

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

*W. Hampel*  
*6/11/08*

Operator: License # 5003  
Name: McCoy Petroleum Corporation  
Address: 8080 E. Central, Suite #300,  
City/State/Zip: Wichita, KS 67212-3240  
Purchaser: None  
Operator Contact Person: Scott Hampel  
Phone: 316-636-2737 x 104  
Contractor: Name: Murfin Drilling Company  
License: 30606  
Wellsite Geologist: Tim Piérce

API No.: 15-109-20811-0000  
County: Logan  
120'N & 130'W of  
C E2 NW Sec 4 Twp 11 S. Rng 33  East  West  
1200 feet from  N  S (check one) Line of Section  
1850 feet from  E  W (check one) Line of Section

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

Footages Calculated from Nearest Outside Section Corner:  
(check one)  NE  SE  NW  SW  
Lease Name: NOLLETTE TRUST "A" Well #: #1-4  
Field Name: Wildcat  
Producing Formation: None  
Elevation: Ground: 3147' Kelly Bushing: 3157'  
Total Depth: 4820' Plug Back Total Depth: None  
Amount of Surface Pipe Set and Cemented at 322' KB Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

If Workover/Re-entry: Old Well Info as follows:  
Operator: KCC  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
5/30/08 6/6/08 6/6/08  
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan PANJ T1607  
(Data must be collected from the Reserve Pit)  
Chloride content 33,000 ppm Fluid volume 800 bbls  
Dewatering method used \_\_\_\_\_ Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel  
Scott Hampel  
Title: Vice President - Production Date: 6/11/08

Subscribed and sworn to before me this 11th day of June 2008  
**BRENT B. REINHARDT**  
Notary Public - State of Kansas  
My Appt. Expires 12/7/2011  
Date Commission Expires: 12/7/2011

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date - \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**JUN 24 2008**

Operator Name: McCoy Petroleum Corporation Lease Name: NOLLETTE TRUST "A" Well #: #1-4  
 Sec 4 Twp 11 S. R. 33  East  West County: Logan

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit- Copy)</i>  List All E. Logs Run: <u>Dual Compensated Porosity, Dual Induction,</u>  <u>Geological Report</u>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum <u>See attached information.</u>  _____ _____ _____ _____
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	322' KB	60/40 Pozmix	240	2% gel, 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	None		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil (Bbls)	Gas (Mcf)	Water (Bbls)	Gas-Oil Ratio	Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval None: D&A _____
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KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ACO-1 Supplemental Information

*McCoy Petroleum Corporation  
Nollette Trust 'A' #1-4  
120'N & 130'W of C E2 NW Section 4-11S-33W  
1200'FNL & 1850'FWL  
Logan County, Kansas  
API# 15-109-20,811*

05-30-08 Spud at 3:00 A.M. Drilling 12 1/4" surface hole. TD 245'. Drilling ahead. Reached TD 325'. Deviation 3/4° @ 325'. Ran 8 joints of new 8 5/8" 23# surface casing. Talley = 310. Set at 322' KB. Welded straps and collars. Allied cemented with 240 sacks of 60/40 poz with 2% gel and 3% CC. Plug down @ 12:30 P.M. Cement did circulate. WOC

**SAMPLE TOPS**

Anhydrite	2655 (+502)
Base Anhydrite	2678 (+479)
Heebner	4072 (- 915)
Toronto	4099 (- 942)
Lansing	4115 (- 958)
Lansing B	4150 (- 993)
Lansing H	4267 (-1110)
Lansing J	4324 (-1167)
Stark	4340 (-1183)
Lansing K	4358 (-1201)
Lansing L	4384 (-1227)
BKC	4401 (-1244)
Pawnee	4542 (-1385)
Cherokee	4595 (-1438)
Johnson	4676 (-1519)
Mississippian	4778 (-1621)
RTD	4820 (-1663)

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JUN 11 2008

KCC

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JUN 11 2008

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RECEIVED  
KANSAS CORPORATION COMMISSION

JUN 24 2008

CONSERVATION DIVISION  
WICHITA, KS

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

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1200'FNL & 1850'FWL  
Logan County, Kansas  
API# 15-109-20,811*

**ELECTRIC LOG TOPS**

Anhydrite	2648 (+ 509)
Base Anhydrite	2674 (+ 483)
Heebner	4070 (- 913)
Toronto	4096 (- 939)
Lansing	4110 (- 953)
Lansing B	4153 (- 996)
Lansing H	4270 (-1113)
Lansing J	4322 (-1165)
Stark	4340 (-1183)
Lansing K	4351 (-1194)
Lansing L	4385 (-1228)
BKC	4400 (-1243)
Pawnee	4547 (-1390)
Cherokee	4596 (-1439)
Johnson	4674 (-1517)
Mississippian	4778 (-1621)
LTD	4822 (-1665)

06-06-08 RTD 4820'. LTD 4822'. Deviation 1/2° @ 4820'. Log-Tech Ran Neutron-Density and Dual Induction logs. Decision made to plug and abandon. Allied Cementing **plugged hole** with 200 sx 60/40 pozmix with 4% gel, 1/4#/sx Floccelle as follows: 25 sx @ 2667', 100 sx @ 1647', 40 sx @ 325', 10 sx @ 0-40', 15 sx in RH, and 10 sx in MH. Plugging completed at 10:00 A.M. Orders from Marvin Mills, KCC. Released Rig @ 2:00 P.M. **FINAL REPORT.**

# ALLIED CEMENTING CO., LLC.

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>5-30-08</u>	SEC. <u>4</u>	TWP. <u>11S</u>	RANGE <u>33W</u>	CALLED OUT	ON LOCATION	JOB START <u>12:00 Noon</u>	JOB FINISH <u>12:30pm</u>
Wolffite Lease	WELL# <u>A #10</u>	LOCATION <u>Monument 1E 2N</u>			COUNTY <u>Logan</u>	STATE <u>KS.</u>	
OLD OR <u>(NEW)</u> (Circle one)				<u>1/2 E Sinto</u>			

CONTRACTOR Munkin Drilling Rig #14 OWNER \_\_\_\_\_

TYPE OF JOB Surface Job

HOLE SIZE 12 1/4 T.D. 325'

CASING SIZE 7 7/8 DEPTH 325.42

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15'

PERFS. \_\_\_\_\_

DISPLACEMENT 19 76 661

CEMENT AMOUNT ORDERED 240 Con 3% CC

2% Gel

EQUIPMENT

PUMP TRUCK CEMENTER Shane

# 358 HELPER Robert

BULK TRUCK # 345 DRIVER Mike Krogo

BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON	<u>240</u>	@ <u>14.20</u>	<u>3408.<sup>00</sup></u>
POZMIX		@	
GEL	<u>5</u>	@ <u>18.75</u>	<u>93.<sup>75</sup></u>
CHLORIDE		@ <u>52.42</u>	<u>419.<sup>00</sup></u>
ASG		@	
HANDLING	<u>253</u>	@ <u>2.12</u>	<u>543.<sup>75</sup></u>
MILEAGE		@ <u>SK/mt 69</u>	<u>318.<sup>00</sup></u>
TOTAL			<u>4784.<sup>00</sup></u>

REMARKS: **CONFIDENTIAL**  
**JUN 11 2008**

KCC

Cement Cure

CHARGE TO: McCoy Petroleum Co.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>917.<sup>00</sup></u>
EXTRA FOOTAGE	@	
MILEAGE <u>14</u>	@ <u>7.<sup>00</sup></u>	<u>98.<sup>00</sup></u>
MANIFOLD	@	
TOTAL		<u>1015.<sup>00</sup></u>

Thanks!

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

<u>8 1/2 Wood Plug</u>	@	<u>68.<sup>00</sup></u>
TOTAL		<u>68.-</u>

PRINTED NAME Gregg Ursh

SIGNATURE Gregg Ursh

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

RECEIVED  
KANSAS CORPORATION COMMISSION  
**JUN 24 2008**  
CONSERVATION DIVISION  
WICHITA, KS

# ALLIED CEMENTING CO., LLC. 32000

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley, KS

DATE <u>6/6/08</u>	SEC <u>4</u>	TWP. <u>11</u>	RANGE <u>33</u>	CALLED OUT	ON LOCATION <u>4:30 AM</u>	JOB START <u>9:00 AM</u>	JOB FINISH <u>10:00 AM</u>
LEASE <u>Nollette A</u> WELL # <u>1-4</u>				LOCATION <u>Oakley 8W 1/2 N</u>		COUNTY <u>Logan</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)				<u>1/2 E? S. into</u>			

CONTRACTOR Min Fin 14 OWNER Same

TYPE OF JOB Rotary Plug

HOLE SIZE 7 7/8 JTD. 4800'

CASING SIZE 8 7/8 DEPTH

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT

CEMENT AMOUNT ORDERED 200SK; 60/40 400 gal  
70 lb Flr Seal

COMMON	<u>120SK;</u>	@ <u>14.20</u>	<u>1704.00</u>
POZMIX	<u>80 SK</u>	@ <u>7.00</u>	<u>576.00</u>
GEL	<u>7</u>	@ <u>18.25</u>	<u>131.25</u>
CHLORIDE		@	
ASC		@	
<u>Flr Seal 50 lb</u>		@ <u>2.25</u>	<u>112.50</u>
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>209 SK</u>	@ <u>2.22</u>	<u>449.22</u>
MILEAGE	<u>900K mile - minimum</u>		<u>280.00</u>
TOTAL			<u>3255.00</u>

### EQUIPMENT

PUMP TRUCK CEMENTER Alan

# 422 HELPER Wayne

BULK TRUCK

# 377 DRIVER Lennie

BULK TRUCK

# DRIVER

### REMARKS:

- 2667' - 25 SK;
- 1647' - 100 SK;
- 375' - 40 SK;
- 40' - 10 SK;
- RT - 15 SK;
- MH - 10 SK;

Thank you for my service

CHARGE TO: McCoy Petco

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

### SERVICE

DEPTH OF JOB	<u>2667'</u>	
PUMP TRUCK CHARGE		<u>1075.00</u>
EXTRA FOOTAGE	@	
MILEAGE	<u>10</u>	@ <u>7.80</u> <u>78.00</u>
MANIFOLD	@	
	@	
TOTAL		<u>1145.00</u>

### PLUG & FLOAT EQUIPMENT

<u>Wooden D. H. Plug</u>	@	<u>40.00</u>
	@	
	@	
	@	
	@	
TOTAL		<u>40.00</u>

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME GREG ANNUK

SIGNATURE GREG ANNUK