

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

6/06/10

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Smith  
Phone: (620) 431-9500  
Contractor: Name: TXD  
License: 33837

Wellsite Geologist: Ken Recoy  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

2-15-08	2-25-08	2-26-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15-133-27376-0000

County: Neosho

N/2 SW SE Sec. 1 Twp. 29 S. R. 18  East  West

930 feet from (S) N (circle one) Line of Section

1900 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: Stich, William A. Well #: 1-2

Field Name: Cherokee Basin CBM

Producing Formation: Multiple

Elevation: Ground: 951 Kelly Bushing: n/a

Total Depth: 1043 Plug Back Total Depth: 1042

Amount of Surface Pipe Set and Cemented at 21.5 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 1042

feet depth to surface w/ 153 sx cmt.

Drilling Fluid Management Plan AITINS 7-14-09  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith

Title: New Well Development Coordinator Date: 6/06/08

Subscribed and sworn to before me this 6<sup>th</sup> day of June

20 08

Notary Public: Terra Klauman

Date Commission Expires: 8-4-2010

**TERRA KLAUMAN**  
Notary Public - State of Kansas  
My Appt. Expires 8-4-2010

**KCC Office Use ONLY**

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

**RECEIVED**  
**JUN 10 2008**

**KCC WICHITA**

Operator Name: Quest Cherokee, LLC Lease Name: Stich, William A. Well #: 1-2  
 Sec. 1 Twp. 29 S. R. 18  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Compensated Density Neutron Log</b> <b>Dual Induction Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	21.5	"A"	5	
Production	7-7/8	5-1/2	14.5	1042	"A"	153	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	941-944/889-891/884-886	500gal 15%HCLw/ 65bbls 2%KCl water, 528bbls water w/ 2% KCL, Blockde, 2800# 20/40 sand	941-944/889-891
			884-886
4	694-696/640-643/618-620	400gal 15%HCLw/ 74bbls 2%KCl water, 511bbls water w/ 2% KCL, Blockde, 4300# 20/40 sand	694-696/640-643
			618-620
4	536-540/523-527	400gal 15%HCLw/ 62bbls 2%KCl water, 694bbls water w/ 2% KCL, Blockde, 7200# 20/40 sand	536-540/523-527

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>984</u>	Packer At <u>n/a</u>	Liner Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>5-20-08</u>			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>0 mcf</u>	Water Bbls. <u>0 bbls</u>	Gas-Oil Ratio	Gravity

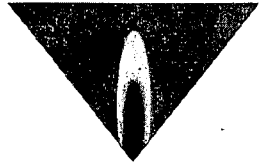
Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

# QUEST

Resource Corporation



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER

6512

FIELD TICKET REF #

FOREMAN Joe

SSI 626280

API 15-133-27376

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-26-8	STICH William 1-2	1	29	18	

FOREMAN/ OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	1:00	5:30		903427		4.5	<i>Joe Blawie</i>
TIM		5:15		903255		4.25	<i>Tim</i>
Tyler		5:30		903600		4.5	<i>Tyler</i>
MAURITIK		5:30		903140	932452	4.5	<i>120</i>
DANIEL		5:45		931420		4.75	<i>Daniel</i>

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 1043 CASING SIZE & WEIGHT 5 1/2 15.5  
 CASING DEPTH 1042.33 DRILL PIPE CONFIDENTIAL TUBING OTHER  
 SLURRY WEIGHT 13.5 SLURRY VOL WATER gal/sk CEMENT LEFT in CASING   
 DISPLACEMENT 25 DISPLACEMENT-PSI 6 2008 MIX PSI  RATE 4bpm

REMARKS:

washed 28 FT of 5 1/2 in hole scrap 8 SKS of gel to surface. cut 12 FT off & welded on 5 1/2 collar. due to incorrect driller T.D. Installed Cement head RAW 2 SKS of gel & 15 bbl dye & 1 SK gel & 153 SKS of Cement to get dye to surface. Flush pump. Pump wiper plug to bottom of set float shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	4.5	Foreman Pickup	
903255	4.25	Cement Pump Truck	
903600	4.5	Bulk Truck	
903140	4.5	Transport Truck	
932452	4.5	Transport Trailer	
931420	4.75	80 Vac	
	1042.33	Casing 5 1/2	
	6	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	2	Frac Baffles 4 1/2 #4	
	132 SK	Portland Cement	
	15 SK	Gilsonite	
	1.5 SK	Flo-Seal	
	15 SK	Premium Gel	
	3 SK	Cal Chloride	
	1 gal	KCL	
	7000 gal	City Water	

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FOXFE ENERGY SERVICES

DRILLERS LOG

FOXFE ENERGY SERVICES

<b>RIG #</b>	101	<b>S. 1</b>	<b>T. 29</b>	<b>R. 18</b>	<b>GAS TESTS:</b>		
<b>API #</b>	133-27376	<b>County:</b> Neosho			285'	2 - 1/2"	8.87
<b>Elev.:</b>	951'	<b>Location:</b> Kansas			408'	2 - 1/2"	
					471'	6 - 1/2"	
<b>Operator:</b> Quest Cherokee LLC					502'	11 - 1/2"	
<b>Address</b> 9520 N. May Ave., Suite 300					533'	15 - 1/2"	
Oklahoma City, OK. 73120					564'	15 - 3/4"	
<b>WELL #</b>	1-2	William Stich			657'	3 - 3/4"	
<b>Footage location</b>		930 ft. from the	S	line	688'	5 - 3/4"	
		1900 ft. from the	E	line	719'	5 - 3/4"	
<b>Drilling Contractor:</b> FOXFE ENERGY SERVICES					750'	5 - 3/4"	
<b>Spud Date:</b>		2/15/2008		<b>Geologist:</b>	781'	4 - 3/4"	
<b>Date Completed:</b>		2/25/2008		<b>Total Depth:</b> 1070'	812'	3 - 3/4"	
<b>Exact Spot Location</b>		SW SE			905'	3 - 3/4"	
<b>Casing Record</b>					936'	7 - 3/4"	
	Surface	Production			967'/miss	4 - 3/4"	
<b>Size Hole</b>	12-1/4"	7-7/8"			1070'	3 - 3/4"	
<b>Size Casing</b>	8-5/8"	5-1/2"					
<b>Weight</b>	24#	15 1/2#	CONFIDENTIAL				
<b>Setting Depth</b>	22'		JUN 06 2008				
<b>Type Cement</b>	port						
<b>Sacks</b>	5		KCC				

**WELL LOG**

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	1	shale	299	308	b. shale	523	525
clay/lime	1	22	lime	308	310	shale	525	533
lime	22	63	shale	310	312	lime	533	539
b. shale	63	65	lime	312	331	b. shale	539	541
lime	65	67	shale	331	362	coal	541	542
sand	67	108	sand	362	372	shale	542	548
b. shale	108	110	shale	372	398	sand	548	567
shale	110	120	lime	398	403	shale	567	637
lime	120	145	coal	403	404	lime	637	640
shale	145	162	shale	404	406	shale	640	642
b. shale	162	164	lime	406	439	coal	643	645
lime	164	177	shale	439	442	shale	645	678
b. shale	177	180	lime	442	452	coal	678	680
shale	180	182	b. shale	452	454	lime	680	681
lime	182	202	shale	454	456	shale	681	695
shale	202	212	lime	456	458	coal	695	697
lime	212	219	shale	458	465	shale	697	709
shale	219	224	sand	465	494	coal	709	710
b. shale	224	226	shale	494	496	sand	710	734
shale	226	278	coal	496	498	coal	734	736
b. shale	278	280	lime	498	522	shale	736	740
lime	289	299	shale	522	523	sand	740	752

Comments: 424' added water, 710-734' odor

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WELL LOG			Stich; 1-2			pg 2		
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
coal	752	756						
shale	756	765						
sand	765	770						
shale	770	773						
coal	773	775						
shale	775	784						
coal	784	786						
shale	786	806						
coal	806	808						
shale	808	828						
sand/shale	828	835						
sand	835	850						
shale	850	883						
coal	883	888						
shale	888	890						
coal	890	894						
sand	894	899						
shale	899	907						
coal	907	910						
shale	910	950						
lime	950	1020						

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Comments:

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