

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

6/18/10

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Smith
 Phone: (620) 431-9500
 Contractor: Name: TXD/Foxxe
 License: 33837
 Wellsite Geologist: Ken Recoy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

2-28-08	3-09-08	3-12-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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JUN 18 2008

KCC

API No. 15-099-24251-0000
 County: Labette
 NE SE Sec. 9 Twp. 31 S. R. 19 East West
1980 feet from S N (circle one) Line of Section
660 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Johnson, Marian A. Well #: 9-2
 Field Name: Cherokee Basin CBM
 Producing Formation: Multiple
 Elevation: Ground: 920 Kelly Bushing: n/a
 Total Depth: 952 Plug Back Total Depth: 932
 Amount of Surface Pipe Set and Cemented at 22 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 932
 feet depth to surface w/ 130 sx cmt.

Drilling Fluid Management Plan ATTN: 71609
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
 Title: New Well Development Coordinator Date: 6/18/08
 Subscribed and sworn to before me this 18th day of June,
 2008.
 Notary Public: Debra Klauman
 Date Commission Expires: 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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JUN 19 2008

TERRA KLAUMAN
 Notary Public - State of Kansas
 My Appt. Expires 8-4-2010

CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Johnson, Marian A. Well #: 9-2
 Sec. 9 Twp. 31 S. R. 19 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	7-7/8	5-1/2	14.5	932	"A"	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	802-804/761-763/755-757	500gal 15%HCLw/ 62bbls 2%Kcl water, 578bbls water w/ 2% KCL, Blockde, 4800# 20/40 sand	802-804/761-763 755-757
4	599-601/546-548/531-533	500gal 15%HCLw/ 63bbls 2%Kcl water, 351bbls water w/ 2% KCL, Blockde, 3200# 20/40 sand	599-601/546-548 531-533
4	500-503/474-476	400gal 15%HCLw/ 66bbls 2%Kcl water, 445bbls water w/ 2% KCL, Blockde, 4700# 20/40 sand	500-503/474-476

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>844</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>N/A</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>0 Mcf</u>	Water Bbls. <u>0 bbls</u>	Gas-Oil Ratio	Gravity

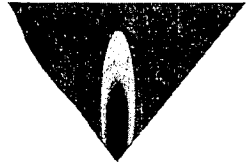
Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 6522

FIELD TICKET REF # _____

FOREMAN Dwayne

SSI 625270

API 15 099 24251

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-12-08	Johnson Marion A 9-2	9	31	19	LB

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Dwayne	7:00	11:00	NO	901640		4	<i>[Signature]</i>
TIM	6:45	11:00		903255		4.25	<i>[Signature]</i>
Marrick	7:00	11:00		903600		4	120
Danic	6:45	11:00		932420		4.25	<i>[Signature]</i>
No Driver				903140	932452	4.	

JOB TYPE Long String HOLE SIZE 7 7/8 HOLE DEPTH 951.90 CASING SIZE & WEIGHT 5 1/2 15.5
 CASING DEPTH 931.01 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 22.16 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 RPM

REMARKS: Break Circulation pump 200# Prem gel and Sweep to Surface
Then Pump 12 Bbl Dye Marker with 100# gel and Start Cement Pump
130 Sacks Cement to get Dye marker Back. Stop and Flush Pump
Then Pump wiper Plug to Bottom and Set Float Shoe.

{Cement to Surface}

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
901640	4 hr	Foreman Pickup	
903255	4.25 hr	Cement Pump Truck	
903600	4 hr	Bulk Truck	
903140	4 hr	Transport Truck	
932452	4 hr	Transport Trailer	
932420	4.25 hr	80 Vac	
	931'	Casing 5 1/2	
	5	Centralizers 5 1/2	
	1	Float Shoe 5 1/2	
	1	Wiper Plug 5 1/2	
	2	Frac Baffles 4" 4 1/2"	
	110	Portland Cement	
	26	Gilsonite	
	1	Flo-Seal	
	12	Premium Gel 3 Ahead of Job 9 In Load	
	3 Sacks	Cal Chloride	
	1 Gal	KCL	
	8000 Gal	City Water	

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WICHITA, KS

*Ker
Mugger
6/29/08*

FOXFE ENERGY SERVICES

DRILLERS LOG

FOXFE ENERGY SERVICES

RIG #	101	S.	9	T.	31	R.	19	GAS TESTS:	
API #	099-24251	County:	Labette		289'		slight blow		
Elev.:	920'	Location:	Kansas		320'		0 no blow		
					382'		0 no blow		
Operator:	Quest Cherokee LLC				413'		20 - 1/2"		28
Address	9520 N. May Ave., Suite 300				506'		7 - 1/2"		16.7
	Oklahoma City, OK. 73120				537'		10 - 1/2"		19.9
WELL #	9-2	Lease Name:	Johnson, Marian A.		568'		3 - 1/2"		10.9
Footage location	1980 ft. from the		S	line		599'		3 - 1/2" 10.9	
	660 ft. from the		E	line		636'		slight blow	
Drilling Contractor:	FOXFE ENERGY SERVICES				667'		slight blow		
Spud Date:	NA	Geologist:			785'		3 - 1/2"		10.9
Date Complete:	3-9-08	Total Depth:	950'		816'		3 - 1/2"		10.9
Exact Spot Location	NE SE				847'		10 - 1/2"		19.9
Casing Record					950'		5 - 1/2"		14.1
	Surface	Production	CONFIDENTIAL						
Size Hole	12-1/4"	7-7/8"	JUN 18 2008						
Size Casing	8-5/8"	5-1/2"	KCC						
Weight	24#	15-1/2#							
Setting Depth	22'								
Type Cement	port								
Sacks	5								

WELL LOG

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	22	sand	412	482	shale	629	638
lime	22	38	coal	482	484	coal	638	639
shale	38	44	sand	484	502	shale	639	643
lime	44	54	lime	502	505	sand	643	647
shale	54	106	coal	505	507	coal	647	649
lime	106	157	sand	507	535	shale	649	653
b.shale	157	159	coal	535	538	b.shale	653	655
lime	159	187	shale	538	552	shale	655	663
sand/shale	187	270	coal	552	553	coal	663	664
coal	270	271	shale	553	556	sand	664	675
shale	271	274	coal	556	557	shale	675	740
lime	274	296	shale	557	566	sand	740	754
b.shale	296	298	coal	566	567	coal	754	756
sand	298	302	shale	567	575	shale	756	761
coal	302	303	coal	575	577	coal	761	763
sand	303	347	sand	577	584	shale	763	768
lime	347	372	shale	584	593	coal	768	770
coal	372	373	coal	593	599	shale	770	775
shale	373	374	shale	599	606	b.shale	775	777
lime	374	391	coal	606	608	shale	777	794
coal	391	393	shale	608	628	b.shale	794	796
lime	393	412	coal	628	629	shale	796	801

Comments: 167' added water,

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