

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

6/06/10

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Smith
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>2-15-08</u> Spud Date or Recompletion Date	<u>2-26-08</u> Date Reached TD	<u>2-27-08</u> Completion Date or Recompletion Date
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API No. 15-133-27375-0000
County: Neosho
W/2 NE NW Sec. 1 Twp. 29 S. R. 18 East West
600 feet from S (circle one) Line of Section
1800 feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: McKinsey, Edward R. Well #: 1-2
Field Name: Cherokee Basin CBM

Producing Formation: Not Yet Complete
Elevation: Ground: 924 Kelly Bushing: n/a
Total Depth: 1060 Plug Back Total Depth: 1050
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1050
feet depth to surface w/ 150 sx cmt.

Drilling Fluid Management Plan AKF#WJ77509
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
Title: New Well Development Coordinator Date: 6/06/08

Subscribed and sworn to before me this 6th day of June, 2008.

Notary Public: Debra Klaueman
Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received **RECEIVED**
 Geologist Report Received **KANSAS CORPORATION COMMISSION**
 UIC Distribution
JUN 10 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: McKinsey, Edward R. Well #: 1-21
 Sec. 1 Twp. 29 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

**Compensated Density Neutron Log
 Dual Induction Log**

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	20	"A"	5	
Production	7-7/8	5-1/2	14.5	1050	"A"	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

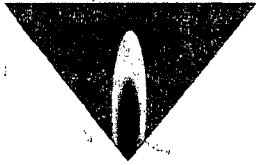
TUBING RECORD		Size	Set At	Packer At	Liner Run		
		2-3/8"	Waiting on Pipeline	n/a	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	n/a						

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

*KCC
Mason
6/10/08*

TICKET NUMBER **6513**

FIELD TICKET REF # _____

FOREMAN Joe

SSI 626340

API 15-133-27375

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER				SECTION	TOWNSHIP	RANGE	COUNTY
2-27-8	McKinsey Edward ^R 1-2				1	29	18	NO
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE	
Joe	6:45	10:00		903427		3.25	<i>Joe Blanton</i>	
Tim	6:45			903255		3.25	<i>Tim</i>	
Tyler	7:00			903600		3	<i>Tyler</i>	
MAVERICK	7:00			903140	932452	3	120	
Daniel	6:45	↓		931420		3.25	<i>Daniel</i>	

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 1050 CASING SIZE & WEIGHT 5 1/2 18.5
 CASING DEPTH 1050.79 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 25.01 DISPLACEMENT PSI JUN 06 2008 MIX PSI _____ RATE 4bpm

REMARKS:

Installed cement head RAN 2 SKS gel & 15 bbl dye & 1 SK gel & 150 SKS of cement to get dye to surface. Flush pump. Pump wipe plug to bottom & set float shoe

Cement to surface

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	3.25 hr	Foreman Pickup	
903255	3.25 hr	Cement Pump Truck	
903600	3 hr	Bulk Truck	
903140	3 hr	Transport Truck	
932452	3 hr	Transport Trailer	
931420	3.25 hr	80 Vac	
	1050.79	Casing 5 1/2	
	6	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	2	Frac Baffles	
	130 SK	Portland Cement	
	15 SK	Gilsonite	
	1.5 SK	Flo-Seal	
	10 SK	Premium Gel	
	3 SK	Cal Chloride	
	1 gal	KCL	
	7000 gal	City Water	

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JUN 10 2008

CONSERVATION DIVISION
WICHITA, KS

*all
over
6/20/08*

FOXFE ENERGY SERVICES

DRILLERS LOG

FOXFE ENERGY SERVICES

RIG #	101	S. 1	T. 29	R. 18	GAS TESTS:		
API #	133-27375	County:			285'	2 - 1/2"	8.87
Elev.:	924'	Location: Kansas			347'	2 - 1/2"	8.87
					409'	5 - 1/2"	14.1

Operator:	Quest Cherokee LLC				440'	5 - 1/2"	14.1
Address	9520 N. May Ave., Suite 300				471'	11 - 1/2"	20.9
	Oklahoma City, OK. 73120				502'	10 - 1/2"	20.9
WELL #	1-2	Lease Name:	Edward McKinsey		533'	10 - 1/2"	20.9
Footage location	600 ft. from the		N	line	626'	10 - 1/2"	20.9
	1800 ft. from the		W	line	657'	10 - 1/2"	20.9
Drilling Contractor:	FOXFE ENERGY SERVICES				688'	10 - 1/2"	20.9
Spud Date:	2/15/2008	Geologist:			750'	10 - 1/2"	20.9
Date Completed:	2/26/2008	Total Depth:	1060		812'	10 - 1/2"	20.9
Exact Spot Location	W2 NE NW				843'	10 - 1/2"	20.9

Casing Record				874'	10 - 3/4"	44.8
	Surface	Production		905'	15 - 3/4"	55.2
Size Hole	12-1/4"	7-7/8"	CONFIDENTIAL	936'	11 - 1"	85.9
Size Casing	8-5/8"	5-1/2"		967'	14 - 1"	97.3
Weight	24#	15 1/2#	JUN 0 6 2008			
Setting Depth	22'		KCC			
Type Cement	port					
Sacks	5					

WELL LOG

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	1	shale	287	300	coal	484	485
clay/lime	1	22	lime	300	311	lime	485	509
lime	22	43	shale	311	342	b. shale	509	511
shale	43	50	b. shale	342	344	shale	511	519
lime	50	54	coal	344	345	lime	519	522
sand	54	96	sand	345	360	shale	522	526
shale	96	99	shale	360	369	coal	526	527
lime	99	123	sand	369	380	sand	527	547
shale	123	124	shale	380	391	shale	547	598
lime	124	156	lime	391	394	coal	598	599
b. shale	156	158	coal	394	395	shale	599	608
lime	158	208	shale	395	396	coal	608	610
shale	208	212	lime	396	428	shale	610	624
b. shale	212	214	shale	428	429	lime	626	628
shale	214	217	b. shale	429	431	shale	628	629
b. shale	217	219	lime	431	443	b. shale	629	631
shale	219	229	b. shale	443	445	coal	631	633
sand	229	245	shale	445	458	sand	633	641
shale	245	267	coal	458	459	shale	641	669
b. shale	267	269	shale	459	464	coal	669	671
shale	269	271	sand	464	467	shale	671	683
lime	271	287	shale	467	484	coal	683	685

Comments: 506' added water

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CONSERVATION DIVISION
WICHITA, KS

WELL LOG McKinsey, 1-2

pg 2

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
shale	685	721	miss	939	1060			
coal	721	723						
shale	723	735						
sand	735	748						
shale	748	754						
sand	754	764						
shale	764	778						
sand	778	783						
coal	783	784						
shale	784	833						
coal	833	835						
shale	835	840						
coal	840	841						
shale	841	865						
coal	865	867						
shale	867	870						
coal	870	872						
shale	872	894	CONFIDENTIAL					
coal	894	895	JUN 06 2008					
shale	895	933	KCC					
coal	933	935						
shale	935	939						

Comments:

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