

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

6/24/10

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Smith
Phone: (620) 431-9500
Contractor: Name: TXD/FOXTE
License: 33837

Wellsite Geologist: Ken Recoy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW SIGW
 Dry Other (Core, WSW, Exp., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: KCC

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

3-10-08	4-08-08	4-09-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. ~~15~~-15-099-24239-0000
County: Labette
SW SE Sec. 16 Twp. 31 S. R. 19 East West
700 feet from S N (circle one) Line of Section
1980 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: O'Connor Trust Well #: 16-1
Field Name: Cherokee Basin CBM

Producing Formation: Not Yet Complete
Elevation: Ground: 895 Kelly Bushing: n/a
Total Depth: 912 Plug Back Total Depth: 900
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 900
feet depth to surface w/ 125 sx cmt.

Drilling Fluid Management Plan ATTN: J71509
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
Title: New Well Development Coordinator Date: 6/24/08
Subscribed and sworn to before me this 24th day of June,
2008.
Notary Public: Jerra Klauman
Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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JUN 25 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: O'Connor Trust Well #: 16-1
 Sec. 16 Twp. 31 S. R. 19 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	20	"A"	5	
Production	7-7/8	5-1/2	14.5	900	"A"	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
		2-3/8"	Waiting on Pipeline	n/a	
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a				

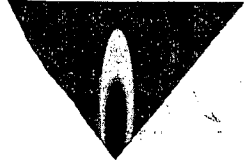
Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER

6610

FIELD TICKET REF #

FOREMAN Joe

SSI 625150

API 15-099-24239

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-9-8	O'CONNOR Trust 16-1	16	31	19	LTB

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	12:45	5:00		903427		4.25	Joe Blachard
Tim		4:30		903255		3.75	Tim
Matt		4:30		903600		3.75	Matt
Tyler		3:30		903140	932452	2.75	Tyler
Daniel		5:00		931420		4.25	Daniel
MAVERICK	✓	4:30		903139		3.75	120

JOB TYPE hoisting HOLE SIZE 7 7/8 HOLE DEPTH 912 CASING SIZE & WEIGHT 5 1/2 14.5
 CASING DEPTH 900.39 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 21.43 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

Installed cement head RAH 2 SKS gel & 13 bbl dye & 1 SK gel & 125 SKS of cement to get dye to surface. Flush pump. Pump wiper plug to bottom & set float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903600	1	Bulk Truck	
903140	1	Transport Truck	
932452	1	Transport Trailer	
931420	1	80 Vac	
	900.39	Casing 5 1/2	
	5	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	0	Frac Baffles	
	105 SK	Portland Cement	
	22 SK	Gilsonite	
	1 SK	Flo-Seal	
	10 SK	Premium Gel	
	3 SK	Cal Chloride	
	1 gal	KCL	
	7000 gal	City Water	

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WICHITA, KS

RIG #	101	S.	16	T.	31	R.	19	GAS TESTS:		
API #	099-24239	County:		Labette				254'	3 - 1/2"	10.9
Elev.:	895'	Location:		Kansas				285'	10 - 1/2"	19.9
Operator:	Quest Cherokee LLC							316'	10 - 1/2"	19.9
Address	9520 N. May Ave., Suite 300							347'	10 - 1/2"	19.9
	Oklahoma City, OK. 73120							378'	10 - 1/2"	19.9
WELL #	16-1	Lease Name:		O'Connor trust				409'	10 - 1/2"	19.9
Footage location	700 ft. from the		S	line				440'	10 - 1/2"	19.9
	1980 ft. from the		E	line				471'	10 - 1/2"	19.9
Drilling Contractor:	FOXFE ENERGY							502'	10 - 1/2"	19.9
Spud Date:	NA	Geologist:						533'	10 - 1/2"	19.9
Date Comp:	4/8/2008	Total Depth:		912'				564'	10 - 1/2"	19.9
Exact Spot Location	SW SE							595'	10 - 1/2"	19.9
Casing Record								626'	10 - 1/2"	19.9
	Surface	Production					657'	10 - 1/2"	19.9	
Size Hole	12-1/4"	7-7/8"					688'	10 - 1/2"	19.9	
Size Casing	8-5/8"	5-1/2"					719'	10 - 1/2"	19.9	
Weight	24#	15-1/2#					750'	12 - 1/2"	21.9	
Setting Depth	22'						781'	12 - 1/2"	21.9	
Type Cement	port						912'	20 - 1 1/4"	196	
Sacks	5									

WELL LOG

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	1	b.shale	333	335	shale	548	577
clay/shale	1	22	shale	335	341	b. shale	577	578
shale	22	79	lime	341	356	shale	578	585
b. shale	79	81	b.shale	356	358	coal	585	586
shale	81	98	coal	358	360	shale	586	616
lime	98	125	sand	360	378	b. shale	616	618
b. shale	125	127	shale	378	442	shale	618	647
lime	127	141	coal	442	444	coal	647	648
b. shale	141	143	shale	444	458	shale	648	653
shale	143	157	coal	458	459	b. shale	653	655
b. shale	157	159	shale	459	468	shale	655	682
shale	159	234	coal	468	469	b. shale	682	684
b. shale	234	236	shale	469	475	shale	684	714
lime	236	256	coal	475	476	b. shale	714	716
b. shale	256	258	shale	474	509	shale	716	728
shale	258	265	coal	509	511	b. shale	728	730
sand	265	286	shale	511	523	shale	730	733
b. shale	286	288	b.shale	523	525	coal	733	736
shale	288	317	shale	525	542	shale	736	771
lime	317	327	b.shale	542	544	coal	771	772
coal	327	328	lime	544	546	shale	772	775
lime	328	333	b.shale	546	548	coal	775	776

Comments: 38', inj water; 362-363, odor; 791-912, odor

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