

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

6/26/10

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Smith  
Phone: (620) 431-9500  
Contractor: Name: TXD/FOXEXE  
License: 33837  
Wellsite Geologist: Ken Recoy

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

3-11-08 3-16-08 3-18-08  
Spud Date or 3-11-08 Date Reached TD 3-16-08 Completion Date or  
Recompletion Date 3-18-08 Recompletion Date

API No. 15-133-27405-0000  
County: Neosho  
      N/2 NW Sec. 17 Twp. 29 S. R. 20  East  West  
660 feet from S (N) (circle one) Line of Section  
1320 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE (NW) SW  
Lease Name: Hines, Richard L. Well #: 17-1  
Field Name: Cherokee Basin CBM

Producing Formation: Not Yet Complete  
Elevation: Ground: 875 Kelly Bushing: n/a  
Total Depth: 878 Plug Back Total Depth: 863  
Amount of Surface Pipe Set and Cemented at 38 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 863  
feet depth to surface w/ 135 sx cmt.

Drilling Fluid Management Plan AH # N37-1409  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith  
Title: New Well Development Coordinator Date: 6/26/08  
Subscribed and sworn to before me this 26<sup>th</sup> day of June,  
2008.  
Notary Public: Jessie Klauman  
Date Commission Expires: 8-4-2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**JUN 27 2008**

**TERRA KLAUMAN**  
Notary Public - State of Kansas  
My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Hines, Richard L. Well #: 17-1  
 Sec. 17 Twp. 29 S. R. 20  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Compensated Density Neutron Log</b> <b>Dual Induction Log</b>	<input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample Formation (Top), Depth and Datum  Name <span style="float:right">Top <span style="float:right">Datum</span></span> See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	38	"A"	5	
Production	7-7/8	5-1/2	14.5	863	"A"	135	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth

<b>TUBING RECORD</b>		Size <u>2-3/8"</u>	Set At <u>Waiting on Pipeline</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_

Production Interval  Other (Specify) \_\_\_\_\_

# QUEST

Resource Corporation



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

*Run  
man  
6/27/08*

TICKET NUMBER

6569

FIELD TICKET REF #

FOREMAN

*Joe*

SSI

*626720*

API

*15-133-27405*

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
<i>3-18-8</i>	<i>Hines</i>	<i>Richard</i>	<i>17-1</i>	<i>17</i>	<i>29</i>	<i>20</i>	<i>NO</i>
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
<i>Joe</i>	<i>6:15</i>	<i>10:30</i>		<i>903427</i>		<i>4.25</i>	<i>Joe Blam</i>
<i>MAVERICK</i>	<i>6:30</i>	<i>↓</i>		<i>903197</i>		<i>4</i>	<i>120</i>
<i>MATT. W</i>	<i>6:30</i>	<i>↓</i>		<i>903600</i>		<i>4</i>	<i>Matt W</i>
<i>Daniel</i>	<i>6:45</i>	<i>↓</i>		<i>931420</i>		<i>3.75</i>	<i>Daniel S</i>

JOB TYPE *Longstring* HOLE SIZE *7 7/8* HOLE DEPTH *872* CASING SIZE & WEIGHT *5 1/2 15.5*  
 CASING DEPTH *863.50* DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT *13.5* SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING *0*  
 DISPLACEMENT *20.55* DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE *4 bpm*

REMARKS:

*Installed Cement head RAN 2 SKS gel & 11 bbl dye & 15K gel & 135 SKS of  
 Cement To get dye. flush pump. Pump wipe plug to bottom  
 & Set float shoe*

*JUN 26 2008*

*KCC*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
<i>903427</i>	<i>1</i>	Foreman Pickup	
<i>903197</i>	<i>1</i>	Cement Pump Truck	
<i>903600</i>	<i>1</i>	Bulk Truck	
		Transport Truck	
		Transport Trailer	
<i>931420</i>	<i>1</i>	80 Vac	
	<i>863.50</i>	Casing <i>5 1/2</i>	
	<i>6</i>	Centralizers	
	<i>1</i>	Float Shoe	
	<i>1</i>	Wiper Plug	
	<i>2</i>	Frac Baffles	
	<i>115 SK</i>	Portland Cement	
	<i>26 SK</i>	Gilsonite	
	<i>1 SK</i>	Flo-Seal	
	<i>10 SK</i>	Premium Gel	
	<i>3 SK</i>	Cal Chloride	
	<i>1 gal</i>	KCL	
	<i>7000 gal</i>	City Water	

RECEIVED  
KANSAS CORPORATION COMMISSION

*JUN 27 2008*

CONSERVATION DIVISION  
WICHITA, KS

*Ku  
man  
6/27/08*

**FOXFE ENERGY SERVICES**

**DRILLERS LOG**

**FOXFE ENERGY SERVICES**

<b>RIG #</b>	<b>101</b>	<b>S. 17</b>	<b>T. 29</b>	<b>R. 20</b>	<b>GAS TESTS:</b>				
<b>API #</b>	133-27405	<b>County:</b>		Neosho	191'	no blow			
<b>Elev.:</b>	875'	<b>Location:</b>		Kansas	227'	slight blow			
					258'	slight blow			
<b>Operator:</b> Quest Cherokee LLC					289'	slight blow			
<b>Address</b> 9520 N. May Ave., Suite 300					320'	5 - 1"	57.7		
Oklahoma City, OK. 73120					351'	5 - 1"	57.7		
<b>WELL #</b>	17-1	<b>Lease Name:</b>		Hines, Richard	413'	5 - 1"	57.7		
<b>Footage location</b>		660 ft. from the		N line	444'	5 - 1"	57.7		
		1320 ft. from the		W line	537'	5 - 1"	57.7		
<b>Drilling Contractor:</b> FOXFE ENERGY SERVICES					563'	8 - 1"	73.1		
<b>Spud Date:</b> NA		<b>Geologist:</b>			661'	2 - 1/2"	8.87		
<b>Date Complete:</b> 3-15-08		<b>Total Depth:</b> 878'			723'	5 - 1/2"	14.1		
<b>Exact Spot Location</b> NE NW					754'	5 - 1/2"	14.1		
<b>Casing Record</b>					785'	8 - 1/2"	17.2		
	<b>Surface</b>	<b>Production</b>			878'	5 - 1/2"	14.1		
<b>Size Hole</b>	12-1/4"	7-7/8"							
<b>Size Casing</b>	8-5/8"	5-1/2"							
<b>Weight</b>	24#	15-1/2#							
<b>Setting Depth</b>	36'								
<b>Type Cement</b>	port								
<b>Sacks</b>	5								
<b>WELL LOG</b>									
<b>Formation</b>	<b>Top</b>	<b>Btm.</b>	<b>Formation</b>	<b>Top</b>	<b>Btm.</b>	<b>Formation</b>	<b>Top</b>	<b>Btm.</b>	
top soil	0	1	shale	314	316	shale	694	707	
clay/shale	1	22	coal	316	317	coal	707	708	
lime	22	52	shale	317	335	shale	708	738	
shale	52	83	coal	335	336	coal	738	743	
lime	83	110	shale	336	397	shale	743	755	
shale	110	186	coal	397	398	lime/mississ	755	878	
lime	186	191	shale	398	407				
coal	191	192	coal	407	408				
lime	192	207	shale	408	415				
coal	207	208	coal	415	416				
lime	208	234	shale	416	434				
coal	234	235	coal	434	435				
shale	235	248	shale	435	461				
coal	248	249	sand	461	508				
shale	249	254	shale	508	525				
sand	254	279	coal	525	526				
coal	279	280	shale	526	558				
shale	280	285	sand	558	577				
lime	285	306	shale	577	638				
shale	306	310	coal	638	640				
b.shale	310	312	shale	640	692				
coal	312	314	b.shale	692	694				

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Comments: 72' injected water