

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

6/12/10

Operator: License # 33539
 Name: Cherokee Wells, LLC
 Address: P.O. Box 296
 City/State/Zip: Fredonia, KS 66736
 Purchaser: Southeastern Kansas Pipeline
 Operator Contact Person: Emily Lybarger
 Phone: (620) 378-3650
 Contractor: Name: Well Refined Drilling
 License: 33072
 Wellsite Geologist: _____
 Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
 _____ Oil _____ SWD _____ SLOW _____ Temp. Abd.
 Gas _____ ENHR _____ SIGW _____
 _____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 _____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
 _____ Plug Back _____ Plug Back Total Depth
 _____ Commingled _____ Docket No. _____
 _____ Dual Completion _____ Docket No. _____
 _____ Other (SWD or Enhr.?) _____ Docket No. _____
 6/3/08 6/5/08
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

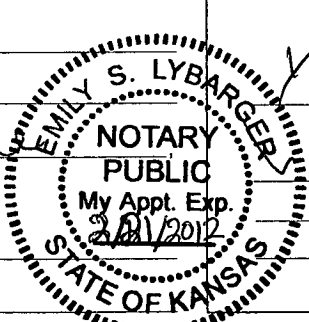
API No. 15 - 205-27454-0000
 County: Wilson
 _____ C _____ SE _____ SE _____ NE _____ Sec. 32 Twp. 28 S. R. 15 East West
2310 feet from S (N) (circle one) Line of Section
330 feet from (E) / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 _____ (circle one) (NE) SE NW SW
 Lease Name: Kislingbury Well #: A-5
 Field Name: Cherokee Basin Coal Gas Area
 Producing Formation: Unknown
 Elevation: Ground: N/A Kelly Bushing: N/A
 Total Depth: 1180' Plug Back Total Depth: N/A
 Amount of Surface Pipe Set and Cemented at 24' 1" Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from bottom casing
 feet depth to surface w/ 125 sx cmt.

Drilling Fluid Management Plan AIR W/ 7.5% SDS
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Shaman Smith
 Title: Administrative Assistant Date: 6/12/08
 Subscribed and sworn to before me this 12 day of Jun
 20 08.
 Notary Public: Emily Lybarger
 Date Commission Expires: 6/12/2012



KCC Office Use ONLY
 Letter of Confidentiality Received _____
 If Denied, Yes Date: _____
 Wireline Log Received **RECEIVED**
 Geologist Report Received **KANSAS CORPORATION COMMISSION**
 UIC Distribution **JUN 16 2008**

Operator Name: Cherokee Wells, LLC Lease Name: Kislingbury Well #: A-5
 Sec. 32 Twp. 28 S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density/Neutron Log. Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Drillers Log Enclosed
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	26#	24' 1"	Portland	4	
Longstring	6 3/4"	4 1/2"	10.5#	1170'	Thickset	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A	N/A	N/A	N/A

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TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.)
 Other (Specify) _____

Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

Rig #:	1	Lic: 33539
API #:	15-205-27454-0000	
Operator:	Cherokee Wells, LLC	
	4916 Camp Bowie Suite 204	
	Fort Worth, TX 76107	



S32	T28S	R15E
Location:		C-SE-SE-NE
County:		Wilson

				Gas Tests			
Well #:	A-5	Lease Name:	Kislingbury	Depth	Inches	Orifice	flow - MCF
Location:	2310	FNL	Line	455		No Flow	
	330	FEL	Line	555		Gas Check Same	
Spud Date:	6/3/2008			580		Gas Check Same	
Date Completed:	6/5/2008	TD:	1180'	680	2	1/4"	2.37
Driller:	Joe Chaloupek			755		Slight Flow	
Casing Record	Surface	Production		780		Slight Flow	
Hole Size	12 1/4"	6 3/4"		805		Slight Flow	
Casing Size	8 5/8"			830	2	1/4"	2.37
Weight	26#			855	6	1/4"	4.12
Setting Depth	24' 1"			905	4	1/4"	3.37
Cement Type	Portland			930		Gas Check Same	
Sacks	4			980	2	1/4"	2.37
Feet of Casing	CONFIDENTIAL			1005		Gas Check Same	
	JUN 12 2008			1030	10	1/4"	5.32
	KCC						

08LF-060508-R1-026-Kislingbury A-5-CWLLC-CW-184

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	overburden	302	310	odor	565	567	blk shale
1	13	lime	307		add water	567	575	shale
13	16	shale	313	332	shale	575	580	sandy shale
16	17	lime	332	335	sand	580	594	shale
17	117	shale	335	339	shale	594	595	sandy shale
117	141	lime	339	451	lime	595	611	lime
141	226	shale	451	454	blk shale	611	625	shale
226	235	lime	454	459	lime	625	627	lime
235	244	shale	459	473	sand	627	629	shale
244	271	sand	473	493	lime	629	654	lime
258	269	odor	493	505	shale	654	675	shale
271	274	shale	505	547	lime	675	676	lime
274	284	sand	547	548	shale	676	678	coal
284	286	blk shale	548	552	blk shale	678	685	Pink lime
286	302	shale	552	565	lime	685	692	shale
302	313	lime	552	555	odor	692	724	sand

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WICHITA, KS

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
724	744	shale	971	972	coal			
744	746	blk shale	972	976	shale			
746	749	lime	976	984	sandy shale			
749	751	coal	984	990	odor & show			
751	753	shale	984	995	sand			
753	776	lime	995	998	shale			
776	777	shale	998	999	coal			
777	779	blk shale	999	1015	sand			
779	785	lime	1015	1017	coal			
785	795	shale	1017	1022	lime			
795	796	coal	1022	1025	shale			
796	800	sand	1025	1026	coal			
800	824	lime	1026	1087	shale			
824	825	shale	1087	1091	lime			
825	827	blk shale	1091	1115	shale			
827	829	shale	1115	1120	Mississippi chat			
829	845	lime	1120	1180	Mississippi lime			
845	846	coal	1180		Total Depth			
846	850	shale						
850	852	lime						
852	860	sand						
860	862	shale						
862	865	lime - odor						
865	867	sandy shale						
867	877	sand						
877	899	shale						
899	901	coal						
901	915	shale						
915	916	coal						
916	918	lime						
918	925	sand						
925	947	shale						
947	959	sand						
959	960	coal						
960	971	shale						

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Notes:

CW-184

08LF-060508-R1-026-Kislingbury A-5-CWLLC-CW-184

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 WICHITA, KS

UNCONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 316-431-9210 OR 800-467-8676

TICKET NUMBER 14155
 LOCATION Eureka
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-6-08		Kristlenberg A-5				Wilson
CUSTOMER Domestic Energy Partners			TRUCK #			
BILLING ADDRESS 4916 Camp Bowie Suite 200			DRIVER			
CITY Ft Worth			TRUCK #			
STATE TX			DRIVER			
ZIP CODE 76107						

BIT TYPE Longstring HOLE SIZE 6 3/4" HOLE DEPTH 1180' CASING SIZE & WEIGHT 4 1/2" 10.5
 Casing Depth 1170' DRILL PIPE _____ TUBING _____ OTHER _____
 Casing Weight 13.2# SLURRY VOL 37.6 bbl WATER gal/sk 8" CEMENT LEFT in CASING 0'
 Displacement 18.6 bbl DISPLACEMENT PSI 600 MIX PSI 1100 RATE _____

MARKS: Safety Meeting! Rig up to 4 1/2" casing. Break Circulation w/ 25 bbl water
 Pump 4 sks Gel-Flush. 9 bbl dye water. Mixed 125 skt Thickset w/ 5" Kol-Seal / sk
 13.2 #/gal. Wash out Pump + lines. Release Plug. Displace w/ 18.6 bbl water
 Final Pumping Pressure 600 PSI. Pump Plug to 1100 PSI. Wait 2 mins Release Pressure
 Float Held. Good Cement to surface - 7.8 bbl slurry to Pit.
 Job Complete.

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ACCOUNT CODE	QUANTITY OF UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	40	MILEAGE	3.65	146.00
1126A	125 skt	Thick Set Cement	17.00	2125.00
11DA	625 #	Kol-Seal 5" / sk	.42	262.50
118A	200 #	Gel-Flush	.17	51.00
5407		Torr Mileage	m/c	315.00
4404	1	4 1/2" Top Rubber Ply	45.00	45.00
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CONSERVATION DIVISION WICHITA, KS				
Thank you!			Sub Total	3869.50
			6.3% SALES TAX	156.46
			ESTIMATED TOTAL	4025.96

AUTHORIZATION Called by Tylor TITLE Co-Rep. DATE _____