

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

6/26/10

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Smith  
Phone: (620) 431-9500  
Contractor: Name: TXD/FOXXE  
License: 33837

Wellsite Geologist: Ken Recoy  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

3-14-08 3-18-08 3-20-08  
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 14 - 15-133-27403-0000  
County: Neosho  
NE SE Sec. 9 Twp. 29 S. R. 20  East  West  
1980 feet from (S) N (circle one) Line of Section  
660 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Hines, Jack L. Well #: 9-1  
Field Name: Cherokee Basin CBM

Producing Formation: Not Yet Complete  
Elevation: Ground: 875 Kelly Bushing: n/a  
Total Depth: 845 Plug Back Total Depth: 836  
Amount of Surface Pipe Set and Cemented at 38 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 836  
feet depth to surface w/ 130 sx cmt.

Drilling Fluid Management Plan AH INJMS09  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith  
Title: New Well Development Coordinator Date: 6/26/08  
Subscribed and sworn to before me this 26<sup>th</sup> day of June,  
20 08.  
Notary Public: Josua Klawman  
Date Commission Expires: 8-4-2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
UIC Distribution  
RECEIVED  
KANSAS CORPORATION COMMISSION  
JUN 27 2008

**TERRA KLAUMAN**  
Notary Public - State of Kansas  
My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Hines, Jack L. Well #: 9-1
Sec. 9 Twp. 29 S. R. 20 [X] East [ ] West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [ ] Yes [ ] No [X] Log Formation (Top), Depth and Datum [ ] Sample
Samples Sent to Geological Survey [ ] Yes [ ] No Name Top Datum
Cores Taken [ ] Yes [ ] No See attached
Electric Log Run [ ] Yes [ ] No
List All E. Logs Run:
Compensated Density Neutron Log
Dual Induction Log

CASING RECORD [ ] New [ ] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose (Perforate, Protect Casing, Plug Back TD, Plug Off Zone), Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated
Table with columns: Shots Per Foot, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth

TUBING RECORD Size Set At Packer At Liner Run [ ] Yes [ ] No
Date of First, Resumerd Production, SWD or Enhr. Producing Method [ ] Flowing [ ] Pumping [ ] Gas Lift [ ] Other (Explain)
Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
[ ] Vented [ ] Sold [ ] Used on Lease [ ] Open Hole [ ] Perf. [ ] Dually Comp. [ ] Commingled
(if vented, Submit ACO-18.) [ ] Other (Specify)

# QUEST

Resource Corporation



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

*KCC  
New  
6/23/08*

TICKET NUMBER

6571

FIELD TICKET REF #

FOREMAN Joe

SSI 626920

API 15-133-27403

### TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-20-08	Hines Jack 9-1	9	29	20	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	7:00	11:00		903427		4	<i>Joe Blane</i>
MAVERICK	6:30			903197		4.5	<i>120</i>
MATT	6:30			903600		4.5	<i>Matt</i>
TYLER	7:00			903140	932452	4	<i>Tyler</i>
STEVE	6:45			931615		4.25	<i>Steve</i>

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 842 CASING SIZE & WEIGHT 5 1/2 16\*  
 CASING DEPTH 836.31 DRILL PIPE CONFIDENTIAL OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 20.11 DISPLACEMENT PSI JUN 26 2008 MIX PSI \_\_\_\_\_ RATE 4 bpm

REMARKS:  
Installed Cement head Ran 2 SKS gel & 11 bbl dye & 1 SK gel & 130 SKS of cement To get dye to surface. Flush pump. Pump wiper Plug to bottom & Set float shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903197	1	Cement Pump Truck	
903600	1	Bulk Truck	
903140	1	Transport Truck	
932452	1	Transport Trailer	
931615	1	80 Vac	
	836.31	Casing 5 1/2	
	5	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	2	Frac Baffles	
	110 SK	Portland Cement	
	26 SK	Gilsonite	
	1 SK	Flo-Seal	
	10 SK	Premium Gel	
	3 SK	Cal Chloride	
	1 gal	KCL	
	700 gal	City Water	

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 JUN 27 2008  
 CONSERVATION DIVISION  
 WICHITA, KS

FOXFE ENERGY

*Kil  
m  
6/27/08*

DRILLERS LOG

FOXFE ENERGY

<b>RIG #</b>	101	<b>S. 9</b>	<b>T. 29</b>	<b>R. 20</b>	<b>GAS TESTS:</b>		
<b>API #</b>	133-27403	<b>County:</b>	Neosho		320'	slight blow	
<b>Elev.:</b>	875'	<b>Location:</b>	Kansas		382'	slight blow	
					413'	slight blow	
<b>Operator:</b>	Quest Cherokee LLC				537'	2 - 1/2"	8.87
<b>Address</b>	9520 N. May Ave., Suite 300				598'	4 - 1/2"	12.5
					692'	3 - 1/2"	10.9
<b>WELL #</b>	9-1	<b>Lease Name:</b>	Hines, Jack		723'	5 - 1/2"	14.1
<b>Footage location</b>	1980 ft. from the		S	line	845'	5 - 1/2"	14.1
					1980 ft. from the W line		
<b>Drilling Contractor:</b>	<b>FOXFE ENERGY</b>						
<b>Spud Date:</b>	NA		<b>Geologist:</b>				
<b>Date Comp:</b>	3-18-08		<b>Total Depth:</b>		845'		
<b>Exact Spot Location</b>	NE SW						
<b>Casing Record</b>							
	Surface	Production					
<b>Size Hole</b>	12-1/4"	7-7/8"					
<b>Size Casing</b>	8-5/8"	5-1/2"					
<b>Weight</b>	24#	15-1/2#					
<b>Setting Depth</b>	36'	36' case					
<b>Type Cement</b>	port	KCC					
<b>Sacks</b>	5						

<b>WELL LOG</b>								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil/gravel	0	36	lime	286	295	shale	577	597
shale	36	45	shale	295	296	coal	597	598
lime	45	58	b. shale	296	300	shale	598	608
shale	58	75	coal	300	302	sand	608	615
lime	75	83	shale	302	380	shale	615	618
shale	83	87	coal	380	382	coal	618	620
lime	87	94	shale	382	390	shale	620	627
shale	94	165	lime	390	401	coal	627	630
lime	165	196	coal	401	402	shale	630	658
b. shale	196	198	shale	402	413	sand	658	670
coal	198	199	sand	413	417	shale	670	680
shale	199	230	lime	417	423	coal	680	682
sand/shale	230	240	shale	423	450	shale	682	700
sand	240	254	sand	450	461	coal	700	705
coal	254	255	b. shale	461	464	shale	705	708
shale	255	262	shale	464	506	coal	708	710
lime	262	276	lime	506	520	shale	710	711
coal	276	277	shale	520	525	lime/mississ	711	845
shale	277	278	coal	525	529			
coal	278	280	sand	529	535			
shale	280	284	shale	535	575			
coal	284	286	coal	575	577			

Comments: 240-250' odor

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