

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

6/24/10

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Smith
Phone: (620) 431-9500
Contractor: Name: TXD/FOXXE
License: 33837
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. App.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: KCC

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

3-10-08 3-14-08 3-15-08
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-099-24249-0000
County: Labette
NE NE Sec. 2 Twp. 31 S. R. 19 East West
660 feet from S N (circle one) Line of Section
660 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Beachner Bros Well #: 2-31-19-1
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 888 Kelly Bushing: n/a
Total Depth: 865 Plug Back Total Depth: 953
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 953
feet depth to surface w/ 125 sx cmt.

Drilling Fluid Management Plan AT I NJ-715-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
Title: New Well Development Coordinator Date: 6/24/08
Subscribed and sworn to before me this 24th day of June,
20 08.
Notary Public: Jerra Klauman
Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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JUN 25 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Beachner Bros Well #: 2-31-19-1
Sec. 2 Twp. 31 S. R. 19 [x] East [] West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [] No
Samples Sent to Geological Survey [] Yes [] No
Cores Taken [] Yes [] No
Electric Log Run [] Yes [] No
List All E. Logs Run:
Compensated Density Neutron Log
Dual Induction Log

CASING RECORD Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows for Surface and Production.

ADDITIONAL CEMENTING / SQUEEZE RECORD Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

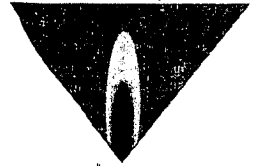
PERFORATION RECORD - Bridge Plugs Set/Type Table with columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth.

TUBING RECORD Form with fields for Size, Set At, Packer At, Liner Run, Date of First, Resumerd Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas, METHOD OF COMPLETION, Production Interval. Includes checkboxes for Vented, Sold, Used on Lease, Open Hole, Perf., Dually Comp., Commingled, Other.

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **6529**

FIELD TICKET REF # _____

FOREMAN Dwayne

SSI 625950

API 15-099-24249

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
3-15-08	Beachair Bros.			2-31-19-1	2	31	19 LB
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Dwayne	7:00	1:30	NO	901640		6.5	<i>[Signature]</i>
Maurick	6:30	12:00		903197		5.5	120
Matt	6:45	12:00		903600		5.25	<i>[Signature]</i>
Bob							
Daniel	6:45	11:00		932420		4.25	<i>[Signature]</i>
	7:00	11:00		903140	932452		

JOB TYPE Long String HOLE SIZE 7 7/8 HOLE DEPTH 861 CASING SIZE & WEIGHT 5 1/2 15.5 #
 CASING DEPTH 851.97 DRILL PIPE CONFIDENTIAL TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOLUME JUN 24 2008 WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 20.2 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS:

Break circulation pump 200# Prem gel and sweep to surface then
11 BBL Dye marker with 100# Prem gel and start cement pump
125 Sacks to get Dye marker back Flush Pump and Pump wiper
Plug to Bottom and set Float shoe

Cement to Surface

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
901640	6.5 hr	Foreman Pickup	
903197	5.5 hr	Cement Pump Truck	
903600	5.25 hr	Bulk Truck	
903140	4.25 hr	Transport Truck	
932452	4.25 hr	Transport Trailer	
932420	4.00 hr	80 Vac	
	851.97	Casing 5 1/2	
	4	Centralizers 5 1/2	
	1	Float Shoe 5 1/2	
	1	Wiper Plug 5 1/2	
	2	Frac Baffles 4 1/2" 4"	
	108	Portland Cement	
	25 SK	Gilsonite	
	1 SK	Flo-Seal	
	12 SK	Premium Gel 3 Ahead of Job 9 In Load	
	3 SK	Cal Chloride	
	1 Gal	KCL	
	8000 Gal	City Water	

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JUN 25 2008

CONSERVATION DIVISION
WICHITA, KS

FOXFE ENERGY SERVICES

DRILLERS LOG

FOXFE ENERGY SERVICES

RIG #	101	S.	2	T.	31	R.	19	GAS TESTS:			
API #	099-24249	County:	Labette			413'	slight blow				
Elev.:	888'	Location:	Kansas			444'	slight blow				
Operator: Quest Cherokee LLC						475'	slight blow				
Address 9520 N. May Ave., Suite 300						506'	slight blow				
Oklahoma City, OK. 73120						537'	slight blow				
WELL #	2-31-19-1	Lease Name:		Beachner Bros		568'	slight blow				
Footage location		660 ft. from the		N	line	599'	slight blow				
		660 ft. from the		E	line	630'	slight blow				
Drilling Contractor:						661'	slight blow				
FOXFE ENERGY SERVICES						692'	slight blow				
Spud Date:		NA		Geologist:		723'	slight blow				
Date Complete:		3-14-08		Total Depth:		865'	754' / miss	5 - 1/2"	14.1		
Exact Spot Location		NE NE				865'	3 - 1/2"	10.9			

Casing Record		
	Surface	Production
Size Hole	12-1/4"	7-7/8"
Size Casing	8-5/8"	5-1/2"
Weight	24#	15-1/2#
Setting Depth	22'	
Type Cement	port	
Sacks	5	

CONFIDENTIAL
 JUN 24 2008
 KCC

WELL LOG								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	15	b.shale	294	297	b.shale	522	524
shale	15	20	coal	297	298	coal	524	528
coal	20	21	shale	298	301	shale	528	530
shale	21	25	coal	301	302	lime	530	531
lime	25	40	lime	302	310	shale	531	544
shale	40	56	shale	310	312	coal	544	547
lime	56	69	coal	312	314	shale	547	559
coal	69	70	b.shale	314	316	b.shale	559	561
b.shale	70	72	shale	316	407	shale	561	570
lime	72	76	coal	407	408	coal	570	573
shale	76	95	shale	408	410	shale	573	580
sand	95	115	coal	410	413	sand	580	590
shale	115	188	shale	413	434	shale	590	601
coal	188	190	coal	434	436	coal	601	603
lime	190	208	shale	436	446	sand	603	632
b.shale	208	211	coal	446	450	coal	632	636
shale	211	214	shale	450	455	b.shale	636	640
coal	214	217	coal	455	459	shale	640	680
shale	217	220	shale	459	470	coal	680	684
coal	220	221	lime	470	471	shale	684	694
shale	221	267	coal	471	475	coal	694	697
lime	267	294	shale	475	522	sand	697	703

Comments:

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