

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

6/18/10

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Smith
Phone: (620) 431-9500
Contractor: Name: TXD/Foxxe
License: 33837
Wellsite Geologist: Ken Recoy

API No. 15-099-24263-0000
County: Labette
E/2 NE NW Sec. 10 Twp. 31 S. R. 19 East West
660 feet from S N (circle one) Line of Section
2250 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Newell, Stephen F. Well #: 10-1
Field Name: Cherokee Basin CBM
Producing Formation: Multiple

Elevation: Ground: 930 Kelly Bushing: n/a
Total Depth: 955 Plug Back Total Depth: 942
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 942
feet depth to surface w/ 140 sx cmt.

Drilling Fluid Management Plan AK INSTRUCTIONS
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
2-28-08 3-08-08 3-10-08
Spud Date or Date Reached TD Completion Date or Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
Title: New Well Development Coordinator Date: 6/18/08
Subscribed and sworn to before me this 18th day of June,
20 08.
Notary Public: Debra Klauman
Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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KANSAS CORPORATION COMMISSION
JUN 19 2008
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Newell, Stephen F. Well #: 10-1
 Sec. 10 Twp. 31 S. R. 19 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	7-7/8	5-1/2	14.5	942	"A"	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	811-813/756-758/750-752	500gal 15%HCLw/ 57bbls 2%KCl water, 480bbls water w/ 2% KCL, Blockde, 3300# 20/40 sand	811-813/756-758 750-752
4	593-595/521-523	400gal 15%HCLw/ 63bbls 2%KCl water, 301bbls water w/ 2% KCL, Blockde, 1100# 20/40 sand	593-595/521-523
4	376-380/359-363	400gal 15%HCLw/ 51bbls 2%KCl water, 680bbls water w/ 2% KCL, Blockde, 7000# 20/40 sand	376-380/359-363

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>853</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. N/A		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf 0 Mcf	Water Bbls. 0 bbls	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

*Ken
my
6/20/08*

TICKET NUMBER

6559

FIELD TICKET REF #

FOREMAN Joe

SSI 626650

API 15-099-24263

TREATMENT REPORT
& FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER				SECTION	TOWNSHIP	RANGE	COUNTY
3-10-8	Newell Stephen F. 10-1				10	31	19	LB
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE	
Joe	10:00	5:00		903427		7	Joe Blomher	
TIM		5:15		903255		7.25	[Signature]	
Tyler		6:00		903600		8	[Signature]	
MAVRICK		5:30		903140	932452	7.5	120 [Signature]	
Daniel		6:00		931420		8	[Signature]	
Matt. W		6:00		extra		8	[Signature]	

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 955 CASING SIZE & WEIGHT 5 1/2 15
 CASING DEPTH 942.09 DRILL PIPE TUBING OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 22.43 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

INSTALLED Cement head RAW 2 SKS of gel & 13 bbl dye & 1 SK gel & 140 SKS of cement to get dye to surface. Flush pump. Pump wiper Plug to bottom & set float shoe

Cement to Surface

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903600	1	Bulk Truck	
903140	1	Transport Truck	
932452	1	Transport Trailer	
931420	1	80 Vac	
	942.09	Casing 5 1/2	
	6	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	2	Frac Baffles	
	122 SK	Portland Cement	
	28 SK	Gilsonite	
	1.5 SK	Flo-Seal	
	11 SK	Premium Gel	
	3 SK	Cal Chloride	
	1 gal	KCL	
	7000 gal	City Water	

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WICHITA, KS

*KCC
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6/20/08*

FOXFE ENERGY SERVICES

DRILLERS LOG

FOXFE ENERGY SERVICES

RIG #	101	S.	10	T.	31	R.	19	GAS TESTS:		
API #	099-24263	County:	Labette		300'			0		
Elev.:	930'	Location:	Kansas		350'			0		
					380'	4 - 1"		51.6		
Operator: Quest Cherokee LLC					471'	8 - 1"		73.1		
Address 9520 N. May Ave., Suite 300					502'	10 - 1"		81.6		
Oklahoma City, OK. 73120					533'	5 - 1"		57.7		
WELL #	10-1	Lease Name: Newell, Stephen		F	565'	10 - 1"		81.6		
Footage location 660 ft. from the N line					596'	5 - 1"		57.7		
2250 ft. from the W line					720'	8 - 1"		73.1		
Drilling Contractor: FOXFE ENERGY SERVICES					751'	5 - 1"		57.7		
Spud Date: 2-4-08					Geologist:	844'		5 - 1"	57.7	
Date Complete: 3-8-08					Total Depth: 955'	955'		10 - 1"	81.6	
Exact Spot Location E/2 NE NW										

Casing Record			
	Surface	Production	
Size Hole	12-1/4"	7-7/8"	
Size Casing	8-5/8"	5-1/2"	
Weight	24#	15-1/2#	
Setting Depth	22'		
Type Cement	port		
Sacks	5		

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WELL LOG								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	22	b.shale	337	338	coal	543	546
shale	22	23	shale	338	340	sand/shale	546	585
b.shale	23	26	lime	340	350	b.shale	585	588
shale	26	40	shale	350	359	shale	588	593
coal	40	41	coal	359	361	coal	593	596
shale	41	100	lime	361	373	shale	596	628
lime	100	110	coal	373	375	sand	628	640
shale	110	118	lime	375	393	shale	640	677
lime	118	132	shale	393	464	sand/shale	677	685
b.shale	132	136	coal	464	466	shale	685	700
coal	136	140	shale	466	475	coal	700	701
b.shale	140	142	coal	475	477	shale	701	729
lime	142	145	shale	477	483	b.shale	729	731
shale	145	158	lime	483	485	sand	731	735
coal	158	159	shale	485	492	b.shale	735	736
shale	159	259	coal	492	495	shale	736	746
sand	259	278	sand/shale	495	506	coal	746	748
b.shale	278	280	coal	506	508	shale	748	771
coal	280	283	shale	508	517	sand	771	780
sand/shale	283	290	coal	517	521	shale	780	809
shale	290	334	lime	521	535	coal	809	811
lime	334	337	shale	535	543	shale	811	826

Comments: 600' added water

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WELL LOG

Newell; 10-1

pg 2

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
lime/mississ	826	955						

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Comments:

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