

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

6/12/08

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Smith
 Phone: (620) 431-9500 **CONFIDENTIAL**
 Contractor: Name: TXD **JUN 12 2008**
 License: 33837
 Wellsite Geologist: Ken Recoy **KCC**
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

| 2-20-08 | 2-27-08 | 2-28-08 |
|-----------------------------------|-----------------|---|
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15-133-27373-0000
 County: Neosho

 N/2 NW Sec. 36 Twp. 28 S. R. 18 East West
750 feet from S (circle one) Line of Section
1500 feet from E (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE SW
 Lease Name: Neely, William G. Well #: 36-3
 Field Name: Cherokee Basin CBM
 Producing Formation: Multiple
 Elevation: Ground: 905 Kelly Bushing: n/a
 Total Depth: 1091 Plug Back Total Depth: 1082
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1082
 feet depth to surface w/ 165 sx cmt.

Drilling Fluid Management Plan **AH INJ 76 09**
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
 Title: New Well Development Coordinator Date: 6/12/08
 Subscribed and sworn to before me this 12th day of June,
2008.
 Notary Public: Serra Klaueman
 Date Commission Expires: 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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 KANSAS CORPORATION COMMISSION
JUN 13 2008

TERRA KLAUMAN
 Notary Public - State of Kansas
 My Appt. Expires 8-4-2010

CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Neely, William G. Well #: 36-3
 Sec. 36 Twp. 28 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | |
|---|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log | <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample Formation (Top), Depth and Datum Name Top Datum See attached |
|---|---|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12-1/4 | 8-5/8" | 22 | 20 | "A" | 5 | |
| Production | 7-7/8 | 5-1/2 | 14.5 | 1082 | "A" | 165 | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|--------------------------------|
| 4 | 923-927/868-870/862-864 | 500gal 15%HCLw/ 74bbls 2%kcl water, 626bbls water w/ 2% KCL, Blocide, 3800# 20/40 sand | 923-927/868-870 862-864 |
| 4 | 645-647/609-612/586-588 | 400gal 15%HCLw/ 57bbls 2%kcl water, 576bbls water w/ 2% KCL, Blocide, 3800# 20/40 sand | 645-647/609-612 586-588 |
| 4 | 507-511/495-499 | 400gal 15%HCLw/ 40bbls 2%kcl water, 701bbls water w/ 2% KCL, Blocide, 700# 20/40 sand | 507-511/495-499 |

| | | | | | |
|--|-------------------------|---|-------------------------------|----------------------|--|
| TUBING RECORD | | Size <u>2-3/8"</u> | Set At <u>967</u> | Packer At <u>n/a</u> | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. <u>4-24-08</u> | | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> | | | |
| Estimated Production Per 24 Hours | Oil Bbls. <u>n/a</u> | Gas Mcf <u>55 mcf</u> | Water Bbls. <u>17 bbls</u> | Gas-Oil Ratio | Gravity |

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other *(Specify)*



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

KCC mem 6/13/08

TICKET NUMBER **6515**
FIELD TICKET REF # _____
FOREMAN Joe Blanchard
SSI 626240
API 15-133-27373

**TREATMENT REPORT
& FIELD TICKET CEMENT**

| DATE | WELL NAME & NUMBER | | | | SECTION | TOWNSHIP | RANGE | COUNTY |
|--------------------|-----------------------|----------|------------|---------|-----------|-------------|----------------------|--------|
| 2-28-8 | Neely William G. 36-3 | | | | 36 | 28 | 18 | NO |
| FOREMAN / OPERATOR | TIME IN | TIME OUT | LESS LUNCH | TRUCK # | TRAILER # | TRUCK HOURS | EMPLOYEE SIGNATURE | |
| Joe | 6:45 | 5:00 | | 903427 | | 10.25 | <i>Joe Blanchard</i> | |
| Tim | 6:45 | 11:00 | | 903255 | | 4.25 | <i>Tim</i> | |
| Tyler | 7:00 | 5:00 | | 903600 | | 10 | <i>Tyler</i> | |
| Maverick | 7:00 | 4:15 | | 903140 | 932452 | 9.25 | 120 | |
| Daniel | 6:45 | 2:00 | | 931420 | | 7.25 | | |

JOB TYPE hang string HOLE SIZE 7 7/8 HOLE DEPTH 1089 CASING SIZE & WEIGHT 5 1/2 15.5
 CASING DEPTH 1082.13 DRILL PIPE CONFIDENTIAL TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL JUN 12 2008 WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 25.76 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:
KCC
INSTALLED cement head RAN 2 SKS gel & 16 BB dye & 1 SK gel & 16.5 SKS of
Cement to get dye to surface. Flush pump. Pump wiper plug to bottom & set
float shoe
(Cement to surface)

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION OF SERVICES OR PRODUCT | TOTAL AMOUNT |
|--------------|-------------------|------------------------------------|--------------|
| 903427 | 1 | Foreman Pickup | |
| 903255 | 1 | Cement Pump Truck | |
| 903600 | 1 | Bulk Truck | |
| 903140 | 1 | Transport Truck | |
| 903452 | 1 | Transport Trailer | |
| 931420 | 1 | 80 Vac | |
| | 1082.13 | Casing | |
| | 6 | Centralizers | |
| | 1 | Float Shoe | |
| | 1 | Wiper Plug | |
| | 0 | Frac Baffles | |
| | 145 SK | Portland Cement | |
| | 32 SK | Gilsonite | |
| | 1.5 SK | Flo-Seal | |
| | 10 SK | Premium Gel | |
| | 3 SK | Cal Chloride | |
| | 1 gal | KCL | |
| | 7000 gal | City Water | |

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JUN 13 2008

CONSERVATION DIVISION
WICHITA, KS

KCC
MCA
6/13/08

FOXFE ENERGY SERVICES

DRILLERS LOG

FOXFE ENERGY SERVICES

| | | | | | | | | | |
|---|----------------|------------------------------------|------------------------------------|--------------|-------------------|------------------|------------|-------------|--|
| RIG # | 101 | S. 36 | T. 28 | R. 18 | GAS TESTS: | | | | |
| API # | 133-27373 | County: Neosho | | 223' | slight blow | | | | |
| Elev.: | 905 | Location: Kansas | | 285' | slight blow | | | | |
| | | | | 347' | slight blow | | | | |
| Operator: Quest Cherokee LLC | | | | 409' | slight blow | | | | |
| Address 9520 N. May Ave., Suite 300 | | | | 440' | slight blow | | | | |
| Oklahoma City, OK. 73120 | | | | 471' | slight blow | | | | |
| WELL # | 36-3 | Lease Name: William Neely ← | | 514' | 6 - 1/2" | 15.4 | | | |
| Footage location | | 750 ft. from the | N | line | 626' | 4 - 1/2" | 12.5 | | |
| | | 1500 ft. from the | W | line | 657' | 4 - 1/2" | 12.5 | | |
| Drilling Contractor: FOXFE ENERGY SERVICES | | | | 688' | 4 - 1/2" | 12.5 | | | |
| Spud Date: 2/20/2008 | | Geologist: | | 750' | 2 - 1/2" | 8.87 | | | |
| Date Completed: 2/27/2008 | | Total Depth: 1091 | | 874' | 10 - 1/2" | 19.9 | | | |
| Exact Spot Location N2 NW | | | | 905' | 10 - 1/2" | 19.9 | | | |
| Casing Record | | | | 965' | 10 - 1/2" | 19.9 | | | |
| | Surface | Production | | | 1091' | 5 - 1/2" | 14.1 | | |
| Size Hole | 12-1/4" | 7-7/9" | CONFIDENTIAL JUN 12 2008 KCC | | | | | | |
| Size Casing | 8-5/8" | 5-1/2" | | | | | | | |
| Weight | 24# | 15 1/2# | | | | | | | |
| Setting Depth | 22' | | | | | | | | |
| Type Cement | port | | | | | | | | |
| Sacks | 5 | | | | | | | | |
| WELL LOG | | | | | | | | | |
| Formation | Top | Btm. | Formation | Top | Btm. | Formation | Top | Btm. | |
| top soil | 0 | 1 | shale | 298 | 300 | shale | 606 | 617 | |
| clay/dirt | 1 | 22 | lime | 300 | 310 | coal | 617 | 619 | |
| lime | 22 | 37 | shale | 310 | 335 | shale | 619 | 645 | |
| sand | 37 | 64 | b. shale | 335 | 337 | coal | 645 | 649 | |
| shale | 64 | 70 | coal | 337 | 339 | shale | 649 | 659 | |
| coal | 70 | 74 | shale | 339 | 379 | coal | 659 | 670 | |
| shale | 74 | 83 | coal | 379 | 380 | shale | 670 | 674 | |
| coal | 83 | 85 | lime | 380 | 418 | lime | 674 | 676 | |
| lime | 85 | 110 | coal | 418 | 420 | shale | 676 | 680 | |
| shale | 110 | 138 | lime | 420 | 429 | sand | 680 | 725 | |
| coal | 138 | 140 | coal | 429 | 433 | coal | 725 | 727 | |
| b. shale | 140 | 143 | shale | 433 | 439 | sand | 727 | 750 | |
| shale | 143 | 149 | lime | 439 | 451 | shale | 750 | 770 | |
| lime | 149 | 202 | shale | 451 | 470 | sand/shale | 770 | 828 | |
| coal | 202 | 204 | coal | 470 | 471 | shale | 828 | 856 | |
| b. shale | 204 | 219 | lime | 471 | 482 | b. shale | 856 | 860 | |
| coal | 219 | 220 | shale | 482 | 500 | shale | 860 | 869 | |
| shale | 220 | 260 | lime | 500 | 513 | coal | 869 | 870 | |
| b. shale | 260 | 265 | coal | 513 | 514 | shale | 870 | 885 | |
| coal | 265 | 268 | shale | 514 | 550 | sand/shale | 885 | 899 | |
| sand | 268 | 278 | lime | 550 | 556 | coal | 899 | 900 | |
| lime | 278 | 298 | sand | 556 | 606 | shale | 900 | 943 | |

Comments: 502' added water, 680-695' odor

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WICHITA, KS

