

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

6/06/08

Operator: License # 33344  
 Name: Quest Cherokee, LLC  
 Address: 211 W. 14th Street  
 City/State/Zip: Chanute, KS 66720  
 Purchaser: Bluestem Pipeline, LLC  
 Operator Contact Person: Jennifer R. Smith  
 Phone: (620) 431-9500  
 Contractor: Name: TXD  
 License: 33837  
 Wellsite Geologist: Ken Recoy  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows: KCC  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

2-15-08	2-20-08	2-22-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15-133-27343-0000  
 County: Neosho  
 \_\_\_\_\_ SW NW Sec. 9 Twp. 29 S. R. 19  East  West  
1980 feet from S  N (circle one) Line of Section  
400 feet from E  W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE  NW SW  
 Lease Name: Stich, William A. Well #: 9-2  
 Field Name: Cherokee Basin CBM  
 Producing Formation: Multiple  
 Elevation: Ground: 935 Kelly Bushing: n/a  
 Total Depth: 1041 Plug Back Total Depth: 1024  
 Amount of Surface Pipe Set and Cemented at 21.5 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 1024  
 feet depth to surface w/ 143 sx cmt.

**Drilling Fluid Management Plan** AKT ILMJ 71507  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith  
 Title: New Well Development Coordinator Date: 6/06/08  
 Subscribed and sworn to before me this 6<sup>th</sup> day of June,  
 2008.  
 Notary Public: Dexa Klauman  
 Date Commission Expires: 8-4-2010

**TERRA KLAUMAN**  
 Notary Public - State of Kansas  
 My Appt. Expires 8-4-2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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**JUN 10 2008**

**KCC WICHITA**

Operator Name: Quest Cherokee, LLC Lease Name: Stich, William A. Well #: 9-2  
 Sec. 9 Twp. 29 S. R. 19  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Compensated Density Neutron Log</b> <b>Dual Induction Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	21.5	"A"	5	
Production	7-7/8	5-1/2	14.5	1024	"A"	143	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	901-904/847-849/841-843	500gal 15%HCLw/ 70bbls 2%kcl water, 478bbls water w/ 2% KCL, Blockde, 1100# 20/40 sand	901-904/847-849
			841-843
4	691-693/661-663/651-653	400gal 15%HCLw/ 65bbls 2%kcl water, 311bbls water w/ 2% KCL, Blockde, 2800# 20/40 sand	691-693/661-663
			651-653
4	634-636/597-600	400gal 15%HCLw/ 65bbls 2%kcl water, 378bbls water w/ 2% KCL, Blockde, 2800# 20/40 sand	634-636/597-600

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>944</u>	Packer At <u>n/a</u>	Liner Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>4-28-08</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>13 mcf</u>	Water Bbls. <u>17 bbls</u>	Gas-Oil Ratio	Gravity

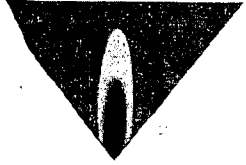
Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

# QUEST

Resource Corporation



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER **6506**

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Joe

SSI 626010

API 15-133-27343

### TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER				SECTION	TOWNSHIP	RANGE	COUNTY
2-22-08	Stich William 9-2				9	29	19	NO
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE	
Joe	6:45	10:15		903427		3.5	Joe Blonther	
Tim	6:45	↓		903255		3.5	Tim Blonther	
Tyler	7:00	↓		903600		3.25		
MAVERICK	7:00	↓		903140	932452	3.25	120	
Daniel	6:45	↓		931420		3.5	Daniel	

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 1040 CASING SIZE & WEIGHT 5 1/2 15.5  
 CASING DEPTH 1024.54 DRILL PIPE CONFIDENTIAL TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 24.39 DISPLACEMENT PSI CONFIDENTIAL MIX PSI \_\_\_\_\_ RATE 4bpm

REMARKS:

Installed cement head Ran 2 SKS gel & 15 bbl dye & 15K of gel & 143 SKS of cement to get dye to surface. flush pump. Pump wiper plug to bottom & set float shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	3.5 hr	Foreman Pickup	
903255	3.5 hr	Cement Pump Truck	
903600	3.25 hr	Bulk Truck	
903140	3.25 hr	Transport Truck	
932452	2.25 hr	Transport Trailer	
931420	3.5 hr	80 Vac	
	1024.54	Casing 5 1/2	
	6	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	2	Frac Baffles 4 1/2 H4	
	123 SK	Portland Cement	
	26 SK	Gilsonite	
	1.5 SK	Flo-Seal	
	10 SK	Premium Gel	
	3 SK	Cal Chloride	
	1 gal	KCL	
	7000 gal	City Water	

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<b>RIG #</b>	101	<b>S.</b>	9	<b>T.</b>	29	<b>R.</b>	19	<b>GAS TESTS:</b>		
<b>API #</b>	133-27343	<b>County:</b>		Neosho				99'	no blow	
<b>Elev.:</b>	935'	<b>Location:</b>		Kansas				378'	0	
								440'	0	
<b>Operator:</b> Quest Cherokee LLC								471'	0 no blow	
<b>Address</b> 9520 N. May Ave., Suite 300								502'	0 no blow	
Oklahoma City, OK. 73120								595'	0 no blow	
<b>WELL #</b>	9-2	<b>Lease Name:</b>		Stich, William				626'	slight blow	
<b>Footage location</b>		1980 ft. from the		N	line				657'	slight blow
		400 ft. from the		W	line				688'	0 no blow
<b>Drilling Contractor:</b> FOXFE ENERGY SERVICES								719'	0	
<b>Spud Date:</b> NA		<b>Geologist:</b>						781'	0 no blow	
<b>Date Completed:</b> 2/20/2008		<b>Total Depth:</b> 1040'						843'	slight blow	
<b>Exact Spot Location</b> SW NW								874'	slight blow	
<b>Casing Record</b>								905'	slight blow	
	<b>Surface</b>	<b>Production</b>						936'/miss	3 - 1/2"	10.9
<b>Size Hole</b>	12-1/4"	7-7/8"	CONFIDENTIAL JUN 06 2008					1040'	3 - 1/2"	10.9
<b>Size Casing</b>	8-5/8"	5-1/2"								
<b>Weight</b>	24#	15 1/2#								
<b>Setting Depth</b>	22'									
<b>Type Cement</b>	port									
<b>Sacks</b>	5									

**WELL LOG**

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	2	shale	374	375	sand	631	649
lime	2	47	lime	375	403	coal	649	651
b. shale	47	49	b. shale	403	405	shale	651	656
shale	49	52	lime	405	416	coal	656	658
lime	52	63	coal	416	418	shale	658	667
sand	63	77	shale	418	423	coal	667	668
coal	77	78	sand	423	454	oil sand	668	675
sand	78	98	coal	454	456	sand	675	680
lime	98	112	sand	455	458	shale	680	695
shale	112	148	lime	458	486	coal	695	697
lime	148	170	coal	486	488	shale	697	765
sand	170	178	shale	488	492	coal	765	768
shale	178	223	lime	492	498	sand/shale	768	817
lime	223	232	coal	498	499	sand	817	841
shale	232	279	sand	499	571	coal	841	842
lime	279	297	shale	571	579	shale	843	848
shale	297	313	coal	579	581	coal	848	849
b. shale	313	315	shale	581	599	shale	849	899
sand	315	355	lime	599	600	coal	899	904
shale	355	357	coal	600	604	shale	904	918
lime	357	372	sand	604	630	mississ/lime	918	1040
coal	372	374	coal	630	631			

Comments: 599-600' water, 688' injected water, 668-675' odor

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