

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACC-1
September 1999
Form Must Be Typed

6/3/10

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4767
Name: Ritchie Exploration, Inc.
Address: P.O. Box 783188
City/State/Zip: Wichita, KS 67278-3188
Purchaser: _____
Operator Contact Person: Craig Caulk
Phone: (316) 691-9500
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Mike Engelbrecht

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

2/14/08	2/29/08	2/29/08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 057-20598-0000
County: Ford
approx. SW NW SE Sec. 1 Twp. 26 S. R. 22 East West
1550 feet from (S) N (circle one) Line of Section
2492 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Naab Well #: 1

Field Name: _____
Producing Formation: _____
Elevation: Ground: 2400 Kelly Bushing: 2412
Total Depth: 4958 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 346 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

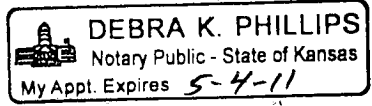
Drilling Fluid Management Plan PAV574709
(Data must be collected from the Reserve Pit)
Chloride content 26000 ppm Fluid volume 1200 bbls
Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Geologist Date: 6/3/08
Subscribed and sworn to before me this 3rd day of June,
20 08.
Notary Public: Debra K Phillips
Date Commission Expires: 5-4-11

**DEBRA K. PHILLIPS**
Notary Public - State of Kansas
My Appt. Expires 5-4-11

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION

JUN 04 2008
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Ritchie Exploration, Inc. Lease Name: Naab Well #: 1
 Sec. 1 Twp. 26 S. R. 22 East West County: Ford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Radiation Guard Log	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum <p style="text-align: center; font-weight: bold;">SEE ATTACHED</p>
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CACING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	23	346	common	225	2%cc, 3% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.)
 Other (Specify) _____

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#1 Naab

1550' FSL & 2492' FEL
 100'S & 182'W of C SW NW SE Section 1-26S-22W
 Ford County, Kansas
 API# 15-057-20598-0000
 Elevation: 2400' GL, 2412' KB

Sample Tops			Ref. Well
Anhydrite	1479'	+933	-5
B/Anhydrite	1505'	+907	-2
Stotler	3497'	-1085	+9
Heebner	4112'	-1700	+10
Lansing	4226'	-1814	+11
Lansing "C"	4255'	-1843	+13
Lansing "L"	4569'	-2157	+2
Marmaton	4603'	-2191	+8
Altamont	4653'	-2241	+2
Pawnee	4720'	-2308	+6
Cherokee Shale	4774'	-2362	+8
Atoka Shale	4847'	-2435	+4
Mississippian	4868'	-2456	+8
RTD	4958'	-2546	

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JUN 04 2008

P.O. Box 783188
 Wichita, Kansas 67278-3188

(316) 691-9500
 Fax (316) 691-9550
rei@ritchie-exp.com

8100 E. 22nd STREET, SUITE 900
 WICHITA, KANSAS 67220-2528
 CONSERVATION DIVISION

ALLIED CEMENTING CO., INC. 30847

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Ness City

DATE <u>2-29-08</u>	SEC. <u>1</u>	TWP <u>26</u>	RANGE <u>22</u>	CALLED OUT <u>6:00 AM</u>	ON LOCATION <u>8 AM</u>	JOB START <u>10 AM</u>	JOB FINISH <u>1:00 PM</u>
LEASE <u>Naab</u>	WELL # <u>1</u>	LOCATION <u>Belle Font 3 s 1/4 W</u>			COUNTY <u>Ford</u>	STATE <u>K.S.</u>	
OLD OR <u>NEW</u> (Circle one)		<u>1 s 1/2 W N15</u>					

CONTRACTOR <u>Duke Aug #1</u>	OWNER _____
TYPE OF JOB <u>Rotary Plug</u>	CEMENT AMOUNT ORDERED <u>225 @ 47 gal</u>
HOLE SIZE <u>7 1/2" D.</u>	<u>1 # Floual PPK</u>
CASING SIZE _____	DEPTH _____
TUBING SIZE _____	DEPTH _____
DRILL PIPE <u>4 1/2"</u>	DEPTH <u>1530 ft</u>
TOOL _____	DEPTH _____

PRES. MAX <u>50'</u>	MINIMUM _____	COMMON <u>135</u>	@ <u>12.30</u>	<u>1660.50</u>
MEAS. LINE _____	SHOE JOINT _____	POZMIX <u>90</u>	@ <u>6.85</u>	<u>616.50</u>
CEMENT LEFT IN CSG. _____		GEL <u>9</u>	@ <u>19.40</u>	<u>174.60</u>
PERFS. _____		CHLORIDE _____	@ _____	_____
DISPLACEMENT _____		ASC _____	@ _____	_____

EQUIPMENT		Floual <u>56"</u>	@ <u>2.20</u>	<u>123.20</u>
PUMP TRUCK # <u>181</u>	CEMENTER <u>Mike M</u>		@ _____	_____
	HELPER <u>Tyler W</u>		@ _____	_____
BULK TRUCK # <u>344</u>	DRIVER <u>Joe D</u>		@ _____	_____
			@ _____	_____
			@ _____	_____
			@ _____	_____

HANDLING <u>236</u>	@ <u>2.10</u>	<u>495.60</u>
MILEAGE <u>236 x 6.0109</u>		<u>1427.40</u>
TOTAL		<u>4335.80</u>

REMARKS:
12% mix 50 ft at 1530 ft
mix 80 ft at 810 ft
mix 50 ft at 360 ft
mix 20 ft at 60 ft
mix 15 ft at RH
10% mix 10 ft at 10

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CHARGE TO: Ritchie Exploration
 STREET _____
 CITY _____ STATE _____ ZIP _____

DEPTH OF JOB <u>1530 ft</u>		
PUMP TRUCK CHARGE _____		<u>900.00</u>
EXTRA FOOTAGE _____	@ _____	_____
MILEAGE <u>60</u>	@ <u>7.00</u>	<u>420.00</u>
MANIFOLD _____	@ _____	_____
TOTAL		<u>1320.00</u>

Thank you
 To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT		
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
TOTAL		_____

SIGNATURE Mike Godfrey

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS
 PRINTED NAME Mike Godfrey

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 KANSAS CORPORATION COMMISSION
 JUN 04 2008
 CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., INC.

30836

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

direct Bend
2-15-08

DATE <i>2-14-08</i>	SEC. <i>1</i>	TWP. <i>26S</i>	RANGE <i>22W</i>	CALLED OUT <i>8:30 AM</i>	ON LOCATION <i>11:30 AM</i>	JOB START <i>6:30 AM</i>	JOB FINISH <i>7:30 AM</i>
LEASE <i>Naab</i>	WELL# <i>1</i>	LOCATION <i>Belfort S. to stop sine</i>			COUNTY <i>Ford</i>	STATE <i>K.S.</i>	
OLD OR <input checked="" type="checkbox"/> NEW (Circle one)		<i>1/2 W 15 1/2 W N5</i>					

CONTRACTOR <i>Duke Rig 1</i>	OWNER
TYPE OF JOB <i>Surface</i>	CEMENT
HOLE SIZE <i>12 1/4</i> T.D. <i>346</i>	AMOUNT ORDERED <i>225 lb Common</i>
CASING SIZE <i>8 3/4</i> DEPTH <i>346</i>	<i>32 cc 22 gel</i>
TUBING SIZE DEPTH	
DRILL PIPE DEPTH	
TOOL DEPTH	
PRES. MAX MINIMUM	COMMON <i>225 lb.</i> @ <i>12.15</i> <i>2733.75</i>
MEAS. LINE SHOE JOINT	POZMIX @
CEMENT LEFT IN CSG. <i>15 ft</i>	GEL <i>4 qt.</i> @ <i>18.25</i> <i>73.00</i>
PERFS.	CHLORIDE <i>7.44</i> @ <i>51.00</i> <i>357.00</i>
DISPLACEMENT <i>21.632</i>	ASC @
EQUIPMENT	
PUMP TRUCK CEMENTER <i>Mike M</i>	
# <i>181</i> HELPER <i>Tyler W</i>	
BULK TRUCK	
# <i>341</i> DRIVER <i>Kevin W.</i>	
BULK TRUCK	
# DRIVER	

HANDLING	<i>236.04</i>	@	<i>2.05</i>	<i>483.80</i>
MILEAGE	<i>236.04</i>	@	<i>09.60</i>	<i>1274.40</i>
				TOTAL <i>4921.95</i>

REMARKS:

13 1/2" Rig was still Drilling when got Here
1 3/4" Start in the Hole with Surface
1 3/4" Pipe 8 5/8 - 346 ft
circulate the hole with Rig
Mud Pump
Mix cement & Release the Plug
Displace Plug Down with Water
Cement did circulate to Surface

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SERVICE

DEPTH OF JOB <i>346</i>	
PUMP TRUCK CHARGE	<i>893.00</i>
EXTRA FOOTAGE <i>46</i>	@ <i>.70</i> <i>32.20</i>
MILEAGE <i>60</i>	@ <i>7.00</i> <i>420.00</i>
MANIFOLD	@
<i>Pres chart</i> ✓	@
<i>HEAD RENTAL</i>	@ <i>110.00</i> <i>110.00</i>

CHARGE TO: *Ritchie Expl Inc*

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL *1455.20*

PLUG & FLOAT EQUIPMENT

<i>1-8 1/2 wooden Plug</i>	<i>66.00</i>
@	
@	
@	
@	
TOTAL	<i>66.00</i>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Thank you

SIGNATURE *Mike Godfrey*

PRINTED NAME *Mike Godfrey*

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

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KANSAS CORPORATION COMMISSION

JUN 04 2008

CONSERVATION DIVISION
WICHITA, KS