

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

*KCC  
mcc  
6/20/08*

*6/20/10*

Operator: License # 4058  
Name: American Warrior, Inc.  
Address: P. O. Box 399  
City/State/Zip: Garden City, KS 67846  
Purchaser: NCRA  
Operator Contact Person: Joe Smith  
Phone: (620) 275-2963  
Contractor: Name: Val Energy  
License: 5822  
Wellsite Geologist: Marc Downing

API No. 15 - 175-22,142-0000  
County: Seward  
NE - SE - SW - SW Sec. 34 Twp. 32 S. R. 31  East  West  
402 FSL feet from S / N (circle one) Line of Section  
1161 FWL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: SINGLEY Well #: 10  
Field Name: KISMET

Producing Formation: ST. LOUIS  
Elevation: Ground: 2773' Kelly Bushing: 2783'  
Total Depth: 6100' Plug Back Total Depth: 6068'  
Amount of Surface Pipe Set and Cemented at 1585 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 3663 Feet  
If Alternate II completion, cement circulated from 3663'  
feet depth to Surface w/ 300 sx cmt.

Drilling Fluid Management Plan Alt II 714-09  
(Data must be collected from the Reserve Pit)  
Chloride content 14,000 ppm Fluid volume 300 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite:  
Operator Name:  
Lease Name: License No.:  
Quarter Sec. Twp. S. R.  East  West  
County: Docket No.:

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as to CONFIDENTIAL  
Operator: JUN 20 2008  
Well Name:  
Original Comp. Date: Original Total Depth: KCC  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No.  
 Dual Completion Docket No.  
 Other (SWD or Enhr.?) Docket No.  
4-19-08 5-1-08 5-21-08  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature: [Signature]  
Title: Compliance Coordinator Date: 6-18-08  
Subscribed and sworn to before me this 18<sup>th</sup> day of June,  
20 08.  
Notary Public: [Signature]  
Date Commission Expires: 091209

**ERICA KUHLMEIER**  
Notary Public - State of Kansas  
My Appt. Expires 091209

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**JUN 20 2008**

Operator Name: American Warrior, Inc. Lease Name: SINGLEY Well #: 10  
 Sec. 34 Twp. 32 S. R. 31  East  West County: Seward

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

**Sector Bond/Gamma Ray CCL Log**

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Heebner	4279	-1496
Lansing	4406	-1623
Cherokee Shale	5205	-2422
Morrow Shale	5526	-2743
Chester	5602	-2819
St Gen	5780	-2997
St. Louis	5858	-3075
C Zone	5912	-3129

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	24#	1585'		700 sx	
Production Pipe	7-7/8"	5-1/2"	17#	6092'		250 sx	

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ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5912' to 5922'	4000 Gal. 20% FE, 2bpm@200#	same

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JUN 2 0 2008

TUBING RECORD		Size	Set At	Packer At	Liner Run	CONSERVATION DIVISION WICHITA, KS	
		2-3/8"	6064'	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First, Resumerd Production, SWD or Enhr.		Producing Method					
N/A		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	N/A	N/A	N/A				

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_



*Call me 6/24/08*

CHARGE TO: *American Warrior Inc*  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

TICKET No 14159

PAGE 1 OF 2

SERVICE LOCATIONS  
 1. *Hays, Ks*  
 2. *Ness City Ks*  
 3.  
 4.

WELL/PROJECT NO. *#10-34* LEASE *Singley* COUNTY/PARISH *Seward* STATE *Ks* CITY DATE *5-1-08* OWNER *Same*

TICKET TYPE  SERVICE  SALES CONTRACTOR *Vat Energy #1* RIG NAME/NO. SHIPPED VIA *ET Location* ORDER NO.

WELL TYPE *oil* WELL CATEGORY *Development* JOB PURPOSE *Cement Logging* WELL PERMIT NO. WELL LOCATION

REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M	
575		1			MILEAGE #110	150	mi	6	00	900.00
578		1			Pump Charge (Logging)	1	ea	1400	00	1400.00
221		1			KCH Liquid	2	gal	26	00	52.00
281		1			Mud Flush	500	gal	1	00	500.00
402		1			Centralizers	12	ea	100	00	1200.00
403		1			Baskets	2	ea	300	00	600.00
404		1			Port Collar	1	ea	2300	00	2300.00
406		1			LD Plug & Bad Plug	1	ea	235	00	235.00
407		1			Insert Float Shoe w/fill	1	ea	310	00	310.00
790		1			D-Air	2	gal	35	00	70.00

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 KANSAS CORPORATION COMMISSION  
 JUN 10 2008  
 CONSERVATION DIVISION  
 WICHITA, KS

CONFIDENTIAL  
 JUN 20 2008

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*  
 DATE SIGNED *5-1-08* TIME SIGNED *1445*  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE		AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				PAGE TOTAL	7567.00
WE UNDERSTOOD AND MET YOUR NEEDS?				page 2	7647.75
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				subtotal	15214.75
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Seward TAX 6.55%	604.70
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	15,819.45

SWIFT OPERATOR *Mike Horne* APPROVAL

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

Thank You!



PO Box 466  
Ness City, KS 67560  
Off: 785-798-2300

TICKET CONTINUATION

*Mike  
6/20/08  
10*

TICKET No. 14159

CUSTOMER American Warrior Inc WELL Singlex #1034 DATE 5-1-08 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		UNIT PRICE	AMOUNT
		LOG	ACCT	OF			QTY	UNIT		
330		2				SMD Cement	250	00	15.50	3875.00
276		2				Flocele	60	#	1.50	90.00
CONFIDENTIAL JUN 20 2008 KCC										
RECEIVED KANSAS CORPORATION COMMISSION JUN 20 2008 CONSERVATION DIVISION MICHE										
581		2				SERVICE CHARGE	250	SKS	1.90	475.00
583		2				MILEAGE CHARGE	1833	TON MILES	1.75	3207.75
TOTAL WEIGHT 24440 LOADED MILES 150										7647.75

CONTINUATION TOTAL 7647.75

**JOB LOG**

*WV  
MAY 20 2008*

**SWIFT Services, Inc.**

DATE *5-1-08* PAGE NO. *1*

CUSTOMER *American Warrior Inc.* WELL NO. *#10-14* LEASE *Singley* JOB TYPE *Cement Long string* TICKET NO. *14159*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	<i>0730</i>							<i>on loc w/FE</i>
								<i>RTD 6100'</i>
								<i>5 1/2" x 17' # x 6073' x 21'</i>
								<i>Cent. 4, 3, 5, 7, 9, 11, 13, 15, 17, 19, 55, 57</i>
								<i>Back 13, 56</i>
								<i>P.C. 56 @ 3667'</i>
	<i>0930</i>							<i>Start F.E.</i>
	<i>1205</i>							<i>Break circulation</i>
	<i>1325</i>	<i>2</i>	<i>3/2</i>					<i>Plug RH &amp; MH 255ks SMD</i>
	<i>1335</i>	<i>4</i>	<i>0</i>			<i>175</i>		<i>start Mud flush</i>
	<i>1338</i>	<i>4</i>	<i>12/0</i>			<i>175</i>		<i>start K&amp;L flush</i>
	<i>1343</i>	<i>5.5</i>	<i>20/0</i>			<i>200</i>		<i>Start Cement 2.255ks SMD @ 13.5"</i>
	<i>1359</i>		<i>72</i>					<i>End Cement</i>
								<i>Wash P&amp;L</i>
								<i>Drop Plug</i>
	<i>1403</i>	<i>6.5</i>	<i>0</i>			<i>100</i>		<i>start Displacement</i>
	<i>1420</i>	<i>4</i>	<i>95</i>			<i>175</i>		<i>Catch Cement</i>
	<i>1432</i>					<i>850 / 4300</i>		<i>Land Plug</i>
								<i>Release Pressure</i>
								<i>Floater Held</i>

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*Thank you*

JUN 20 2008

*Nick, Josh F., & Jeff*

CONSERVATION DIVISION  
WICHITA, KS

# ALLIED CEMENTING CO., LLC. 30350

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Liberal, KS

DATE <u>4-19-08</u>	SEC <u>34</u>	TWP <u>32</u>	RANGE <u>31W</u>	CALLED OUT	ON LOCATION	JOB START <u>10:00 pm</u>	JOB FINISH <u>11:00 pm</u>
LEASE <u>Singley</u>	WELL # <u>10</u>	LOCATION <u>Kismet, KS - 1E, 1/2 N, E into</u>			COUNTY <u>Seward</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> (Circle one)							

CONTRACTOR 161 Drilling #1

TYPE OF JOB 8 5/8 Surface

HOLE SIZE 12 1/4" T.D. 1590'

CASING SIZE 8 5/8" 34# DEPTH 1587'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 1100 psi MINIMUM 200 psi

MEAS. LINE \_\_\_\_\_ SHOE JOINT 40"

CEMENT LEFT IN CSG. 40"

PERFS. \_\_\_\_\_

DISPLACEMENT 99 bbls,

OWNER \_\_\_\_\_

CEMENT

AMOUNT ORDERED 550 sks (65/35/6%)

3% CC 4# Flo-seal

150 sks Class A 3% CC

EQUIPMENT

PUMP TRUCK CEMENTER Abel, Bobby

# 472 HELPER Kenny **CONFIDENTIAL**

BULK TRUCK # 470 DRIVER Manny **JUN 20 2008**

BULK TRUCK # 45 DRIVER Lalo **KCC**

COMMON	<u>150 sks @ \$14.20</u>	<u>\$2130.00</u>
POZMIX	@	
GEL	@	
CHLORIDE	<u>23 sks @ \$52.45</u>	<u>\$1206.35</u>
ASC	@	
<u>Lite</u>	<u>550 sks @ \$13.35</u>	<u>\$7342.50</u>
<u>Flo-seal</u>	<u>158 lb @ \$2.25</u>	<u>\$351.00</u>
HANDLING	<u>757 sks @ \$12.15</u>	<u>\$9177.55</u>
MILEAGE	<u>.094/sks/mi</u>	<u>\$2043.98</u>
TOTAL		<u>\$14,660.80</u>

REMARKS:

Break circulation

Mix 550 sks Lite @ 12.5 pps

Mix 150 sks tail @ 14.8 pps

Drop pipe, disp csg

land plug float hold

circ. cut to surface

Thank you

SERVICE

DEPTH OF JOB	<u>1590'</u>	
PUMP TRUCK CHARGE		<u>\$1812.00</u>
EXTRA FOOTAGE	@	
MILEAGE	<u>30 @ \$7.00</u>	<u>\$210.00</u>
MANIFOLD Head Rental	@	<u>\$113.00</u>
TOTAL		<u>\$2135.00</u>

CHARGE TO: American Warrior

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

<u>1-8 5/8 Top Rubber Plug</u>	@	<u>\$113.00</u>
<u>1-8 5/8 Regular Guide Shoe</u>	@	<u>\$282.00</u>
<u>1-8 5/8 AFO Insert</u>	@	<u>\$377.00</u>
<u>1-8 5/8 Cement Basket</u>	@	<u>\$248.00</u>
<u>10-8 5/8 Centralizers</u>	@ <u>\$62.00</u>	<u>\$620.00</u>
TOTAL		<u>\$1640.00</u>

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME Rick Smith

SIGNATURE Rick Smith



P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



# Invoice

DATE	INVOICE #
5/14/2008	14237

<b>BILL TO</b>
American Warrior, Inc. #2447 P O Box 399 Garden City, KS 67846

- Acidizing
- Cement
- Tool Rental

*KCC*  
*6/20/08*

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#10-34 <i>10</i>	Singley	Seward	Company Tools	Oil	Development	Cement Port Collar	Wayne
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				150	Miles	6.00	900.00
578D-D	Pump Charge - Port Collar				1	Job	1,400.00	1,400.00
105	Port Collar Tool Rental With Man				1	Each	400.00	400.00T
330	Swift Multi-Density Standard (MIDCON II)				300	Sacks	15.50	4,650.00T
276	Flocele				75	Lb(s)	1.50	112.50T
290	D-Air				3	Gallon(s)	35.00	105.00T
581D	Service Charge Cement				300	Sacks	1.90	570.00
583D	Drayage				2,246.63	Ton Miles	1.75	3,931.60
	Subtotal							12,069.10
	Sales Tax Seward County						6.55%	345.02

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**JUN 20 2008**  
**KCC**

<b>We Appreciate Your Business!</b>	<b>Total</b>	<b>\$12,414.12</b>
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**JUN 20 2008**

CONSERVATION DIVISION  
WICHITA, KS



CHARGE TO: *Primary*  
 ADDRESS: *1200 W. 1st St*  
 CITY, STATE, ZIP CODE: *NESS CITY, KS 67560*

TICKET

10 14237

PAGE 1 OF 1

SERVICE LOCATIONS: 1. *NESS CITY, KS*  
 WELL PROJECT NO.: *10/2160*  
 LEASE: *SEWELL*  
 COUNTY/PARISH: *SEWELL*  
 STATE: *Ks*  
 CITY: *NESS CITY*  
 DATE: *5-17-08*  
 OWNER: *SEWELL*  
 TICKET TYPE:  SERVICE  SALES  
 CONTRACTOR: *Co. Tools*  
 RIG NAME/NO.:  
 SHIPPED VIA: *TRUCK*  
 DELIVERED TO: *1200 W. 1st St*  
 ORDER NO.:  
 WELL TYPE: *OIL*  
 WELL CATEGORY: *DRILLING*  
 JOB PURPOSE: *COMPLETE WELL COUPLER*  
 WELL PERMIT NO.:  
 WELL LOCATION: *2200 W. 1st St*  
 REFERRAL LOCATION:  
 INVOICE INSTRUCTIONS:

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 KANSAS CORPORATION COMMISSION

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE " 104	150	hr			4.00	600.00
578		1			PUMP SERVICE	1	hr	3667	hr	1400.00	1400.00
105		1			PUMP COLLAR O-RINGS TOOL	1	hr			400.00	400.00
330		1			SWIFT MAN POWER STANDARD	300	hrs			15.50	4650.00
276		1			TRUCK	2	hrs			112.50	225.00
290		1			D. ADR	3	gal			35.00	105.00
581		1			SERVICE COLLAR CAMOY	300	hrs			1.90	570.00
583		1			TRUCK	299	hrs	1246	hr	1.15	343.85

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 JUN 20 2008  
 KCC

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X  
 DATE SIGNED: *5-14-08* TIME SIGNED: *10:30* EL. A.M.  P.M.

**REMIT PAYMENT TO:**  
**SWIFT SERVICES, INC.**  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	1206911
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO			
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	12,411.11

*Edward*  
 TAX *6.55%* *345.00*

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: \_\_\_\_\_ APPROVAL: \_\_\_\_\_

Thank You

P.2  
 785-798-2387  
 TED  
 JUN 18 08 12:05P

JUN 20 2008

CONSERVATION DIVISION  
 WICHITA, KS



*Call  
my  
6/20/08*

JOB LOG

SWIFT Services, Inc.

DATE *5-11-08* PAGE NO.

CUSTOMER *AMERICAN WATER INC* WELL NO. *10 34* LEASE *STAGLEY* JOB TYPE *CEMENT PORT COLLAR* TICKET NO. *14237*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1030							ON LOUSTON
								2 3/8 x 5 1/2 PORT COLLAR = 3667
								RECEIVED KANSAS CORPORATION COMMISSION
	1100				✓		1000	PSI TEST CASING - HELIX
	1125	3	10	✓		600		OPEN PORT COLLAR - INJ RATE
	1130	3 1/2	11	✓		600		MAX CEMENT 200 SKS = 11.2 PPG 100 SKS = 13.5 PPG
	1215	3 1/2	13	✓		800		DISPLACE CEMENT
	1225	<b>CONFIDENTIAL</b>				1000		CLOSE PORT COLLAR - PSI TEST - HELIX
		<b>JUN 20 2008</b>						CIRCULATE 10 SKS CEMENT TO SET
		<b>KCC</b>						
	1235	4	35	✓		600		RUN 4 SKS - CIRCULATE CLEAN
								WASH TRUCK
	1300							JOB COMPLETE
								THANK YOU JAMES BOYD