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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

6/6/10

Ken
Murray
6/9/08

Operator: License # 3882
Name: SAMUEL GARY JR. & ASSOCIATES, INC.
Address: 1560 BROADWAY, SUITE 2100
City/State/Zip: DENVER, CO 80202-4838
Purchaser: GARY-WILLIAMS ENERGY CORPORATION
Operator Contact Person: TOM FERTAL
Phone: (303) 831-4673
Contractor: Name: SOUTHWIND DRILLING
License: 33350
Wellsite Geologist: JUSTIN CARTER

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

2/10/2008 2/17/2008 3/25/2008
Spud Date or Date Reached TD Completion Date or Recompletion Date

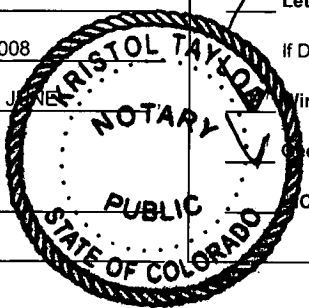
API No. ~~15-159-22599-0000~~ 22559-0000
County: RICE
C SE NW Sec. 5 Twp. 19 S. R. 10 East West
1980 feet from NORTH of Section
1980 feet from WEST Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE **NW** SW
Lease Name: ORTH Well #: 2-5
Field Name: WILDCAT
Producing Formation: ARBUCKLE
Elevation: Ground: 1746' Kelly Bushing: 1755'
Total Depth: 3408' Plug Back Total Depth: 3373'
Amount of Surface Pipe Set and Cemented at 349 Feet
Multiple State Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AK INS 7/6/09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas J Fertal
Title: SR. GEOLOGIST Date: 6/6/2008
Subscribed and sworn to before me this 6 TH day of JUNE 2008
Notary Public: Mistal Paper
Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 C Distribution
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JUN 09 2008

Operator Name: SAMUEL GARY JR & ASSOCIATES, INC. Lease Name: ORTH Well #: 2-5

Sec. 5 Twp. 19 S. R. 10 East West County: RICE

INSTRUCTIONS: Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Sample Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	TOPEKA	2582'	-827'
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	HEEBNER	2851'	-1096'
List All E. Logs Run:	DUAL INDUCTION DENSITY - NEUTRON SONIC LOG MICROLOG		DOUGLAS	2884'	-1129'
			BRN LIME	2970'	-1215'
			LANSING	2995'	-1240'
			ARBUCKLE	3312'	-1557'
			TD	3408'	

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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	28	349'	CLASS A	200	2% GEL & 3% CC
PRODUCTION	7-7/8"	5-1/2"	15.5	3406'	60/40 POZ ECON-O-BOND	25 125	5#/SK GILSONITE, 1/4#/SK CELLFLAKE

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone					

Shots per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used)		Depth
		4 JSPF	3328 - 3335'	

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TUBING RECORD		Size	Set At	Packer At	Liner Run	CONSERVATION DIVISION WICHITA, KS	
		2-7/8"	3352'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First, Resumed Production, SWD or Enhr.			Producing Method				
3/25/08			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	25	0	0				

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>If vented, submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval <u>3328 - 3335</u>
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168103

PAGE 1 of 2	CUST NO 1970-SAM013	INVOICE DATE 02/19/2008
INVOICE NUMBER 1970001505		

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B I L L T O
 SAMUEL GARY JR. & ASSOCIATES
 P. O. BOX 448
 RUSSELL KS 67668
 ATTN: C/O KELLY BRANUM

J O B S I T E
 LEASE NAME: Orth
 WELL NO.: 2-5
 COUNTY: Rice
 STATE: KS
 JOB DESCRIPTION: Cement-New Well Casing/Pipe
 JOB CONTACT: C/O KELLY BRANUM
 FEB 26 2008
 SAMUEL GARY JR. & ASSOCIATES, INC.

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-01511	301		Net 30 DAYS	03/20/2008
For Service Dates: 02/17/2008 to 02/17/2008				
1970-01511				
1970-18156 Cement-New Well Casing 2/17/08				
Pump Charge-Hourly Depth Charge; 3001'-4000'			1.00 Hour	2160.000 2,160.00
Cementing Head w/Manifold Plug Container Utilization Charge			1.00 EA	250.000 250.00
Cement Float Equipment Auto Fill Float Shoe			1.00 EA	360.000 360.00
Cement Float Equipment Latch Down Plug & Baffle			1.00 EA	400.000 400.00
Cement Float Equipment Turbolizer			8.00 EA	110.000 880.00
Extra Equipment Casing Swivel Rental			1.00 EA	200.000 200.00
Mileage Blending & Mising Service Charge			165.00 DH	1.400 231.00
Mileage Heavy Equipment Mileage			150.00 DH	7.000 1,050.00
Mileage Proppant and Bulk Delivery Charge			563.00 DH	1.600 900.80
Pickup Unit Mileage Charge(Pickups, Vans or Cars)			75.00 Hour	4.250 318.75
Additives Cal-Set			625.00 EA	0.750 468.75 T
Additives Cello-flake			32.00 EA	3.700 118.40 T
Additives Cement Friction Reducer			45.00 EA	6.000 270.00 T
Additives Cement Gel			214.00 EA	0.250 53.50 T
Additives FLA-322			99.00 EA	7.500 742.50 T
Additives Gilsonite			872.00 EA	0.670 584.24 T

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 WICHITA, KS



PAGE 2 of 2	CUST NO 1970-SAM013	INVOICE DATE 02/19/2008
INVOICE NUMBER 1970001505		

Pratt

B I L L
 SAMUEL GARY JR. & ASSOCIATES
 P. O. BOX 448
 RUSSELL KS 67668
 ATTN: C/O KELLY BRANUM

J O B S I T E
 LEASE NAME Orth
 WELL NO. 2-5
 COUNTY Rice
 STATE KS
 JOB DESCRIPTION Cement-New Well Casing/Pipe
 JOB CONTACT C/O KELLY BRANUM

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE		
1970-01511	301		Net 30 DAYS	03/20/2008		
			QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Additives			400.00	EA	0.500	200.00 T
Salt						
Additives			500.00	EA	1.530	765.00 T
Super Flush II						
Calcium Chloride			214.00	EA	1.050	224.70 T
Cement			125.00	EA	10.000	1,250.00 T
50/50 POZ						
Cement			50.00	EA	11.000	550.00 T
60/40 POZ						
Supervisor			1.00	Hour	175.000	175.00
Service Supervisor Charge						

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DRLG COMP W/O LOE GG
 AFE #. 98003
 ACCT #. 137-32
 APPROVED BY: [Signature]

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 WICHITA, KS

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-3,402.74 8,749.90 237.10 8,987.00
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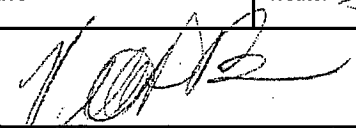
56+Raymond Birtop, North H Rd 2 West - 1/2 W - East Int 13

BASIC

energy services, L.P.

FIELD ORDER 18156

Subject to Correction

Date 2-17-08	Customer ID	Lease # O.A.H	Well # 2-5	Legal 5-17-10
		County Rice	State KS	Station P. 1-1
C H A R G E	Samberg Tr & Associates		Depth 3397	Formation
			Casing 5 7/8 155'	Casing Depth 3406
			TD 3406	Shoe Joint
		Customer Representative Kelly	Treater Steve D. Lenoir	Job Type CNW - 5 L.S.
AFE Number		PO Number		Materials Received by X 

DLS

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP103	5050	60/40 po2	—	550.00
P	CP104	1050	50/50 po2	—	1250.00
P	CC108	3026	Cellulose	—	118.40
P	CC109	9926	FLA-322	—	740.50
P	CC112	4526	Concent Solution R. Juice	—	270.00
P	CC109	21426	Calcium Chloride	—	224.70
P	CC113	60516	Calgot	—	468.75
P	CC200	21426	Concent CONFIDENTIAL	—	53.50
P	CC201	87226	bits JUN 6 2008	—	534.24
			KCC		
P	CC111	40026	Salt	—	200.00
P	CC155	50062	Super Flush II	—	785.00
P	CF1651	820	Turboliner 5 1/2	—	880.00
P	CF607	100	Latch Down Plug & Buffer 5 1/2	—	400.00
P	CF1251	100	Auto Fill Plug & Buffer 5 1/2	—	360.00
P	E101	150 mi.	Heavy Vehicle mileage		1050.00
P	E113	563 mi	Bulk Delivery		900.80
P	E101	75 mi.	Pickup Mileage		318.75
P	CE240	16534	Concent Service Charge		231.00
P	SC003	100	Service Supervisor		175.00
P	CE204	100	Depth Charge 3001-4000		2160.00
P	CE504	100	Plug Container		250.00
P	CE501	100	Casing Service		200.00
			Discarded pipe plus tax.		8749.90

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Customer SAM GRAY JR.	Lease No.	Date 2-17-08
Lease ORTH	Well # 2-5	
Field Order # 1015LP	Station DART V.S.	Casing 5 1/2
Type Job CMT - 5 1/2 LUNG STRING	Formation	Depth
		County RICE
		State KS.
		Legal Description 5-19-10

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid-		RATE	PRESS	ISIP
5 1/2			CMT-60/40	1.36	11-3			5 Min.
Depth 2446	Depth	From	To	Pre Pad		Max		
				54/50	1.53 c/ft			10 Min.
Volume 21	Volume	From	To	Pad		Min		15 Min.
Max Press 1500	Max Press	From	To	Frac		Avg		Annulus Pressure
Well Connection I.C.	Annulus Vol.	From	To			HHP Used		Total Load
Plug Depth	Packer Depth	From	To	Flush	20.5 BRL	Gas Volume		

Customer Representative KELLY BRENNAN	Station Manager DAVE SCOTT	Treater STEVE ORLANDO
Service Units	Driver Names	
18649	LEWIS	
	LEWIS	
	LEWIS	
	NEIL	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
6:00 AM					ON LOCATION - SAFETY MEETING
					CONFIDENTIAL
					JUN 16 2008
					KCC
6:25	250		5	6	H ₂ O
6:36	250		20	6	SALT FLUSH
6:41	250		5	6	H ₂ O
6:41	300		12	6	SUPERFLUSH II
6:43	300		5	6	H ₂ O
6:44	300		6	6	mix cat. 25% vs 14.110 c/ft @ 14.6/gal
6:45	300		30	6	125% vs 50/50 c/ft @ 13.8/gal
					START FROM RELEASE PLUG - CLEAN UP PLUG
7:03	0		10	7	START TREATMENT
7:10	400		65	6	LIFT PRESSURE
7:13	550		70	5	UPDATE - STOP ROTATING
7:15	1700		80.5	4	PLUG DOOR - HELD
					PLUG P.H. 15% vs.
					PLUG P.H. 10% vs.
					JOB COMPLETE
					THANK YOU
					STEVE ORLANDO

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WICHITA, KS

Quality Oilwell Cementing Inc.

740 W WICHITA
P.O. Box 32
Russell, KS 67665

*KCC
Mun
6/10/08*

Invoice

Date	Invoice #
2/11/2008	720

V68143

Bill To
Samuel Gary Jr & Associates Inc P.O. BOX 448 RUSSELL KS 67665 -

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**SAMUEL GARY JR.
& ASSOCIATES, INC.**

P.O. No.	Terms	Project
	Net 30	-

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Quantity	Description	Rate	Amount
200	common	12.00	2,400.00T
4	GEL	18.00	72.00T
6	Calcium	50.00	300.00T
210	handling	2.00	420.00
5,460	.08 * 210 SACKS * 26 MILES	0.08	436.80
1	surface pipes 0-500ft	850.00	850.00
26	pump truck mileage charge	6.00	156.00
1	8 5/8 wooden plug	69.00	69.00T
470	discount 10% if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-470.00
	LEASE: ORTH WELL #2-23 Sales Tax Rice	6.30%	178.98

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CONSERVATION DIVISION
WICHITA, KS

DRLG COMP W/O LOE
AFE # _____
ACCT. # 135-60
APPROVED BY [Signature]

Thank you for your business. Dave	Total	\$4,412.78
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QUALITY OILWELL CEMENTING RECEIVED

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

FEB 13 2008
No. 1815

SAMUEL GARY JR.
& ASSOCIATES, INC.

Date: <u>2-10-08</u>	Sec. <u>5</u>	Twp. <u>19</u>	Range <u>10</u>	Called Out	On Location	Job Start	Finish <u>11:30 AM</u>
Lease: <u>Orth</u>	Well No.: <u>2-232-5</u>	Location: <u>Clafin 3E6S</u>	<u>B Rice</u>	County	State		
Contractor: <u>Southwind R. 92</u>	Owner: <u>TEY'S WRE</u>	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.					
Type Job: <u>Surface</u>	Hole Size: <u>12 1/4</u>	T.D.: <u>352</u>	Charge To: <u>Sam Gary & Associates</u>				
Csg. <u>7 1/8</u>	Depth: <u>349</u>	Street					
Tbg. Size	Depth	City					
Drill Pipe	Depth	State					
Tool	Depth	The above was done to satisfaction and supervision of owner agent or contractor.					
Cement Left in Csg. <u>10 1/5</u>	Shoe Joint	CONFIDENTIAL					
Press Max.	Minimum	JUN 06 2008					
Meas Line	Displace: <u>23 1/2 2 1/4</u>	CEMENT					
Perf.							

EQUIPMENT			Amount Ordered	<u>200 com 3% cc 2% gel</u>
Pumptrk <u>1</u>	No.	Cement Helper	Consisting of	
		<u>Dave</u>		
Bulktrk <u>2</u>	No.	Driver	Common	<u>200 @ 12⁰⁰</u>
		<u>Brian</u>		<u>2400⁰⁰</u>
Bulktrk	No.	Driver	Poz. Mix	

JOB SERVICES & REMARKS			Gel	<u>4 @ 18⁰⁰</u>	<u>72⁰⁰</u>
Pumptrk Charge	<u>Surface</u>	<u>850⁰⁰</u>	Chloride	<u>6 @ 50⁰⁰</u>	<u>300⁰⁰</u>
Mileage	<u>Good Blvd 26 @ 6⁰⁰</u>	<u>156⁰⁰</u>	Hulls		
Footage			Salt		
	Total	<u>1006⁰⁰</u>	Flowseal		

Remarks:		Sales Tax	
		Handling	<u>210 @ 2⁰⁰</u>
		Mileage	<u>87 @ 5⁰⁰ per mile</u>
		PUMP TRUCK CHARGE	
		Sub Total	<u>1006.00</u>
		Total	
		Floating Equipment & Plugs	<u>8 1/2 wood + 1/2</u>
		Squeeze Manifold	<u>69⁰⁰</u>
		Rotating Head	
		Tax	<u>178.98</u>
		Discount	<u>(470.00)</u>
		Total Charge	<u>4412.78</u>

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X Signature: [Signature]