

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

*KCC  
memo  
6/10/08*

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

6/10/10

Operator: License # 4058  
Name: American Warrior, Inc.  
Address: P. O. Box 399  
City/State/Zip: Garden City, KS 67846  
Purchaser: NCRA  
Operator Contact Person: Joe Smith  
Phone: ( 620 ) 275-2963  
Contractor: Name: Val Energy  
License: 5822  
Wellsite Geologist: Jason Alm

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**JUN 11 2008**  
CONSERVATION DIVISION  
WICHITA, KS

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expt, Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD   
Plug Back  Plug Back Total Depth \_\_\_\_\_  
Commingled  Docket No. \_\_\_\_\_  
Dual Completion  Docket No. \_\_\_\_\_  
Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>3-15-08</u>	<u>3-30-08</u>	<u>4-21-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 175-22,134-0000  
County: Seward  
SE - SE - SE Sec. 34 Twp. 32 S. R. 31  East  West  
330 FSL feet from S N (circle one) Line of Section  
330 FEL feet from E W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: SINGLEY Well #: 8  
Field Name: KISMET  
Producing Formation: ST. LOUIS  
Elevation: Ground: 2770' Kelly Bushing: 2780'  
Total Depth: 6112 Plug Back Total Depth: 6088'  
Amount of Surface Pipe Set and Cemented at 1550 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 3688 Feet  
If Alternate II completion, cement circulated from 3688  
feet depth to Surface w/ 300 sx cmf.

**Drilling Fluid Management Plan** AKIN 3716-09  
(Data must be collected from the Reserve Pit)  
Chloride content 14,000 ppm Fluid volume 300 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-11.1 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Compliance Coordinator Date: 6-10-08  
Subscribed and sworn to before me this 10th day of June  
20 08  
Notary Public: [Signature]  
Date Commission Expires: 0912-09

**ERICA KUHLMEIER**  
Notary Public - State of Kansas  
My Appt. Expires 0912-09

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: American Warrior, Inc. Lease Name: SINGLEY Well #: 8  
 Sec. 34 Twp. 32 S. R. 31  East  West County: Seward

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Microresistivity Log, Borehole Compensated Sonic Log, Dual Compensated Porosity Log, Dual Induction Log, Sonic Cement Bond Log

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Chase Grp.	2600	-180
Heebner	4276	-1496
Toronto	4294	-1514
Lansing	4404	-1624
Cherokee	5208	-2428
Morrow	5510	-2730
Chester	5570	-2750
St. Louis	5852	-3072

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	24#	1550'		600 sx	
Production Pipe	7-7/8"	5-1/2"	17.5#	6108'		225 sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose: <input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	RECEIVED KANSAS CORPORATION COMMISSION Type and Percent Additives  JUN 11 2008  CONSERVATION DIVISION WICHITA, KS

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5919' to 5925'	2000 Gal. 20% FE, 2 bpm @ vac	same

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	6085'	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. N/A		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	N/A	N/A		

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  
 METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  
 Production Interval:  Other (Specify) \_\_\_\_\_



per telecon  
w/ operator  
6/11/08

CHARGE TO: American Warrior, Inc  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

TICKET No 13449

PAGE 1 OF 2

SERVICE LOCATIONS:  
 1. Stays, KS  
 2. Ness City, KS  
 3.  
 4.

WELL/PROJECT NO. 8-348  
 LEASE Singley  
 COUNTY/PARISH Seward  
 STATE Ks  
 CITY  
 DATE 3-29-08  
 OWNER

TICKET TYPE  SERVICE  SALES  
 CONTRACTOR Val Energy  
 RIG NAME/NO. #1  
 SHIPPED VIA CT SE/Kismet, KS  
 ORDER NO.

WELL TYPE oil/gas  
 WELL CATEGORY Development  
 JOB PURPOSE Cement 5 1/2" 17#/ft/L.S.  
 WELL PERMIT NO.  
 WELL LOCATION

REFERRAL LOCATION  
 INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #106	150	Mi			600	900.00
578		1			Pump Charge - Longstring	1	ea	6108	ft.	1400.00	1400.00
221		1			Liquid KCL	2	gal			2600	52.00
281		1			Mud flush	500	gal			100	500.00
290		1			D-AIR	3	gal			3500	105.00
402		1			Centralizers 5 1/2"	12	ea	5 1/2	in	10000	1200.00
403		1			Cement Baskets 5 1/2"	2	ea	5 1/2	in	30000	600.00
404		1			Port Collar	1	ea	5 1/2	in	230000	2300.00
406		1			Latch Down Plug & Baffle	1	ea	5 1/2	in	23500	235.00
407		1			Insert Float Shoe w/ Pickup	1	ea	5 1/2	in	31000	310.00
		2			See Page 2 of 2					page 1 page 2	7602.00 7718.54

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 WICHITA, KS  
 KANSAS CORPORATION COMMISSION

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**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]  
 DATE SIGNED 3-29-08 TIME SIGNED  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				SUB 15320.54
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			
Seward TAX 6.55% TOTAL 15,927.82				607.28



PO Box 466  
Ness City, KS 67560  
Off: 785-798-2300

TICKET CONTINUATION

*Per telecon  
w/ oper - all  
mgmt  
6/11/08*

TICKET No. **13449**

CUSTOMER *American Warrior, Inc* WELL *Singlay # 8-34* DATE *3-29-08* PAGE *2* OF *2*

PRICE REFERENCE	SECONDARY REFERENCE / PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	CUBIC FEET		UNIT PRICE	AMOUNT	
		LOG	ASCT	DEF			QTY	SUM			
330		2				SMD Cement	250 SKS	2482 lbs	15.50	3875.00	
276		2				Flasce 1/4"/3/8"	63 lbs		1.50	94.50	
581		2				SERVICE CHARGE Cement	CUBIC FEET	250 SKS	1.90	475.00	
583		2				MILEAGE CHARGE	TOTAL WEIGHT	LOADED MILES	TON MILES		
							24945	150	1870.88	1.75	3274.04

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 MICHAEL, KS

CONTINUATION TOTAL **7718.54**

JOB LOG

per telecon w/ oper. KCC mem 6/11/08

SWIFT Services, Inc.

DATE 3-29-08 PAGE NO. TICKET NO. 13449

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1605					17 1/4	5 1/2	On location with F.E. - Rig changeover
	1725							Start 5 1/2" casing 17 1/4 ft in hole
								Insert Float Shoe w/ fillup - Latchdown
								Baffle 1st collar. Cement on collars
								1-5-8-12-17-34-59-62-74-79-81-87
								Port Collar *60 on 5 1/2" collar
								Cement Baskets Pins 13 # & 61
								Drop Ball & Jts off Bottom
	2005							Fin running casing -
	2010							Start cir casing
	2040							Fin cir casing
	2045		5					Plug RH & MH - 15 SKS SMD
	2050	5	12				300	Pump 500 gal mud flush
		6	20				350	Pump 20 BBL KCL flush
		10					350	Start mixing 235 SKS SMD 1/4" / sk flow
	2113	5	75				300	Fin mixing out
								Wash out Pump & lines
								Drop Latchdown Plug.
	2116	9					350	Start Displ
		9 1/2	45				400	@ 45 Displ
		9 1/2	60				400	@ 60
		9 1/2	75				400	@ 75
			88				450	Caught out @ 88 BBL Displ
		9	105				700	@ 105
		7	120				800	@ 120 - slow rate
		6 1/2					1000	@
		5	135				1000	@ 135 - slow rate to 5 BPM
							1100	Press before plug land
	2136		141 1/4				1600	Plug down - Held
								Release Press - Held.
								Wash up & Rack up
	2200							Job Complete

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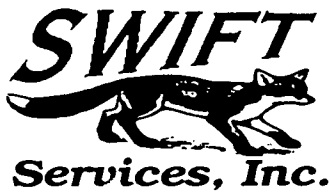
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JUN 11 2008

CONSERVATION DIVISION

Thanks  
Don & Blaine  
& Ryan



CHARGE TO: AMERICAN WARRIOR INC  
 ADDRESS  
 CITY, STATE, ZIP CODE

TICKET No 14120

PAGE 1 OF 1

SERVICE LOCATIONS 1. NESS CITY, KS  
 WELL/PROJECT NO. # 8  
 LEASE SINGLEY  
 COUNTY/PARISH SELWAD  
 STATE KS  
 CITY  
 DATE 4-14-08  
 OWNER SAME  
 TICKET TYPE  SERVICE  SALES  
 CONTRACTOR Co Tools  
 RIG NAME/NO.  
 SHIPPED VIA CT  
 DELIVERED TO LOCATION  
 ORDER NO.  
 WELL TYPE OIL  
 WELL CATEGORY DEVELOPMENT  
 JOB PURPOSE CEMENT PORT COLLAR  
 WELL PERMIT NO.  
 WELL LOCATION KESMET, KS - 1 1/2 E, 1/2 S, W3  
 REFERRAL LOCATION  
 INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 110	150		MT		6.00	900.00
578		1			PUMP SERVICE	1		JOB	3688	1400.00	1400.00
105		1			PORT COLLAR OPN 2 1/2" 6" TOOL	1		JOB		400.00	400.00
330		1			SWIFT MULTI-DENSITY STANDARD	300		QTS		15.50	4650.00
276		1			FLOCELE	75		LBS		1.50	112.50
290		1			D-ADR	3		GAL		35.00	105.00
581		1			SERVICE CHARGE CEMENT	300		SQS		1.90	570.00
583		1			DRAYAGE	29955		LBS	2246.63	1.75	3931.60

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 WICHITA, KS  
 JUN 11 2008  
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 KANSAS CORPORATION COMMISSION

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X  
 DATE SIGNED 4-14-08  
 TIME SIGNED 1030  
 A.M.  
 P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	12069.10
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	12,414.12

Seward TAX 6.55% 345.02

JOB LOG

SWIFT Services, Inc.

DATE 4-14-08 PAGE NO. 1

CUSTOMER: AMERICAN WARRIOR INC WELL NO. # 8 LEASE: SINGLEY JOB TYPE: CEMENT PORT COLLAR TICKET NO. 14120

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1030							ON LOCATION
								2 3/8 x 5 1/2 8 5/8 = 1550' ± PORT COLLAR = 3688
	1150				✓		1000	PSI TEST CASING - HELD
	1215	3	4	✓			0	OPEN PORT COLLAR - ZWT RATE
	1225	4 1/4	111	✓		500	500	MIX CEMENT WD - 200 = 11.2 PP6 (CALCULATE 44 SKS)
		4	31	✓		500		TL - 100 = 13.5 PP6
	1310	4	13 1/2	✓		750		DISPLACE CEMENT - CALCULATE 20 SKS TO PET
	1325			✓		1000		CLOSE PORT COLLAR - PSI TEST - HELD
	1345	3 1/2	30		✓		600	RUN 4 SJS - CALCULATE CLEAN
								WASH TRUCK
								PULL TOOL
	1430							JOB COMPLETE

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THANK YOU  
WAYNE, BRETT, DON

RECEIVED  
KANSAS CORPORATION COMMISSION

JUN 11 2008

CONSERVATION DIVISION  
WICHITA, KS

# ALLIED CEMENTING CO., LLC. 30330

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Liberal, KS

DATE <u>3-16-08</u>	SEC. <u>34</u>	TWP. <u>32</u>	RANGE <u>31W</u>	CALLED OUT	ON LOCATION	JOB START <u>5:00 AM</u>	JOB FINISH <u>6:00 AM</u>
LEASE <u>Singley</u>	WELL # <u>8</u>	LOCATION <u>Kismet, KS - 2E, 1/2S, Winto</u>			COUNTY <u>Seward</u>	STATE <u>KS</u>	
OLD OR (NEW) (Circle one)							

CONTRACTOR Val #1  
 TYPE OF JOB Surface  
 HOLE SIZE 12 1/4" T.D. 1552'  
 CASING SIZE 8 7/8 24# DEPTH 1552'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX 1150 psi MINIMUM 150 psi  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 40'  
 CEMENT LEFT IN CSG. 40' CONFIDENTIAL  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 96 bbls JUN 11 2008

OWNER \_\_\_\_\_  
 CEMENT  
 AMOUNT ORDERED 450 SKS 63/35/6% Gd.  
3% CC, 1/4" # FLO-seal  
150 SKS Class # 3% CC

EQUIPMENT KCC  
 PUMP TRUCK CEMENTER Abel  
 # 457 HELPER Gabe RECEIVED  
 BULK TRUCK \_\_\_\_\_ KANSAS CORPORATION COMMISSION  
 # 456 DRIVER Manny JUN 11 2008  
 BULK TRUCK \_\_\_\_\_  
 # 458 DRIVER Lalo CONSERVATION DIVISION  
WICHITA, KS

COMMON	<u>150 SKS @ \$14.20</u>	<u>\$ 2130.00</u>
POZMIX	@	
GEL	<u>24 SKS @ \$18.75</u>	<u>\$ 450.00</u>
CHLORIDE	<u>20 SKS @ \$52.45</u>	<u>\$ 1049.00</u>
ASC	@	
<u>Life</u>	<u>450 SKS @ \$13.35</u>	<u>\$ 6007.50</u>
<u>Flo-seal</u>	<u>113 lb @ \$2.25</u>	<u>\$ 254.25</u>
	@	
	@	
	@	
	@	
	@	
HANDLING	<u>648 SKS @ \$2.15</u>	<u>\$ 1393.20</u>
MILEAGE	<u>.09¢/SKS/mi</u>	<u>\$ 1749.60</u>
		<u>TOTAL \$ 13033.55</u>

REMARKS:

Break circ.  
Mix life @ 12.5#  
Mix tail @ 14.6#  
Drop plug disp. csg.  
Plug landed float held  
circ 40 bbls. cut.  
Thank you

SERVICE

DEPTH OF JOB	<u>1550'</u>	
PUMP TRUCK CHARGE		<u>\$ 1812.00</u>
EXTRA FOOTAGE	@	
MILEAGE	<u>30 @ \$7.00</u>	<u>\$ 210.00</u>
MANIFOLD	<u>Head Rental</u>	<u>\$ 113.00</u>
	@	
	@	
	@	
	@	
		<u>TOTAL \$ 2135.00</u>

CHARGE TO: American Warrior  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

<u>1-8 7/8 Top Rubber Plug</u>	@	<u>\$ 113.00</u>
<u>1-8 7/8 Regular Guide Shoe</u>	@	<u>\$ 282.00</u>
<u>1-8 7/8 AFU Insert</u>	@	<u>\$ 377.00</u>
<u>10-8 7/8 Centralizers</u>	@	<u>\$ 620.00</u>
<u>1-8 7/8 Cement Basket</u>	@	<u>\$ 248.00</u>
	@	
	@	
	@	
	@	
		<u>TOTAL \$ 1640.00</u>

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME Rick Smith  
 SIGNATURE Rick Smith