

ORIGINAL

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

6/18/10

Operator: License # 9855	API No. 15 - 171-20698-00-00
Name: Grand Mesa Operating Company	County: Scott
Address: 1700 N. Waterfront Pkwy, Bldg 600	SE -NE - NE - SW Sec. 6 Twp. 20 S. R. 33 East West
City/State/Zip: Wichita, KS 67206-5514	2,280feet from (S)/ N (circle one) Line of Section
Purchaser: None	2,580 feet from E (W)(circle one) Line of Section
Operator Contact Person: Ronald N. Sinclair	Footages Calculated from Nearest Outside Section Corner:
Phone: (_316) _265-3000	(circle one) NE SE NW SW
Contractor: Name: WW Drilling, LLC	Lease Name: Martin Trust Well #: 1-6
License: 33575	Field Name: Wildcat
Wellsite Geologist: Steven P. Carl	Producing Formation: None
Designate Type of Completion:	Elevation: Ground: 2992' Kelly Bushing: 2997'
New Well Re-Entry Workover	Total Depth: 4775' Plug Back Total Depth:
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 5 jts @ 209' Feet
Gas ENHR SIGW	
	Multiple Stage Cementing Collar Used?
✓ Dry Other (Core, WSW, Expl. Cathodic etc) Modern Core, WSW, Expl. Cathodic etc) Modern Core, WSW,	
If Workover/Re-entry: Old Well Info as follows: Operator: 2008	If Alternate II completion, cement circulated from
Well Name:	feet depth tow/sx cmt.
	Drilling Fluid Management Plan PANA715109
Original Comp. Date:Original Total Depth:	(Data must be collected from the Reserve Hit)
Deepening Re-perf. Conv. to Enhr./SWD	Chloride content 11,300 ppm Fluid volume 1,200 bbls
Plug BackPlug Back Total Depth	Dewatering method used Evaporation & Backfill
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion	Operator Name:
Other (SWD or Enhr.?) Docket No.	Lease Name: License No.:
05/28/08	Quarter Sec TwpS. R East West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
	Bookst No.
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells	
All requirements of the etatutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge.	late the oil and gas industry have been fully complied with and the statements
Signature: / /RONALD N	SINCLAIR KCC Office Use ONLY
Title: President Date: June 18, 2008	Letter of Confidentiality Received
	If Denied, Yes Date:
Subscribed and sworm to before me this18th_day ofJUNE	Wireline Log Beechard
20 08	Geologist Report Received RECEIVED
Notary Public: PHYLISE, BREWER	UIC Distribution
Date Commission Expires: July 21, 2011	HYLLIS E. BREWER ANY Public - State of Kansas KCC \N/ICHIT/
My Appt. Ex	xpires 7-21-11

Side Two

Operator Name: Gra	ind Mesa Operatin	g Company		Leas	e Name:_	Martin Trust		Well #:1	-6	
Sec6 Twp20	S. R. 33	_	✓ West	Count	ty: Scott				 .	
INSTRUCTIONS: Sh tested, time tool open temperature, fluid reco Electric Wireline Logs	and closed, flowing overy, and flow rate	g and shut-in es if gas to sur	pressures, face test, a	whether s along with	shut-in pre	essure reached	static level, hydro	ostatic pressu	res, botton	n hole
Drill Stem Tests Taken (Attach Additional Sheets)				 ✓ L	og Formati	n (Top), Depth and Datum		□s	Sample	
Samples Sent to Geological Survey			□No		Nam	е			Datum	
· _		Yes	. — V No	Stone C		e Corral cone Corral		197 210	- 800 + 787	
<u> </u>		✓ Yes	□No		Heebner Stark		38 42	- 3 -12	865 286	
List All E. Logs Run:					Marn Ft Sc	ott	44	383 461	-13	386 364
DI Log, Dual C Comp Sonic Lo	comp. Porositog, Microresi	ty Log, Bo stixity 1000 JUN 18	NTIAL				40 40 41	510 563 572 731 770	-16 -16	613 666 675 734
			CASING	RECORD	✓ Ne	. —				
	Size Hole	Report all	-		urface, inte	ermediate, produc Setting	tion, etc. Type of	# Sacks	Time o	nd Percent
Purpose of String	Drilled	Set (In			. / Ft.	Depth	Cement	Used		ind Percent Iditives
Surface	12 1/4"	8 5/8"		24	# .	209'	Common	160 SX	3% CC,	2% Gel
 										
		AI	DDITIONAL	CEMENT	ING / SQL	JEEZE RECORD)			
Perforate Top Bottom		Type of Cement		#Sacks Used		Type and Percent Additives				
		60/40 Poz	40 Poz Mix		sx	4% Gel, 1/4# SX Flocele				
Shots Per Foot PERFORATION RECORD - Bridge Plu Specify Footage of Each Interval Po			Bridge Plug Interval Per	gs Set/Type forated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
					-			RE	CEIVE	D
							·	JU	1 2 0 21	008
TUBING RECORD	Size	Set At	<u> </u>	Packer A	At	Liner Run	Yes No	KCC	WICH	ITA
Date of First, Resumerd	Production, SWD or E	inhr. Pro	oducing Meti		Flowing	Pumpir	ng 🔲 Gas Lift	t 🗌 Oth	er (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	r B	bls. G	as-Oil Ratio		Gravity
Disposition of Gas	METHOD OF C	OMPLETION	-			Production Inter	val			
Vented Sold (If vented, Subr	Used on Lease	_	Open Hole Other <i>(Speci</i>	Perf	. 🗆 0	ually Comp.	Commingled			

ALLIED CEMENTING CO., LLC. 31651

REMIT TO P.O. BOX 31 RUSSELL KANSAS 67665

SERVICE POINT:

RUSS	RUSSELL, KANSAS 67665					oakley			
DATE 5-28-08	SEC.	TWP.	RANGE 33W	CALLED OUT	ON LOCATION	JOB START	JOB FINISH		
Martin Trust LEASE	WELL#		Sho	1000 water		COUNTY	STATE.		
OLD OR NEW (Cir	-	<i>y-w</i>	LUCATION & &	J IS ME B	! <i>IV</i>	3000	1 7 -		
CONTENT A CITION A		المادة	1 05- 1	OWD ITD	·	J			
CONTRACTOR &		0 0 ri/1.	ing Rig 2	OWNER	same				
	Sur Fa		210	CEMENT					
HOLE SIZE /2 CASING SIZE &	/ T '56)	T.D. Def			DERED 160	* 45	- 20/00		
	Z8			_ AMOUNTOR	JERED <u>/ GO</u>	SKO COM	7 0700		
TUBING SIZE		DEF		_ anger					
DRILL PIPE		DEF		0.0					
TOOL		DEP	11 11 11 11 11 11	COLON	160 St5	~ W 15	2272 00		
PRES. MAX				-00	W 387		2272.00		
MEAS. LINE		SHC	DE JOINT" 9 M	POZMIX	3 SAS	.@	- // 25		
CEMENT LEFT IN	CSG.	15					56,25		
PERFS.				CHLORIDE	6 3 KS	-	314.70		
DISPLACEMENT		2.39 1	BBL	ASC					
	EQU	IPMENT	1		·		,		
						@	'IV /C/Y		
PUMP TRUCK C	CEMENT	ED And	brew	· · · · · · · · · · · · · · · · · · ·			IVED		
	HELPER	ALV		<u> </u>		·@ — 111N 7	9 2008		
BULK TRUCK	ILLILK	MUVI			· · · · · · · · · · · · · · · · · · ·	@			
2	DRIVER	Darri	'n		,	@ KCC W	IICHITA		
BULK TRUCK	JKI V LIK	EUIT	· [@ 1100 H			
	DRIVER			·		@			
# <u>L</u>	JKI V EK			— HANDLING_ _		@ 2,15	363,35		
				MILEAGE _ 9	t sk/mile		912160		
	REN	MARKS:	•		,	TOTAL	3918,90		
						101112			
Coment Die	circ	ulate	• .	_	SERVIC	TIC .			
$\frac{\mathcal{L}(\mathcal{H})}{\mathcal{L}(\mathcal{H})}$		<u> </u>	_	 -	SERVIC	Æ			
					3 209.64				
							9/2		
					CHARGE		71 2,00		
	-			_ EXTRA FOOTA		@	1/20 -		
					O miles		420,00		
· · · · · · · · · · · · · · · · · · ·				— MANIFOLD		@			
						@			
						@			
CHARGE TO:	nd me	sa ope	rating compa	kny			1337 09		
						TOTAL	Marie		
STREET 1 100 N	water	Front	prwy BLU	6-600					
STREET 1700 N CITY With ito	E ST	ATE KS	71P						
				_ P	LUG & FLOAT	EQUIPMEN	\mathbf{T}		
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				* "		<u> </u>			
To Allied Cementi	_		•			@			
You are hereby rec	quested to	o rent cem	enting equipment	All the second	<u> </u>	@ 			
and furnish cemen	ter and h	elper(s) to	assist owner or			@			
contractor to do we	ork as is	listed. The	e above work was	-	. •				
done to satisfaction						TOTAL			
contractor. I have			_		•				
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PRINTED NAME	-onn	e fi	WIG	_ DISCOUNT		IF PAID	IN 30 DAYS		
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ALLIED CEMENTING CO., LLC.

SERVICE POINT: REMIT TO P.O. BOX 31 Ogkley RUSSELL, KANSAS 67665 RANGE 32W JOB FINISH TWP CALLED OUT JOB START DATE LA TI 12:30 Pin 1,30 pm Shallow water COUNTY. 3W 25 1/2E LOCATION WELL# OLD OR NEW Circle one) OWNER CONTRACTOR W-W 2 Same TYPE OF JOB **CEMENT** T.D. HOLE SIZE AMOUNT ORDERED 255 SKS 6/40 490 gel 4 Flo-sea L **DEPTH CASING SIZE DEPTH TUBING SIZE** 4/2 DEPTH DRILL PIPE **DEPTH** TOOL COMMON 150 Sks @ 14,20 2130,00 @ 7,20 756,00 **MINIMUM** PRES. MAX POZMIX 105 sks MEAS. LINE SHOE JOINT @ 18.75 9 365 GEL CEMENT LEFT IN CSG. **@** CHLORIDE ____ PERFS. @ ASC __ DISPLACEMENT **EQUIPMENT** @2.25 144.00 Plo-seal CEMENTER Andrew PUMP TRUCK # 423-281 HELPER ALVIN **BULK TRUCK** # 218 **DRIVER BULK TRUCK DRIVER** MILEAGE 94 1436.40 TOTAL 5207,05 **REMARKS:** 2200' 50 SKS **SERVICE** 1180 sk5 242 DEPTH OF JOB 60' PUMP TRUCK CHARGE 5k5 mouse hole SKT EXTRA FOOTAGE Rat hole @ 7,00 420,00 MILEAGE 60 miles @ MANIFOLD _ thank you @ @ CHARGE TO: Grand mesa oper TOTAL 1495.00 RECEIVED STREET __ JUN 2 0 2003 PLUG & FLOAT EQUIPMENT CITY____ STATE ZIP____ KCC WICHITA @ @ To Allied Cementing Co., LLC. @ You are hereby requested to rent cementing equipment (a) and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was TOTAL _ done to satisfaction and supervision of owner agent or

SALES TAX (If Any) ___

DISCOUNT __

TOTAL CHARGES _____

_____ IF PAID IN 30 DAYS

contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.