#		Stage	Total	Tubing	Casing	
Shutdown	04/26/2008 11:24							KNOCK LINE OFF DP
End Job	04/26/2008 11:25							
Start Out Of Hole	04/26/2008 11:26							LAY DOWN DP
Start Job	04/26/2008 12:42							DP SET @ 60'
Circulate Well	04/26/2008 12:42		6	8		40.0		LOAD HOLE, SURFACE CASING
Pump Cement	04/26/2008 12:46		2.5	5.4		30.0		20 sks POZ PREMIUM 40/60 - SBM @ 13.5 ppg
Pump Displacement	04/26/2008 12:49		4.5	1		40.0		WATER
Pump Cement	04/26/2008 12:56		2.5	3	CO.	30.0 NFIDEN	MAL	10 sks POZ PREMIUM 40/60 - SBM @ 13.5 ppg MOUSE HOLE
Circulate Well	04/26/2008 13:01		4	18		<b>20.0</b>		LOAD RAT HOLE
Pump Cement	04/26/2008 13:06		4	5		35.0	2	15 sks POZ PREMIUM 40/60 - SBM @ 13.5 ppg
Pump Displacement	04/26/2008 13:08		3	3		20.0		WATER
End Job	04/26/2008 13:10							
Post-Job Safety Meeting (Pre Rig-Down)	04/26/2008 13:15							
Rig-Down Equipment	04/26/2008 13:20							

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KANSAS CORPORATION COMMISSION

JUN 2 0 2008

CONSERVATION DIVISION WICHITA, KS

Sold To #: 348223

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Saturday, April 26, 2008 02:14:00