

CONFIDENTIAL

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1
September 1999

Form Must Be Typed

6/12/10

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Smith
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: JUN 12 2008

Well Name: KCC

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

| | | |
|-----------------------------------|-----------------|---|
| <u>2-18-08</u> | <u>4-15-08</u> | <u>4-15-08</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15-133-27436-0000

County: Neosho

NE NW SW Sec. 32 Twp. 28 S. R. 18 East West

2150 feet from (S) / N (circle one) Line of Section

980 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW (SW)

Lease Name: Powers, Pattie Well #: 32-2A

Field Name: Cherokee Basin CBM

Producing Formation: Multiple

Elevation: Ground: 962 Kelly Bushing: n/a

Total Depth: 1175 Plug Back Total Depth: 1156

Amount of Surface Pipe Set and Cemented at 21 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1156

feet depth to surface w/ 150 sx cmt.

Drilling Fluid Management Plan AH II 11/771509
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith

Title: New Well Development Coordinator Date: 6/12/08

Subscribed and sworn to before me this 15th day of June

20 08

Notary Public: Wesley Klauman

Date Commission Expires: 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 13 2008

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Powers, Pattie Well #: 32-2A
 Sec. 32 Twp. 28 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | |
|---|--|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached |
|---|--|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12-1/4 | 8-5/8" | 22 | 21 | "A" | 5 | |
| Production | 7-7/8 | 5-1/2 | 14.5 | 1156 | "A" | 150 | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|--|------------------------------------|
| 4 | 1040-1043/1010-1013 | 300gal 15%HCLw/ 73bbls 2%KCl water, 407bbls water w/ 2% KCL, Blockde, 2800# 20/40 sand | 1040-1043/1010-1013 |
| 4 | 906-908/883-885/847-849/821-823 | 400gal 15%HCLw/ 83bbls 2%KCl water, 389bbls water w/ 2% KCL, Blockde, 2800# 20/40 sand | 906-908/883-885 847-849/821-823 |
| 4 | 648-652/635-639 | 400gal 15%HCLw/ 80bbls 2%KCl water, 665bbls water w/ 2% KCL, Blockde, 6500# 20/40 sand | 648-652/635-639 |

| | | | | | |
|--|-------------------------|--|------------------------------|----------------------|--|
| TUBING RECORD | | Size <u>2-3/8"</u> | Set At <u>1083</u> | Packer At <u>n/a</u> | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. <u>5-22-08</u> | | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | |
| Estimated Production Per 24 Hours | Oil Bbls. <u>n/a</u> | Gas Mcf <u>0 mcf</u> | Water Bbls. <u>0 bbls</u> | Gas-Oil Ratio | Gravity |

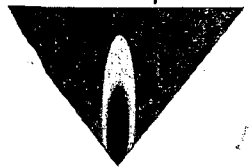
Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER

6615

FIELD TICKET REF #

FOREMAN Joe

SSI 627810

API 15-138-27436

TREATMENT REPORT & FIELD TICKET CEMENT

| DATE | WELL NAME & NUMBER | | | | SECTION | TOWNSHIP | RANGE | COUNTY |
|--------------------|---------------------|----------|------------|---------|-----------|-------------|--------------------|--------|
| 4-15-8 | Powers Pattie 32-2A | | | | 32 | 28 | 18 | NO |
| FOREMAN / OPERATOR | TIME IN | TIME OUT | LESS LUNCH | TRUCK # | TRAILER # | TRUCK HOURS | EMPLOYEE SIGNATURE | |
| Joe | 10:00 | 5:45 | | 903427 | | 7.75 | Joe Blomberg | |
| Tim | | 5:00 | | 903255 | | 7 | Tim | |
| MATT | | 5:35 | | 903600 | | 7.5 | Matt | |
| Tyler | | 5:15 | | 903140 | 932452 | 7.25 | Tyler | |
| Daniel | | 12:30 PM | | 931420 | | 2.5 | Daniel | |
| MAVERICK | ✓ | 5:30 | | 903142 | | 7.5 | 120 | |

JOB TYPE Long string HOLE SIZE 7 7/8 HOLE DEPTH 1175 CASING SIZE & WEIGHT 5 1/2 14.5
 CASING DEPTH 1156.34 DRILL PIPE CONFIDENTIAL TUBING CONFIDENTIAL OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 27.53 DISPLACEMENT PSI JUN 12 2008 MIX PSI _____ RATE 4bpm

REMARKS:

Installed cement head Ran 2 sks gel + 18 bbl dye + 15K gal + 150 SKS of cement to get dye to surface. Flush pump. Pump wiper plug to bottom + set float shoe.

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION OF SERVICES OR PRODUCT | TOTAL AMOUNT |
|--------------|-------------------|------------------------------------|--------------|
| 903427 | 1 | Foreman Pickup | |
| 903255 | 1 | Cement Pump Truck | |
| 903600 | 1 | Bulk Truck | |
| 903140 | 1 | Transport Truck | |
| 932452 | 1 | Transport Trailer | |
| 931420 | 1 | 80 Vac | |
| | 1156.34 | Casing 5 1/2 | |
| | 6 | Centralizers | |
| | 1 | Float Shoe | |
| | 1 | Wiper Plug | |
| | 2 | Frac Baffles | |
| | 130 SK | Portland Cement | |
| | 30 SK | Gilsonite | |
| | 1.5 SK | Flo-Seal | |
| | 10 SK | Premium Gel | |
| | 3 SK | Cal Chloride | |
| | 1 gal | KCL | |
| | 7000 gal | City Water | |

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CONSERVATION DIVISION
WICHITA, KS

FOXSE ENERGY

DRILLERS LOG

FOXSE ENERGY

| | | | | | | |
|----------------------|-----------------------------|-------------|----------------|-------|------------|---------------|
| RIG # | 101 | S. 32 | T. 28 | R. 19 | GAS TESTS: | |
| API # | 133-27436 | County: | Neosho | | 223' | no blow |
| Elev.: | 962' | Location: | Kansas | | 254' | no blow |
| | | | | | 316' | no blow |
| Operator: | Quest Cherokee LLC | | | | 378' | no blow |
| Address | 9520 N. May Ave., Suite 300 | | | | 440' | slight blow |
| | Oklahoma City, OK. 73120 | | | | 502' | slight blow |
| WELL # | 32-2A | Lease Name: | Powers, Pattie | | 533' | slight blow |
| Footage location | 2150 ft. from the | | S | line | 595' | slight blow |
| | 980 ft. from the | | W | line | 630' | slight blow |
| Drilling Contractor: | FOXSE ENERGY | | | | 675' | slight blow |
| Spud Date: | N/A | Geologist: | | | 717' | slight blow |
| Date Comp: | 4/15/2008 | | Total Depth: | 1174' | 781' | slight blow |
| Exact Spot Location | NE-NW-SW | | | | 874' | 3 in 1/2 10.9 |
| Casing Record | | | | | 936' | slight blow |
| | Surface | Production | | | 967' | 5 in 1 77.5 |
| Size Hole | 12-1/4" | 7-7/8" | | | 998' | 3 in 1/2 44.7 |
| Size Casing | 8-5/8" | 5-1/2" | | | 1029' | 2 in 1/2 8.87 |
| Weight | 24# | 15-1/2# | | | 1060' | 6 in 1/2 15.4 |
| Setting Depth | 22' | 22' case | | | 1174' | slight blow |
| Type Cement | port | | | | | |
| Sacks | 5 them | | | | | |

WELL LOG

| Formation | Top | Btm. | Formation | Top | Btm. | Formation | Top | Btm. |
|-----------|-----|------|-----------|-----|------|-----------|-----|------|
| surface | 0 | 22 | coal | 392 | 394 | coal | 604 | 605 |
| shale | 22 | 42 | shale | 394 | 397 | sand | 605 | 610 |
| lime | 42 | 47 | lime | 397 | 399 | coal | 610 | 611 |
| sand | 47 | 69 | shale | 399 | 426 | lime | 611 | 629 |
| shale | 69 | 83 | lime | 426 | 434 | b. shale | 629 | 631 |
| sand | 83 | 110 | shale | 434 | 449 | shale | 631 | 635 |
| lime | 110 | 175 | sand | 449 | 459 | coal | 635 | 637 |
| shale | 175 | 182 | shale | 459 | 507 | lime | 637 | 645 |
| lime | 182 | 184 | sand | 507 | 513 | coal | 645 | 646 |
| sand | 184 | 207 | coal | 513 | 515 | lime | 646 | 660 |
| coal | 207 | 208 | sand | 515 | 547 | sand | 660 | 666 |
| sand | 208 | 225 | lime | 547 | 560 | shale | 666 | 712 |
| coal | 225 | 226 | coal | 560 | 562 | coal | 712 | 713 |
| shale | 226 | 230 | lime | 562 | 566 | shale | 713 | 719 |
| lime | 230 | 259 | coal | 566 | 567 | coal | 719 | 721 |
| sand | 259 | 265 | b. shale | 567 | 570 | shale | 721 | 728 |
| b. shale | 265 | 267 | shale | 570 | 581 | sand | 728 | 751 |
| sand | 267 | 273 | coal | 581 | 582 | coal | 751 | 752 |
| lime | 273 | 327 | shale | 582 | 585 | shale | 752 | 765 |
| shale | 327 | 345 | sand | 585 | 588 | coal | 765 | 769 |
| sand | 345 | 387 | coal | 588 | 589 | shale | 769 | 800 |
| shale | 387 | 392 | sand | 589 | 604 | coal | 800 | 802 |

Comments: 564' inj water;

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CONSERVATION DIVISION
WICHITA, KS

| WELL LOG 32-2A | | | | | | pg 2 | | |
|----------------|------|------|------------|------|------|-----------|-----|------|
| Formation | Top | Btm. | Formation | Top | Btm. | Formation | Top | Btm. |
| shale | 802 | 807 | sand/shale | 1011 | 1018 | | | |
| coal | 807 | 809 | shale | 1018 | 1040 | | | |
| shale | 809 | 820 | coal | 1040 | 1044 | | | |
| coal | 820 | 822 | shale | 1044 | 1046 | | | |
| shale | 822 | 851 | miss lime | 1046 | 1174 | | | |
| coal | 851 | 853 | | | | | | |
| shale | 853 | 878 | | | | | | |
| coal | 878 | 880 | | | | | | |
| sand/shale | 880 | 889 | | | | | | |
| coal | 889 | 890 | | | | | | |
| sand | 890 | 893 | | | | | | |
| coal | 893 | 894 | | | | | | |
| sand | 894 | 899 | | | | | | |
| coal | 899 | 901 | | | | | | |
| sand | 901 | 908 | | | | | | |
| coal | 908 | 909 | | | | | | |
| shale | 909 | 940 | | | | | | |
| coal | 940 | 941 | | | | | | |
| sand/shale | 941 | 950 | | | | | | |
| shale | 950 | 1002 | | | | | | |
| sand | 1002 | 1009 | | | | | | |
| coal | 1009 | 1011 | | | | | | |

Comments:

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CONSERVATION DIVISION
WICHITA, KS