

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

6/19/10

Operator: License # 33074  
 Name: Dart Cherokee Basin Operating Co., LLC  
 Address: P O Box 177  
 City/State/Zip: Mason MI 48854-0177  
 Purchaser: Oneok  
 Operator Contact Person: Beth Oswald  
 Phone: (517) 244-8716  
 Contractor: Name: McPherson  
 License: 5675  
 Wellsite Geologist: Bill Barks **CONFIDENTIAL**  
 Designate Type of Completion: **JUN 19 2008**  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  

<u>3-25-08</u>	<u>3-26-08</u>	<u>6-5-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-27476-00-00  
 County: Wilson  
 \_\_\_\_\_ NW \_\_\_\_\_ NE \_\_\_\_\_ SE \_\_\_\_\_ Sec. 16 Twp. 30 S. R. 14  East  West  
2050' FSL \_\_\_\_\_ feet from S / N (circle one) Line of Section  
806' FEL \_\_\_\_\_ feet from E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: M&J Huser Well #: C4-18  
 Field Name: Cherokee Basin Coal Gas Area  
 Producing Formation: Penn Coals  
 Elevation: Ground: 1000' Kelly Bushing: \_\_\_\_\_  
 Total Depth: 1557' Plug Back Total Depth: 1551'  
 Amount of Surface Pipe Set and Cemented at 43 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** **AH#ND 7-14-09**  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: Engr Clerk Date: 6-19-08  
 Subscribed and sworn to before me this 19 day of June,  
 20 08  
 Notary Public: Brandy R Allcock  
 Date Commission Expires: 3-5-2011  
Acting in engram

**BRANDY R. ALLCOCK**  
 Notary Public - Michigan  
 Jackson County  
 My Commission Expires  
 March 05, 2011

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received **RECEIVED**  
 \_\_\_\_\_ Geologist Report Received  
 \_\_\_\_\_ UIC Distribution **JUN 23 2008**  
 CONSERVATION DIVISION  
 WICHITA, KS

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: M&J Huser Well #: C4-16  
 Sec. 16 Twp. 30 S. R. 14  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run:  High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum  See Attached
---	---

**CONFIDENTIAL**  
 JUN 19 2008

CASING RECORD <span style="float: right;">New Used</span>							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1551'	Thick Set	160	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
 JUN 23 2008

PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
Shots Per Foot			Depth
6	1352.5' - 1354.5'	3125# sd, 125 BBL fl	
6	1282.5' - 1285.5'	5095# sd, 255 BBL fl	
6	1206' - 1207.5'	100 gal 15% HCl, 2380# sd, 90 BBL fl	
6	1088.5' - 1091.5'	100 gal 15% HCl, 6365# sd, 155 BBL fl	
6	978.5' - 980.5'	100 gal 15% HCl, 3120# sd, 125 BBL fl	

TUBING RECORD	Size <u>2 3/8"</u>	Set At <u>1507'</u>	Packer At <u>NA</u>
Liner Run		Yes	<input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr. <u>6-8-08</u>	Producing Method		
	Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>

Estimated Production Per 24 Hours	Oil Bbls. <u>NA</u>	Gas Mcf <u>1</u>	Water Bbls. <u>42</u>	Gas-Oil Ratio <u>NA</u>	Gravity <u>NA</u>
-----------------------------------	---------------------	------------------	-----------------------	-------------------------	-------------------

CONSERVATION DIVISION  
 WICHITA, KS

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Production Interval

Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_



CONSOLIDATED OIL WELL SERVICES, *INC*  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 13804  
 LOCATION Eureka  
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY												
3-27-08	2368	Huer m-J C4-16				Wilson												
CUSTOMER Dart Cherokee Basin		<table border="1"> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> <tr> <td>520</td> <td>Cliff</td> <td></td> <td></td> </tr> <tr> <td>439</td> <td>John</td> <td></td> <td></td> </tr> </table>					TRUCK #	DRIVER	TRUCK #	DRIVER	520	Cliff			439	John		
TRUCK #	DRIVER						TRUCK #	DRIVER										
520	Cliff																	
439	John																	
MAILING ADDRESS 211 W. Myrtle																		
CITY Independence	STATE Ks	ZIP CODE 67301																

*Gus Jones*

JOB TYPE <u>Logging</u>	HOLE SIZE <u>6 3/4"</u>	HOLE DEPTH <u>1557'</u>	CASING SIZE & WEIGHT <u>4 1/2" 9.5"</u>
CASING DEPTH <u>1551'</u>	DRILL PIPE	TUBING	OTHER
SLURRY WEIGHT <u>13.2"</u>	SLURRY VOL <u>49 Bbl</u>	WATER gal/sk <u>8.0</u>	CEMENT LEFT in CASING <u>0</u>
DISPLACEMENT <u>25.1 Bbl</u>	DISPLACEMENT PSI <u>600</u>	MIX PSI <u>1100</u>	RATE

REMARKS: Safety meeting: Rig up to 4 1/2" casing. Break circulation w/ 30 Bbl water. Pump 4sk Gel-Flush w/ Hulls, 5Bbl water, 10Bbl soap, 15Bbl Dye water. Mixed 160sk Thick Set Cement w/ 8" Kol-Seal @ 13.2" Ppg. Wash out Pump + lines. Release Plug. Displace w/ 25.1 Bbl water. Final Pumping Pressure 600 PSI. Bump Plug to 1100 PSI. Wait 5 min. Release pressure. Float Hold. Good ~~CONFIDENTIAL~~ to surface = 8 Bbl Slurry to Pit.

Job Complete

JUN 19 2008

KCC

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	875.00	875.00
5406	40	MILEAGE	3.45	138.00
1126A	160sk	Thick Set Cement	16.20	2592.00
1110A	1280"	Kol-Seal 8" Ppg	.40"	512.00
1118A	200"	Gel-Flush	.16"	32.00
1105	50"	Hulls	.37"	18.50
5407		Ton-Mileage	m/c	300.00
4404	1	4 1/2" Top Rubber Plug	42.00	42.00
1143	1gal	Soap	36.85	36.85
1140	2gal	Bi-side	27.70	55.40
RECEIVED KANSAS CORPORATION COMMISSION				
JUN 23 2008 <i>Thank You!</i>				
			Sub Total	4601.75
			SALES TAX <u>6.3%</u>	201.40
			ESTIMATED TOTAL	4803.15

CONSERVATION DIVISION  
 WICHITA, KS

220908

AUTHORIZATION *[Signature]*

TITLE

DATE