

CONFIDENTIAL

ORIGINAL

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1
September 1999
Form Must Be Typed

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

6/20/09

Operator: License # 5822
 Name: VAL Energy Inc.
 Address: 200 West Douglas #520
 City/State/Zip: Wichita, Kansas 67202
 Purchaser: Maclaskey
 Operator Contact Person: K. Todd Allam
 Phone: (316) 263-6688
 Contractor: Name: VAL Energy Inc.
 License: 5822
 Wellsite Geologist: Steve Van Buskirk
 Designate Type of Completion:
 New Well Re-Entry Workover 2.1 2008
 Oil SWD SLOW Temp. Abd. KCC
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

5-5-2008	5-13-2008	5-28-2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-23270-0000
 County: Barber
 NW SE SE SE Sec. 20 Twp. 34 S. R. 11 East West
400 feet from S N (circle one) Line of Section
400 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Hill Trust Well #: 2
 Field Name: _____
 Producing Formation: Mississippian
 Elevation: Ground: 1362 Kelly Bushing: 1373
 Total Depth: 4854 Plug Back Total Depth: 4807
 Amount of Surface Pipe Set and Cemented at 219 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ATTI # 9-3-08
 (Data must be collected from the Reserve Pit)
 Chloride content 24,500 ppm Fluid volume 900 bbls
 Dewatering method used hauled
 Location of fluid disposal if hauled offsite: _____
 Operator Name: VAL Energy Inc
 Lease Name: Talbot SWD License No.: 5822
 Quarter SW Sec. 9 Twp. 34 S. R. 11 East West
 County: Barber Docket No.: D30, 033

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: K Todd Allam
 Title: President Date: 6/20/08
 Subscribed and sworn to before me this 20 day of June,
 2008.
 Notary Public: Brandi Wyer
 Date Commission Expires: 2/24/2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
 UIC Distribution **KANSAS CORPORATION COMMISSION**

JUL 29 2008

NOTARY PUBLIC - State of Kansas
BRANDI WYER
 My Appt. Expires 2/24/2010

CONSERVATION DIVISION
 WICHITA, KS

Operator Name: VAL Energy Inc. Lease Name: Hill Trust Well #: 2
 Sec. 20 Twp. 34 S. R. 11 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Compensated Porosity Dual Induction Microresistivity Sector Bond/Gama Ray CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3707</td> <td>-2334</td> </tr> <tr> <td>Douglas</td> <td>3746</td> <td>-2373</td> </tr> <tr> <td>KC</td> <td>4231</td> <td>-2858</td> </tr> <tr> <td>Cherokee Shale</td> <td>4621</td> <td>-3248</td> </tr> <tr> <td>Mississippian</td> <td>4674</td> <td>-3301</td> </tr> <tr> <td>Mississippian Porosity</td> <td>4687</td> <td>-3314</td> </tr> </table>	Name	Top	Datum	Heebner	3707	-2334	Douglas	3746	-2373	KC	4231	-2858	Cherokee Shale	4621	-3248	Mississippian	4674	-3301	Mississippian Porosity	4687	-3314
Name	Top	Datum																				
Heebner	3707	-2334																				
Douglas	3746	-2373																				
KC	4231	-2858																				
Cherokee Shale	4621	-3248																				
Mississippian	4674	-3301																				
Mississippian Porosity	4687	-3314																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	23#	219	60/40 poz	185	2%&3%
production	7 7/8	5 1/2	14#	4855	AA-2	125	

CONFIDENTIAL
JUN 20 2008

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone		KCC		

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 spf, 1 spf, 1 spf	4686-91, 4696-05, 4715-23	1000 gal 15%MA, 9143bbl slickwater Frac, 150,600 lbs. sand	4686-4723

RECEIVED
 KANSAS CORPORATION COMMISSION
 JUL 29 2008
 CONSERVATION DIVISION
 WICHITA, KS

TUBING RECORD	Size 2 7/8	Set At 4613	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First Resumed Production, SWD or Enhr. 6/12/08		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs. 130	Gas Mcf 90	Water Bbbs. 300	Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

per telecon -
 w/ oper. on
 8/12/08
 lcc
 8/12/08



PAGE 1 of 2	CUST NO 1970-VAL002	INVOICE DATE 05/14/2008
INVOICE NUMBER 1970001925		

Pratt

RECEIVED

MAY 17 2008

B
I
L
L
T
O
VAL ENERGY
200 W. DOUGLAS
SUITE 520
WICHITA
ATTN:

KS 67202

O
B
S
I
T
E

LEASE NAME Hill Trust
WELL NO. 2
COUNTY Barber
STATE KS
JOB DESCRIPTION Cement-New Well Casing/Pipe
JOB CONTACT

9308

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-01931	301		Net 30 DAYS	06/13/2008
For Service Dates: 05/13/2008 to 05/13/2008				
1970-01931				
1970-18611	Cement-New Well Casing	5/13/08		
Pump Charge-Hourly			1.00 Hour	2520.000 2,520.00
Depth Charge; 4001'-5000'			1.00 EA	250.000 250.00
Cementing Head w/Manifold			1.00 EA	215.000 215.00
Plug Container Utilization			1.00 EA	250.000 250.00
Charge			1.00 EA	105.000 105.00
Cement Float Equipment			5.00 EA	110.000 550.00
Flapper Type Insert Float			150.00 DH	1.400 210.00
Valvest Valves			90.00 DH	7.000 630.00
Cement Float Equipment			315.00 DH	1.600 504.00
Guide Shoe-Regular			45.00 Hour	4.250 191.25
Cement Float Equipment			36.00 EA	6.000 216.00 T
Top Rubber Cement Plug			30.00 EA	4.000 120.00 T
Cement Float Equipment			95.00 EA	7.500 712.50 T
Turbolizer			118.00 EA	5.150 607.70 T
Mileage			625.00 EA	0.670 418.75 T
Blending and Mixing Service			606.00 EA	0.500 303.00 T
Charge				
Mileage				
Heavy Equipment Mileage				
Mileage				
Proppant and Bulk Delivery				
Charges				
Pickup				
Unit Mileage Charge(Pickups,				
Vans, or Cars)				
Additives				
Cement Friction Reducer				
Additives				
De-foamer				
Additives				
FLA-322				
Additives				
Gas-Blok				
Additives				
Gilsonite				
Additives				
Salt				

CONFIDENTIAL
JUN 20 2008
KCC

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 29 2008
CONSERVATION DIVISION
WICHITA, KS



Pratt

B VAL ENERGY
I 200 W. DOUGLAS
L SUITE 520
L WICHITA KS 67202
T ATTN:
O

J LEASE NAME Hill Trust
O WELL NO. 2
B COUNTY Barber
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe
T JOB CONTACT
E

PAGE 2 of 2	CUST NO 1970-VAL002	INVOICE DATE 05/14/2008
INVOICE NUMBER 1970001925		

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE		
1970-01931	301		Net 30 DAYS	06/13/2008		
			QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Additives			1,000.00	EA	1.530	1,530.00 T
<i>Super Flush II</i>						
Cement			25.00	EA	11.000	275.00 T
60/40 POZ						
Cement			125.00	EA	16.600	2,075.00 T
AA2 Cement						
Supervisor			1.00	Hour	175.000	175.00
Service Supervisor Charge						

CONFIDENTIAL
 JUN 20 2008
 KCC

RECEIVED
 KANSAS CORPORATION COMMISSION
 JUL 29 2008
 CONSERVATION DIVISION
 WICHITA, KS

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-2,845.97 9,012.23 299.64 9,311.87
---	---	--	--

BASIC

energy services, L.P.

FIELD ORDER

18611

Subject to Correction

Date 5-13-08	Customer ID	Lease Hill Trust	Well # 2	Legal 20-345-11W
Val Energy, Incorporated		County Barber	State KS	Station Pratt
Depth	Formation	Shoe Joint 36.28 Feet		
Casing 5 1/2" 14Lb	Casing Depth 4,854 Feet TP	4,855 Feet	Job Type C.M.W. - Long string	
Customer Representative Russell Myers		Treater Clarence R. Messick		
AFE Number	PO Number	Materials Received by X <i>R.M.</i> <i>KG</i>		

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP105	125 st	AA-2	-	\$ 2,075.00
P	CP103	25 st	60/40 Poz	-	\$ 2,075.00
P	CC105	30Lb	Defoamer	-	\$ 120.00
P	CC111	606Lb	Salt (Fine)	-	\$ 303.00
P	CC112	36Lb	Cement Friction Reducer	-	\$ 216.00
P	CC115	118Lb	Gas Blok	-	\$ 607.70
P	CC129	95Lb	FLA-32 <small>CONFIDENTIAL</small>	-	\$ 712.50
P	CC201	625Lb	Gilsonite <small>JUN 20 2008</small>	-	\$ 418.75
P	CC155	1,000Gal	Super Flush II <small>KCC</small>	-	\$ 1,530.00
P	CF103	1ea	Top Rubber Plug, 5 1/2"	-	\$ 105.00
P	CF251	1ea	Regular Guide Shoe, 5 1/2"	-	\$ 250.00
P	CF1451	1ea	Insert Float Valve, 5 1/2"	-	\$ 215.00
P	CF1651	5ea	Turbolizer, 5 1/2"	-	\$ 550.00
P	E101	90mi	Heavy Equipment Mileage		\$ 630.00
P	E113	315tm	Bulk Delivery		\$ 504.00
P	E100	45mi	Pickup Mileage		\$ 191.25
P	CF240	150st	Blending and Mixing Service Charge		\$ 210.00
P	S003	1ea	Service Supervisor		\$ 175.00
P	CE205	1ea	Depth Charge: 4,001 Feet To 5,000 Feet		\$ 2,520.00
P	CF504	1 Job	Plug Container		\$ 250.00
RECEIVED KANSAS CORPORATION COMMISSION					
JUL 29 2008					
CONSERVATION DIVISION WICHITA, KS					
Discounted Prices =					\$ 9,012.23
Plus Taxes					

Customer Val Energy, Incorporated	Lease No. Ed	Date 5-13-08
Lease Hill Trust	Well # 2	
Field Order # 12.611	Station Pratt	Casing 5 1/2" 14 Lb./Ft.
Type Job C.N.W. - Long string	Depth 4.854 Ft.	County Barber
	Formation	State KS
		Legal Description 20-345-11W

PIPE DATA		PERFORATING DATA		CEMENT USED		TREATMENT RESUME	
Casing Size 5 1/2" 14 Lb./Ft.	Tubing Size 4 1/2" 11 Lb./Ft.	Shots/Ft 12.5	Sacks 5	AA-2 with	38 FRATE	PRESS Reduc	ISIP .258 Det
Depth 4.854 Ft.	Depth 4.854 Ft.	From .88 Ft	To A-322	108 Salt, 19	Max Gas Blot	5 Lb/sk	6 Min Gillsonite
Volume 12.6 Bbl.	Volume 12.6 Bbl.	From 19.3	To Lb./Gal.	5.79 Gal/sk	Min 1.38 CU.	F.T./sk	10 Min.
Max Press 300 P.S.I.	Max Press 1.	From	To	Frac	Avg		15 Min.
Well Connection 1 1/8" Comp. Annular	Annulus Vol 1.078 Feet	From 25	To sacks 60/40	Poz to plug Rat	HHP Used	and Mouse holes	Annulus Pressure
Plug Depth 1.078 Feet	Packer Depth	From	To	Flush 117.6 Bbl. Fr	Gas Volume	Water	Total Load

Customer Representative Russell Myers	Station Manager David Scott	Treater Clarence R. Messich
--	--------------------------------	--------------------------------

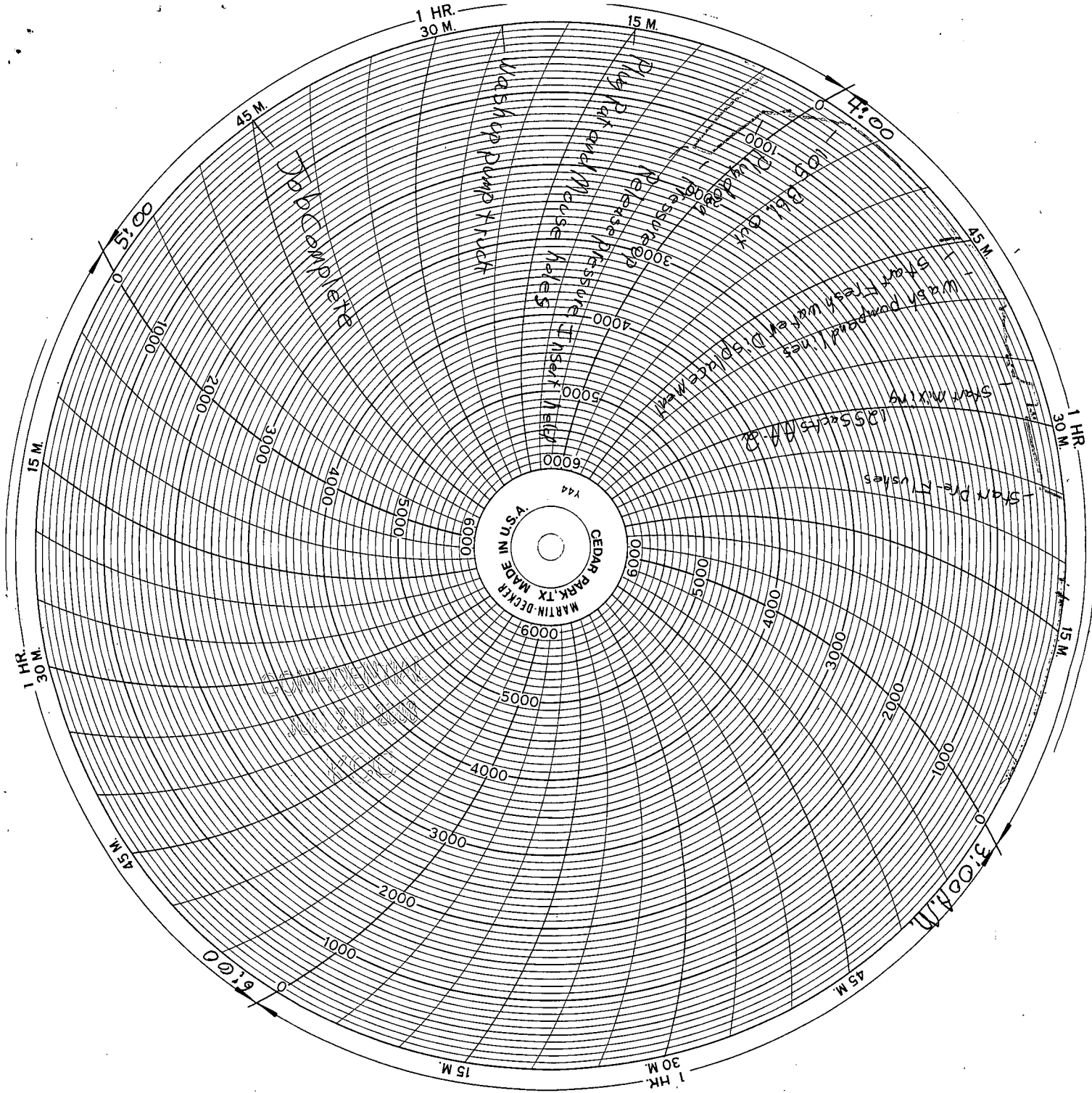
Service Units	19,970	19,903	19,905	19,960	19,918				
Driver Names	Messich	Mattal	Phye						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:30					Truck on location and hold safety meeting.
11:15					Val Drilling start to run Regular Guide Shoe, Shoe Joint with Auto-Fill Insert screwed into collar and a total of 121 Joints new 14 Lb./Ft. 5 1/2" casing. Ran Turbolizers on Collars # 1, 2, 4, 6, and 9.
2:30					Casing in well. Circulate for 45 minutes.
3:25	350		20	6	Start Fresh Water Pre-Flush.
			44	5	Start Super flush II
3:34	350		47	5	Start mixing 12.5 sacks AA-2 cement.
	-0-		77		Stop dumping. Shut in well. Wash pump and lines. Release top Rubber Plug. Open Well.
3:45	100			6.5	Start Fresh Water Displacement.
			105	5	Start to lift cement.
4:03	600		117.6		Plug down.
	1,500				Pressure up.
					Release pressure. Insert held.
	-0-		4-3	3	Plug Rat and Mouse holes.
					Wash up dump truck.
4:45					Job Complete.
					Thank You.
					Clarence, Mike, Dale

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 29 2008

CONSERVATION DIVISION
WICHITA KS



RECEIVED
KANSAS CORPORATION COMMISSION

JUL 29 2008

CONSERVATION DIVISION
WICHITA, KS



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566

Invoice Number: 113882

Invoice Date: May 8, 2008

Page: 1

Bill To:
Val Energy, Inc. 200 W. Douglas STE #520 Wichita, KS 67202

9208

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Val	Hill Trust #2	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS	Medicine Lodge	May 8, 2008	6/7/08

Quantity	Item	Description	Unit Price	Amount
111.00	MAT	Class A Common	14.20	1,576.20
74.00	MAT	Pozmix	7.20	532.80
3.00	MAT	Gel	18.75	56.25
6.00	MAT	Chloride	52.45	314.70
194.00	SER	Handling	2.15	417.10
1.00	SER	Minimum Handling Mileage Charge	282.00	282.00
1.00	SER	Surface	917.00	917.00
12.00	SER	Mileage Pump Truck	7.00	84.00
1.00	SER	Head Rental	113.00	113.00
1.00	EQP	Wooden Plug	68.00	68.00

CONFIDENTIAL
JUN 20 2008

RECEIVED
MAY 12 2008

Cement Surface Casing

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 436.10

ONLY IF PAID ON OR BEFORE

Jun 7, 2008

Subtotal	4,361.05
Sales Tax	160.52
Total Invoice Amount	4,521.57
Payment/Credit Applied	
TOTAL	4,521.57

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 29 2008

CONSERVATION DIVISION
WICHITA, KS

436.10
\$ 4085.47

ALLIED CEMENTING CO., LLC. 31156

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge, KS

DATE <i>5-6-08</i>	SEC <i>20</i>	TWP <i>34S</i>	RANGE <i>11W</i>	CALLED OUT <i>10:00 AM</i>	ON LOCATION <i>12:30</i>	JOB START <i>2:30pm</i>	JOB FINISH <i>3:00pm</i>
LEASE <i>Hill Trust</i>	WELL # <i>2</i>	LOCATION <i>Medicine Lodge, KS, 11S on</i>			COUNTY <i>Barber</i>	STATE <i>KS</i>	
OLD OR <u>NEW</u> (Circle one)		<i>281 to Hawkins Rd #2, e to R.3</i>					

CONTRACTOR *V91 #5*
 TYPE OF JOB *Surface*
 HOLE SIZE *12 1/4* T.D. *768*
 CASING SIZE *8 5/8* DEPTH *219*
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. *15ft*
 PERFS.
 DISPLACEMENT *12 3/4 bbls*

OWNER *V91 Energy*
 CEMENT
 AMOUNT ORDERED *185 sy 60.40; 2% gel 3% cc*

EQUIPMENT
 PUMP TRUCK CEMENTER *Mark B.*
 # *372* HELPER *Darin F.*
 BULK TRUCK
 # *364* DRIVER *Hostn M.*
 BULK TRUCK
 # DRIVER

COMMON	<i>111 A</i>	@	<i>14.20</i>	<i>1576.20</i>
POZMIX	<i>74</i>	@	<i>7.20</i>	<i>532.80</i>
GEL	<i>3</i>	@	<i>18.75</i>	<i>56.25</i>
CHLORIDE	<i>6</i>	@	<i>52.45</i>	<i>314.70</i>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<i>194</i>	@	<i>2.15</i>	<i>417.10</i>
MILEAGE	<i>12 x 194 x .09</i>			<i>282.00</i>
	<i>Min chg</i>			
				TOTAL <i>3179.05</i>

CONFIDENTIAL
JUN 20 2008

REMARKS:

*Pipe on bottom break Circulation
 Pump 3 bbls of water ahead, mix 185 sy
 shut down pumps release plug, start
 displacement 12 3/4 bbls, shut in,
 release pressure, cement did Circulate*

SERVICE

DEPTH OF JOB	<i>219'</i>		
PUMP TRUCK CHARGE			<i>917.00</i>
EXTRA FOOTAGE		@	
MILEAGE	<i>12</i>	@	<i>7.00 84.00</i>
MANIFOLD		@	
	<i>Head Ron + 91</i>	@	<i>113.00 113.00</i>
		@	

TOTAL *1114.00*

CHARGE TO: *V91 Energy*
 STREET _____

CITY _____ STATE _____ ZIP _____
 RECEIVED
 KANSAS CORPORATION COMMISSION

JUL 29 2008

CONSERVATION DIVISION
 WICHITA, KS

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *Randy Smith*
 SIGNATURE *Randy Smith*

PLUG & FLOAT EQUIPMENT

<i>8 5/8</i>			
<i>1-wooden plug</i>	@	<i>68.00</i>	<i>68.00</i>
	@		
	@		
	@		
	@		

TOTAL *68.00*

SALES TAX (If Any) _____
 TOTAL CHARGES ~~1114.00~~
 DISCOUNT ~~_____~~ IF PAID IN 30 DAYS

**ANY APPLICABLE TAX
 WILL BE CHARGED
 UPON INVOICING**