

6/17/10

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 34056
Name: MAK-J Energy Kansas, LLC
Address: 1600 N. Broadway Ave. Suite 1740
City/State/Zip: Denver, CO 80202
Purchaser: N/A
Operator Contact Person: Brian Disney
Phone: (303) 339-5872
Contractor: Name: Excell
License: 8273
Wellsite Geologist: Keith Reavis

API No. 15 - 163-23722-0000
County: Rooks
SW SE NW Sec. 14 Twp. 8 S. R. 17 East West
2,000 feet from S N (circle one) Line of Section
1,650 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Muir Well #: 6-14
Field Name: Wildcat

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Producing Formation: N/A
Elevation: Ground: 1,954' Kelly Bushing: 1,960'
Total Depth: 3,470' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 219' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

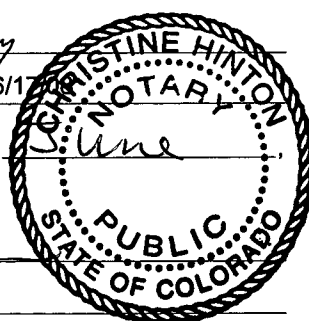
Drilling Fluid Management Plan DAN J 71509
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

5/13/08 5/19/08 5/19/08
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Brian R. Disney
Title: Exec. VP, Engineering Date: 6/17/10
Subscribed and sworn to before me this 27th day of June
20 08.
Notary Public: Christine Hinton
Date Commission Expires: 4-25-09



KCC Office Use ONLY

4 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 30 2008

JUN 30 2008

Side Two

Operator Name: MAK-J Energy Kansas, LLC Lease Name: Muir Well #: 6-14
 Sec. 14 Twp. 8 S. R. 17 East West County: Rooks CONSERVATION DIVISION WICHITA, KS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1,285'	+675'
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Wabaunsee	2,694'	-734'
List All E. Logs Run:		Topeka	2,844'	-884'
		Heebner	3,058'	-1,098'
		Lansing	3,098'	-1,138'
		Kansas City	3,174'	-1,214'
		Arbuckle	3,399'	-1,439'
		TD	3470'	

Micro, Sonic, Dual Induction Density, Dual Compensated Porosity

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24# J-55	219'	Common	160	3% CaCl, 2& Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				KCC JUN 17 2008 CONFIDENTIAL

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth
				255 sx cement plug (60/40 Poz w/4% Gel)	
			255 sx cement plug (60/40 Poz w/4% Gel)	1,300'	
			100 sx cement plug (60/40 Poz w/4% Gel)	800'	
			40 sx cement plug (60/40 Poz w/4% Gel)	250'	
			10 sx cement plug (60/40 Poz w/4% Gel)	40'	

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

ALLIED CEMENTING CO., LLC.

54684

TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>5-9-08</u>	SEC <u>14</u>	TWP <u>8</u>	RANGE <u>17</u>	CALLED OUT	ON LOCATION	JOB START <u>10:00 AM</u>	JOB FINISH <u>12:30 PM</u>
LEASE <u>Mob-R</u>	WELL # <u>6-14</u>	LOCATION <u>Planville Rd 22 N</u>			COUNTY <u>Rooks</u>	STATE <u>MO</u>	
OLD OR NEW (Circle one) <u>NEW</u>		<u>Rd 0 1/2 E S10</u>					

CONTRACTOR EXPL #10 OWNER _____
 TYPE OF JOB Rotary Plug
 HOLE SIZE _____ I.D. 3470
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

CEMENT AMOUNT ORDERED 225 65/40 40% 601
14 740

COMMON 135 @ 2.5 3375.00
 POZMIX 95 @ 6.50 617.50
 GEL 15 @ 9.25 138.75
 CHLORIDE _____ @ _____
 ASC _____ @ _____
2.50 @ 56.00 @ 140.00 280.00

KCC

JUN 17 2008

CONFIDENTIAL

EQUIPMENT
 PUMP TRUCK CEMENTER Coala
 # 316 HELPER Matt
 BULK TRUCK
 # 396 DRIVER Chris B.
 BULK TRUCK
 # _____ DRIVER _____

HANDLING 2375 @ 2.05 485.85
 MILEAGE 10.25 @ 1.20 12.30
 TOTAL 497.15

REMARKS:

15' Plug 255K 3000 5525
25' 255K 300
30' 100K 800
40' 40K 250
105K 40'
Roth 155K
Moose hole 105K

SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 47 @ 7.15 336.15
 MANIFOLD _____ @ _____

CHARGE TO: Mob-R Energy
 STREET 1600 Broadway Ave
 CITY Douglas STATE CO ZIP 80202

TOTAL 336.15
 PLUG & FLOAT EQUIPMENT

195K wooden Plug 66.00
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

Code 1900.220 TOTAL 66.00
AGE KS 109

PRINTED NAME Chuck Emerson
 SIGNATURE [Signature]

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 20 2008

CONSERVATION DIVISION
WICHITA, KS