

~~CONFIDENTIAL~~

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form must be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

6/11/10

Operator: License # 32309
Name: Presco Western, LLC
Address: 5665 FLATIRON PARKWAY
City/State/Zip: BOULDER CO 80301
Purchaser: High Sierra Crude (oil)/BP (gas)
Operator Contact Person: Randy M. Verret
Phone (303) 305-1163
Contractor: Name: Trinidad Drilling
License: 33784
Wellsite Geologist: N/A
Designate Type of Completion

New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas ENHR Other (Core, WSW, Expl., Cathodic, etc.)
 Dry

If Workover/Reentry: Old Well Info as follows:
Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr?) _____ Docket No. _____

2/12/2008 2/19/2008 2/22/2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API NO. 15- 175-22131-0000
County Seward
NE - SW - SW - NE Sec. 26 Twp. 31 S. R. 33 E W
2,137 Feet from SN (circle one) Line of Section
2,304 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name Printz Farms Well # 6-G26-31-33

Field Name Thirty One Southwest
Producing Formation Morrow
Elevation: Ground 2,867' Kelley Bushing 2,879'
Total Depth 5,910' Plug Back Total Depth 5,854'

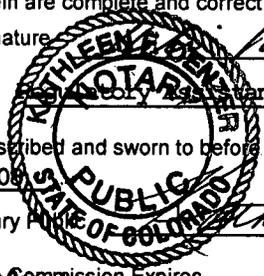
Amount of Surface Pipe Set and Cemented at 1,731 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 3,132 Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AA IN 574709
(Data must be collected from the Reserve Pit)
Chloride content 2,100 ppm Fluid volume 4,300 bbls
Dewatering method used Air Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Notary Public Date: 6/11/2008
Subscribed and sworn to before me this 11th day of June,
20 08
Notary Public: [Signature]
Date Commission Expires: 2-12-2011



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name Presco Western, LLC

Lease Name Printz Farms

Well # 6-G26-31-33

Sec. 26 Twp. 31 S.R. 33 East West

County Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No						<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No						Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No						Lansing	4,247'	-1,368'
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No						Swope	4,778'	-1,899'
List All E.Logs Run: Spectral Density Dual Space Neutron Log, Sonic Array Log, Array Compensated Resistivity Log.								Marmaton	4,905'	-2,026'
								Morrow	5,418'	-2,539'
								St. Louis	5,761'	-2,882'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23.0	1,731'	Lite/Cl C	600/150	3%cc/1/4Flo Seal
Production	7-7/8"	5-1/2"	15.5	5,910'	ASC	245	10%salt/2%gel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5,528 - 5,540' (Morrow)	20,000G 70Q foam 25XL +	
		39,516# 16/30 sand	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	5,397'	5,410'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
3/15/2008	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	-0-	1,508	-0-	-0-	37.5

Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled _____
 (If vented, submit ACO-18.) Other (Specify) _____

ALLIED CEMENTING CO., INC.

32056

PERMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

OKAY

DATE <u>2-13-08</u>	SEC <u>26</u>	TWP <u>31S</u>	RANGE <u>33W</u>	CALLED OUT	ON LOCATION <u>6:00 PM</u>	JOB START <u>11:15 AM</u>	JOB FINISH <u>12:45 AM</u>
PRINTZ FARMS LEASE	WELL # <u>6-626-31-33</u>	LOCATION <u>Sublette 10 1/2 S. W 1/4 N 1/2 E</u>			COUNTY <u>SEWARD</u>	STATE <u>Kc</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR TREASDAD # 201
 TYPE OF JOB SURFACE
 HOLE SIZE 12 1/4" T.D. 1731
 CASING SIZE 9 3/4" DEPTH 1728.75'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 38.85'
 CEMENT LEFT IN CSG. 38.85'
 PERFS. _____
 DISPLACEMENT 107 3/4 BBLs

OWNER SAMS
 CEMENT AMOUNT ORDERED 150 SKS CLASS "C" 3% CL
600 SKS LITE 3% CL 1/2" FLO-SEAL

COMMON	150 SKS @	17.35	2602.50
POZMIX	@		
GEL	@		
CHLORIDE	24 SKS @	52.50	1250.00
ASC	@		
1 1/2" FLO-SEAL	100 SKS @	13.35	1335.00
1 1/2" FLO-SEAL	150 SKS @	2.15	322.50
HANDLING	811 SKS @	2.15	1723.65
MILEAGE	90 PER SK/MI		1924.75
TOTAL			15777.50

EQUIPMENT

PUMP TRUCK CEMENTER JERRY
 # 422 HELPER WATSON
 BULK TRUCK # 394 DRIVER WATSON JUN 11 2008
 BULK TRUCK # 373 DRIVER JERRY KCC

REMARKS:

MIX 600 SKS LITE 3% CL 1/2" FLO-SEAL
 150 SKS CLASS "C" 3% CL. DISPLACE
 107 3/4 BBLs WATER

PLUG LANDED AT 1000 P.S.I.
 FLOAT COLLAR DOESN'T HOLD
 CIRC 3 BBLs CEMENT TO SET

THANK YOU

CHARGE TO: PRESCO - WESTERN

STREET _____
 CITY _____ STATE _____ KANSAS CORPORATION COMMISSION

JUN 12 2008

CONSERVATION DIVISION
 To Allied Cementing Co., Inc. WICHITA, KS
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SERVICE

DEPTH OF JOB 1728.75'
 PUMP TRUCK CHARGE 1812.00
 EXTRA FOOTAGE @ _____
 MILEAGE 2.5 MI @ 7.00 175.00
 MANIFOLD @ _____
HEAD RENTAL @ _____ 113.00
 TOTAL 2100.00

8 1/2" PLUG & FLOAT EQUIPMENT

1- LUTE SHOES 282.00
 1- SURE SEAL FLOAT COLLAR @ 675.00
 10- CENTRALIZERS @ 62.00 620.00
 1- BASKET @ 245.00
 1- THREAD LOC @ 34.00
 1- RUBBER PLUG @ 113.00
 Liberal's Float Equipment
 TOTAL 1972.00

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE _____

MAHON KIRKLAND
 PRINTED NAME

ALLIED CEMENTING CO., INC.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: 26775
L. BEAL KS

DATE: 5/13/08	SEC: 26	TWP: 31	RANGE: 33	CALLED OUT:	ON LOCATION:	JOB START: 8:00 AM	JOB FINISH: 9:00 PM
LEASE: 6-926731-33	WELL #:	LOCATION: SUBLETTE S (white)		COUNTY: SEWARD	STATE: KS		

CONTRACTOR: Trivick 201	OWNER: SAME
TYPE OF JOB: 5/4 Prod	CEMENT: 2475 ASC
HOLE SIZE: 7 7/8	T.D.: 5910'
CASING SIZE: 5 1/2	DEPTH: 5911'
TUBING SIZE:	DEPTH:
DRILL PIPE:	DEPTH:
TOOL:	DEPTH:
PRES. MAX:	MINIMUM:
MEAS. LINE:	SHOE JOINT: 39.65'
CEMENT LEFT IN CSG.: 39.65'	
PERFS.:	
DISPLACEMENT: 139'	

EQUIPMENT: JUN 11 2008	COMMON:	@		
	POZMIX:	@	18.75	93.75
	GEL:	@	53	
	CHLORIDE:	@	16.75	3768.75
	ASC:	@	2.15	679
	Sack 255 lb:	@	2.15	540
	Gelsolite 1225:	@	10.20	980
	FL-160 115 LB:	@	12.20	1380
	Manif. Flush 900:	@	11.3	113
	HANDLING:	@	2.15	679
	MILEAGE: .09 mi/hr:			7.11
	TOTAL:			8727

REMARKS:
 Beal Co.
 3 mi. west of ...
 15 SK RT 4 mi
 2 mi 200 SK ACS
 Doing this in well line
 Making 10' length plug
 Float Head

CHARGE TO: Presco (WESTERN)
 STREET: _____
 CITY: _____ STATE: _____ ZIP: _____

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 12 2008
 To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SERVICE

DEPTH OF JOB:	5911'
PUMP TRUCK CHARGE:	2811'
EXTRA FOOTAGE:	@
MILEAGE: 2.5:	@ 700
MANIFOLD + Head:	@ 113
TOTAL:	2499

PLUG & FLOAT EQUIPMENT

5/2 - SW Top Plug:	74	74
5/2 - Guide Shoe:	@ 192	192
7 - Centralizers:	@ 57	399
1 - Basket:	@ 186	186
1 - AFU:	@ 273	273
1 - Port Collar:	@ 1969	1969
TOTAL:		3112

TAX: _____
 TOTAL CHARGE: _____
 DISCOUNT: _____ IF PAID IN 30 D

SIGNATURE: [Signature] PRINTED NAME: MADON K...

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IT, T
33
PAID
ar. 21