

KANSAS CORPORATION COMMISSION DRIGINAL
OIL & GAS CONSERVATION DE COMMISSION DE COMMISS

Form ACO-1 September 1999 Form Must Be Typed

## **WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE**



Operator: License # 33074	API No. 15 - 125-31537-00-00
Name: Dart Cherokee Basin Operating Co., LLC	County: Montgomery
Address: P O Box 177	
City/State/Zip: Mason MI 48854-0177	4620' FSL feet from S / N (circle one) Line of Section
Purchaser: Oneok	feet from E / W (circle one) Line of Section
Operator Contact Person: Beth Oswald	Footages Calculated from Nearest Outside Section Corner:
Phone: (.517 ) 244-8716	(circle one) NE SE NW SW
Contractor: Name: McPherson	Lease Name: D Miller Well #: A4-35
License: 5675	Field Name: Cherokee Basin Coal Gas Area
Wellsite Geologist: Bill Barks	Producing Formation: Penn Coals
Designate Type of Completion:	Elevation: Ground: 766' Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 1387' Plug Back Total Depth: 1373'
Oil SWD SIOW Temp AbC	Amount of Surface Pipe Set and Cemented at 43 Feet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐Yes ✓ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	Drilling Fluid Management Plan Att TWO 776 09
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	
Other (SWD or Enhr.?) Docket No	
3-15-08 3-19-08 3-31-08	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, w Information of side two of this form will be held confidential for a perior	ed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, vorkover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. od of 12 months if requested in writing and submitted with the form (see rule 82-3-te logs and geologist well report shall be attached with this form. ALL CEMENTING it wells. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to herein are complete and correct to the best of my knowledge.	regulate the oil and gas industry have been fully complied with and the statements
Signature: Hay Clerk by 16:18:1	KCC Office Use ONLY
Title: Light Get R Date: 16 18 2	Letter of Confidentiality Attached
Subscribed and sworn to before me this 18 day of June	If Denied, Yes Date:
20.08	KANSAS CORPORATION COMMISSION
Notary Public: Brandy R. alloock	Geologist Report Received
	ANDY R. ALLCOCK JUIC Distribution JUN 2 3 2008
Date Commission Expires Notary	y Public - Michigan
My co	ackson County WICHITA, KS arch 05, 2011

•	irt Cherokee Basi 34 <sub>S. R.</sub> 15	n Operating Co.,  ✓ East West		ase Name:_ nty: <u>Mon</u>			Well #: <u>A4</u>	-35
ested, time tool ope emperature, fluid re	n and closed, flowing covery, and flow rate	and base of formation g and shut-in pressur s if gas to surface tes inal geological well s	es, whether st, along wit	shut-in pre	essure reached s	tatic level, hydros	tatic pressur	
Orill Stem Tests Take	•	☐ Yes ✓ No		L	og Formatio	n (Top), Depth ar	d Datum	✓ Sample
amples Sent to Ge	ological Survey	☐ Yes ✓ No	ı	Nam	е		Тор	Datum
ores Taken lectric Log Run (Submit Copy)	· ·	Yes ✓ No ✓ Yes No		See	Attached			
ist All E. Logs Run:								RECEIVED
High Resolution Dual Induction	Compensated De	ensity Neutron &						CORPORATION COMM  JUN 2 3 2008  ONSERVATION DIVISION
	•	CASII	NG RECORI	) Ne	w Used	<del> </del>		WICHITA, KS
			et-conductor,	surface, inte	rmediate, production	on, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)		/eight s. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Su	rf 11"	8 5/	8"	24#	43'	Class A	8	
Pro	d 6 3/4"	4 1/	2"	9.5#	1381'	Thick Set	145	See Attached
		ADDITION	IAL CEMEN	TING / SQU	EEZE RECORD			
Purpose:  — Perforate — Protect Casing — Plug Back TD — Plug Off Zone	Depth Top Bottom	Type of Cement	#Sac	ks Used		Type and Per	cent Additives	
Shots Per Foot		ON RECORD - Bridge Footage of Each Interval		е		ure, Shot, Cement S		d Depth
6	· · · · · · · · · · · · · · · · · · ·	1204' - 1206	.5' / 1183.5'	' - 1186.5'	150 gal 15% HC	I, 8470# sd, 32 ba	Il sealers, 390	
6	774.5' -	774.5' - 775.5' / 762' - 763.5'			l, 4005# sd, 10 bal			
							•	
UBING RECORD	Size 2 3/8"	Set At 1329'	Packer N	T .	Liner Run	Yes ✓ No		
	Production, SWD or End 4-3-08	Producing M		Flowing	✓ Pumping	Gas Lift	Othe	r (Explain)
stimated Production Per 24 Hours	Oil B	bls. Gas	Mcf	Water	Bbls	s. Gas	-Oil Ratio	Gravity NA
Disposition of Gas	METHOD OF CO				Production Interva			
Vented ✓ Sold (If vented, Sui	Used on Lease	Open Hol ☐ Other <i>(Sp</i>		rf. Du	ually Comp.	Commingled		

2 R. 15E Rig Number: S. 35 T. 34 MG 15- 125-31537 County: API No. 766 Location: C NE NE Elev.

Operator:

Dart Cherokee Basin Operating Co. LLC

Address:

211 W Myrtle

Independence, KS 67301

Well No:

A4-35

Lease Name:

D MILLER

Footage Location:

4620

ft. from the

660

ft. from the

South Line

East Line

**Drilling Contractor:** 

3/15/2008

McPherson Drilling LLC Geologist:

Date Completed:

Spud date:

3/20/2008

Total Depth:

1387

Casing Record			Rig Time:			
	Surface	Production				
Size Hole:	11"	6 3/4"	7			
Size Casing:	8 5/8"			•		
Weight:	20#					
Setting Depth:	43	McPherson				
Type Cement:	Portland		Driller:	NICK HILYARD		
Sacks:	8	McPherson				

Comments:	
Start injecting @	286
	<del> </del>

Gas Tests:

Well Log								
Formation	Тор	Btm.	Formation	Тор	Btm.	Formation	Тор	Btm.
soil	0	3	coal	846	847			
clay	3	7	shale	847	914			
sand	7	14	coal	914	915			
shale	14	28	shale	915	1053			
lime	28	74	sand	1053	1086			
shale	74	129	lime	1086	1178	]		
lime	129	157	shale	1178	1210			
shale	157	403	lime	1210	1212			
lime	403	431	black shale	1212	1216			
shale	431	551	shale	1216	1229			
pink lime	551	571	Mississippi	1229	1387	ļ		
shale	571	680						
oswego	680	702						
summit	702	713						
lime	713	735						
mulky	735	742					·0=\/=D	
lime	742	757				KANSAS CORF	CEIVED ORATION COM	AMISSION
shale	757	761				1		
coal	761	762				JUN	2 3 2008	3
shale	762	774				CONSE	RVATION DIVIS	ION
coal	774	775					ICHITA, KS	1011
shale	775	783						
coal	783	785						
shale	785	846						

TICKET NUMBER	i	13669
LOCATION EURCH	1	
FOREMAN RICK (	604	<b>Sha</b> O

DATE

		TREATI	MENT REPORT		KET		
DATE	CUSTOMER#	WELL NAME	CEMEN & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-20-08	004.0	M:1/2 0	04 04		10000000	KANGE	CCONT
CUSTOMER	2368	Miller D.	H9-35			2	MG
1	DART Chom	was Basin	5u5	TRUCK #	DRIVER	TRUCK#	DRIVER
MAILING ADDRE	ESS		Jones	463	Kyle		<u> </u>
<u>.                                    </u>	211 62 0	utle		439	John		
CITY	SI	ATE ZIP CO	ODE				
In	lependes	113 6	7501				
JOB TYPE Jen	PST HO	DLE SIZE 63/4		H /387'	CASING SIZE & W	EIGHT 44"	14.50
CASING DEPTH	/38/ DF	RILL PIPE	TUBING			OTHER	
SLURRY WEIGH	IT <u>/3.2 *</u> SL	URRY VOL 45	WATER gal/s	sk <b>8</b> , 0	CEMENT LEFT in	CASING A	,
	22.4 BU DI	SPLACEMENT PSI_	700 PSI /2	200	RATE		
REMARKS:	Safety ma	_	₩ €0 Y'4"			. 4.3	/ 30
bbl free			s gol-flush	. / bulla	20 Bb1	werter &	20
10 Bb1			I due veter			zhicka:	######################################
Cemen+	4/ 8 × Kol		Q 1324 1/2	V. Josha	+ a +	lane al	4 4
	,	20 1. / 22 7	Bb) fresh e	west Time!	pay +	ines. Sau	PSI.
Bung	100 to 120	OST IN	it 5 mustes	m lance	prop press	re 700	7
coment	notices to	enclare s	8 Sb1 5/4/	· Constant	TI TI	L MEGO.	3000
	The second of the	30/1964	6 791 2/W	y co pir.	Jan Cappier	E. Kig de	WA.
			"Thank Y	iu "	<del> </del>		
ACCOUNT CODE	QUANTITY or	UNITS	DESCRIPTION of	f SERVICES or PRO	DDUCT	UNIT PRICE	TOTAL
5401	/	РИМР	CHARGE			975.00	875.00
5406	40	MILEA	GE			3.45	138.00
1126A	145	ses thic	uset coment			16.20	2349.00
IIIOA	1160 *	Kol-	smal garafex			. 10	464.00
11184	300#	921	flush			. 16	48.00
1105	<i>50</i> *	1201	<u></u>	*		.32	18.50
5407	7 98	-	miles bulk	<i>*</i>			
			H-114-3 BOIL	1/ 5		10/6	30.00

RECEIVED COMMISSION 4464 42.00 42,00 1143 36.65 1140 27.76 55.90 CONSERVATION DIVISION 532 SALES TAX 290172 ESTIMATED AUTHORIZATION 6 15 W TOTAL

TITLE