

CONFIDENTIAL

ORIGINAL

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

*See
memo
6/18/08*

6/12/10

Operator: License # 33392
 Name: Keith F. Walker Oil & Gas Company, L.L.C.
 Address: 103 West Boyd
 City/State/Zip: Norman, OK 73069
 Purchaser: NCRA
 Operator Contact Person: Alan L. Stacy **RECEIVED**
 Phone: (405) 701-0676 **KANSAS CORPORATION COMMISSION**
 Contractor: Name: Titan Drilling **JUN 16 2008**
 License: 33630 **CONSERVATION DIVISION**
 Wellsite Geologist: Mike Rice **WICHITA, KS**
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW **CONFIDENTIAL**
 Dry Other (Core, WSW, Expl., Cathodic, etc) **JUN 16 2008**
 If Workover/Re-entry: Old Well Info as follows:
 Operator: KCC
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>3/09/2008</u>	<u>3/25/2008</u>	<u>4/27/2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

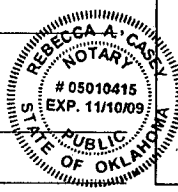
API No. 15 - 119-21201-0000
 County: Meade
 NE/4 - Sec. 28 Twp. 31 S. R. 30 East West
860' feet from S N (circle one) Line of Section
2310' feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Devenie Kay Well #: 28 #2
 Field Name: Fangtastic
 Producing Formation: Chester
 Elevation: Ground: 2756' Kelly Bushing: 2768'
 Total Depth: 5753' Plug Back Total Depth: 5702'
 Amount of Surface Pipe Set and Cemented at 1641 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *AM 11/17/09*
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled off site _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Engineer Tech Date: 6/12/2008
 Subscribed and sworn to before me this 11 day of June
20 08.
 Notary Public: Rebecca D. Casey
 Date Commission Expires: 11.10.09



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Keith F. Walker Oil & Gas Company, L.L.C. Lease Name: Devenie Kay Well #: 28 #2
 Sec. 28 Twp. 31 S. R. 30 East West County: Meade

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Glorietta 1135-1280'
 Morrow 5450'
 Chester 5482'

List All E. Logs Run:

Induction,SDL/DSN,Microlog,CBL

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 JUN 12 2008

KCC

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor		20"	94#	40'GL	H-40	125	
Surface		8 5/8"	24#	1641'	J-55	700	
Production		4 1/2"	11.6#	5753'	J-55	210	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Chester 5470'-5546'		

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 JUN 16 2008
 CONSERVATION DIVISION
 WICHITA, KS

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
05/01/2008					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	321	55.5		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Production Interval Other (Specify) _____

KANSAS CORPORATION COMMISSION

ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

(See Instructions on Reverse Side)

Type Test:

- Open Flow
 Deliverability

Test Date: 04/30/08

API No. 15 119-21201

Company KEITH WALKER OIL & GAS		Lease DEVENIE KAY		Well Number 28 #2	
County MEADE	Location	Section	TWP	RNG (E/W)	Acres Attributed
Field FANGTASTIC	Reservoir CHESTER		Gas Gathering Connection DCP MIDSTREAM		
Completion Date 04/27/08		Plug Back Total Depth 5713'		Packer Set at	
Casing Size 4-1/2"	Weight 11.6#	Internal Diameter J-55	Set at 5753'	Perforations 5470'	To 5546'
Tubing Size	Weight	Internal Diameter	Set at	Perforations	To

Type Completion (Describe)	Type Fluid Production NONE	Pump Unit or Traveling Plunger?	Yes / No NO
Producing Thru (Annulus/Tubing) ANNULUS	% Carbon Dioxide 9.705	% Nitrogen 6.175	Gas Gravity - G _g .7645
Vertical Depth(H) 5508	Pressure Taps FLG.	(Meter Run) (Packer) Size 3.068	
Pressure Buildup: Shut in 04/25 20 08 at 10:00 (AM) (PM) Taken 04/28 20 08 at 10:00 (AM) (PM)			
Well on Line: Started 04/28 20 08 at 10:00 (AM) (PM) Taken 04/29 20 08 at 10:00 (AM) (PM)			

OBSERVED SURFACE DATA

Duration of Shut-in **72** Hours

Static / Dynamic Property	Orifice Size (Inches)	Circle one: Meter Pressure psig (P _m)	Pressure Differential in Inches H ₂ O	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (P _w) or (P _c) or (P _e)		Tubing Wellhead Pressure (P _w) or (P _t) or (P _c)		Duration (Hours)	Liquid Produced (Barrels)
						psig	psia	psig	psia		
Shut-in					74	1011	1025.4	1011	1025.4	72	
Flow	1.750	53.8	1.7	70	74	453	467.4	57	71.4	24	

FLOW STREAM ATTRIBUTES

Plate Coefficient (F _o) (F _p) Mcfd	Circle one: Meter Pressure psia	Press Extension $\sqrt{P_m \times h}$	Gravity Factor F _g	Flowing Temperature Factor F _t	Deviation Factor F _{pv}	Metered Flow R (Mcfd)	GOR (Cubic Feet/ Barrel)	Flowing Fluid Gravity G _m
16.01	76.2	11.38	1.1437	.9905	1.006	208		

(OPEN FLOW) (DELIVERABILITY) CALCULATIONS

(P_e)² = 1051.4; (P_w)² = 218.4; P_o = _____ %; (P_c - 14.4) + 14.4 = _____; (P_e)² = 0.207; (P_w)² = .207

(P _e) ² - (P _w) ² or (P _e) ² - (P _o) ²	(P _e) ² - (P _w) ²	Choose formula 1 or 2: 1. P _e ² - P _o ² 2. P _e ² - P _w ² divided by: P _e ² - P _w ²	LOG of formula 1. or 2. and divide by: $\frac{P_e^2 - P_w^2}{P_e^2 - P_w^2}$	Backpressure Curve Slope = "n" ----- or ----- Assigned Standard Slope	n x LOG []	Antilog	Open Flow Deliverability Equals R x Antilog (Mcfd)
1051.2	833.0	1.26227	.101151	.801	.081022	1.20510	251

Open Flow **251** Mcfd @ 14.65 psia Deliverability **251** Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 9 day of MAY, 20 08.

[Signature]
THURMOND-MCGLOTHLIN, INC
For Company

Witness (if any)

For Commission

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KANSAS CORPORATION COMMISSION Checked by _____

JUN 16 2008

I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator _____ and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.

I hereby request a one-year exemption from open flow testing for the _____ gas well on the grounds that said well:

(Check one)

- is a coalbed methane producer
- is cycled on plunger lift due to water
- is a source of natural gas for injection into an oil reservoir undergoing ER
- is on vacuum at the present time; KCC approval Docket No. _____
- is not capable of producing at a daily rate in excess of 250 mcf/D

I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.

Date: _____

Signature: _____

Title: _____

Instructions: If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

STATE OF KANSAS - CORPORATION COMMISSION
MULTIPOINT BACK PRESSURE TEST

FORM CG-1 Rev.

TYPE TEST: Initial Annual Special **TEST DATE:** 04/29/08

COMPANY: KEITH WALKER OIL & GAS **LEASE:** DEVENIE KAY **WELL NO.:** 28 #2

COUNTY: MEADE **LOCATION:** **SECTION:** **TWP:** **RNG (E/W):** **ACRES:**

API WELL NUMBER: 15-119-212-1 **RESERVOIR:** CHESTER **PIPELINE CONNECTION:** DCP MIDSTREAM

COMPLETION DATE: 04/27/08 **PLUG BACK TOTAL DEPTH:** 5713' **PACKER SET AT:**

CASING SIZE: 4-1/2" **WT.:** 11.6# **ID.:** J-55 **SET AT:** 5753' **PERF.:** 5470' **TO:** 5546'

TUBING SIZE: **WT.:** **ID.:** **SET AT:** **PERF.:** **TO:**

TYPE COMPLETION (Describe): **TYPE FLUID PRODUCTION:** GAS/WATER

PRODUCING THRU ANNULUS: **RESERVOIR TEMPERATURE °F:** 129 **BAR PRESS. P_a:** 14.4 Psia

GAS GRAVITY - G_g: .7645 **% CARBON DIOXIDE:** 9.705 **% NITROGEN:** 6.175 **API GRAVITY OF LIQUID:**

VERTICAL DEPTH (H): 5508 **TYPE METER CONNECTION:** PLG. **(METER RUN) (PROVER) SIZE:** 3.068

REMARKS: CONFIDENTIAL

RATE NO.	ORIFICE SIZE in.	(METER) PRESSURE Psig	DIFF. (h ₁) (h ₂)	FLOWING TEMP t	WELL-HEAD TEMP. t	CSG WELLHEAD PRESS.		TBG WELLHEAD PRESS.		FLOW DURATION (HOURS)	LIQUID PROD. Bbls.
						Psig	(P _w)(P _i)(P _e) Psia	Psig	(P _w)(P _i)(P _e) Psia		
SHUT IN					74	1011	1025.4	1011	1025.4	72	
1	1.750	63.0	3	36	74	955	969.4	954	968.4	1	
2	1.750	45.5	11	26	74	900	914.4	887	901.4	1	
3	1.750	49.6	20	39	74	795	809.4	540	554.4	1	
4	1.750	51.4	32	45	74	759	773.4	320	334.4	1	
5											

RATE NO.	COEFFICIENT (F _o) (F _e) Mcfd	(METER) PRESSURE Psia	PRESS EXTENSION $\sqrt{P_w \cdot h_w}$	GRAVITY FACTOR F _g	FLOWING TEMP FACTOR F _t	DEVIATION FACTOR F _{pv}	RATE OF FLOW Q Mcfd	GOR (ft ³ /Bbl)	G _o
2	16.01	59.9	25.69	1.1437	1.0344	1.006	490		
3	16.01	64.0	35.78	1.1437	1.0208	1.006	675		
4	16.01	65.8	45.89	1.1437	1.0147	1.007	864		
5									

RATE NO.	P _i Psia	P _c Psia	P _w Psia	(P _i) ² THOUSANDS	(P _w) ² THOUSANDS	PLOTING POINTS		% SHUT-IN $100 \frac{(P_w - P_c)}{(P_i - P_c)}$
						(P _i) ² - (P _w) ² THOUSANDS	Q Mcfd	
1		1025.4	969.4	1051.4	939.7	111.7	288	94.5
2		1025.4	914.4	1051.4	836.1	215.3	490	89.0
3		1025.4	809.4	1051.4	655.1	396.3	675	78.6
4		1025.4	773.4	1051.4	598.1	453.3	864	75.1
5								

INDICATED WELLHEAD OPEN FLOW 1,750 Mcfd @ 14.65 Psia "n" = .801

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated herein, and that said report is true and correct. Executed this the 9 day of MAY 2008

Witness (if any)

For Commission

Joe Thurmond
THURMOND-MCGLOTHLIN, INC
For Company
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KANSAS CORPORATION COMMISSION

JUN 16 2008

CONSERVATION DIVISION
WICHITA, KS

Checked By (Rev.10/96)

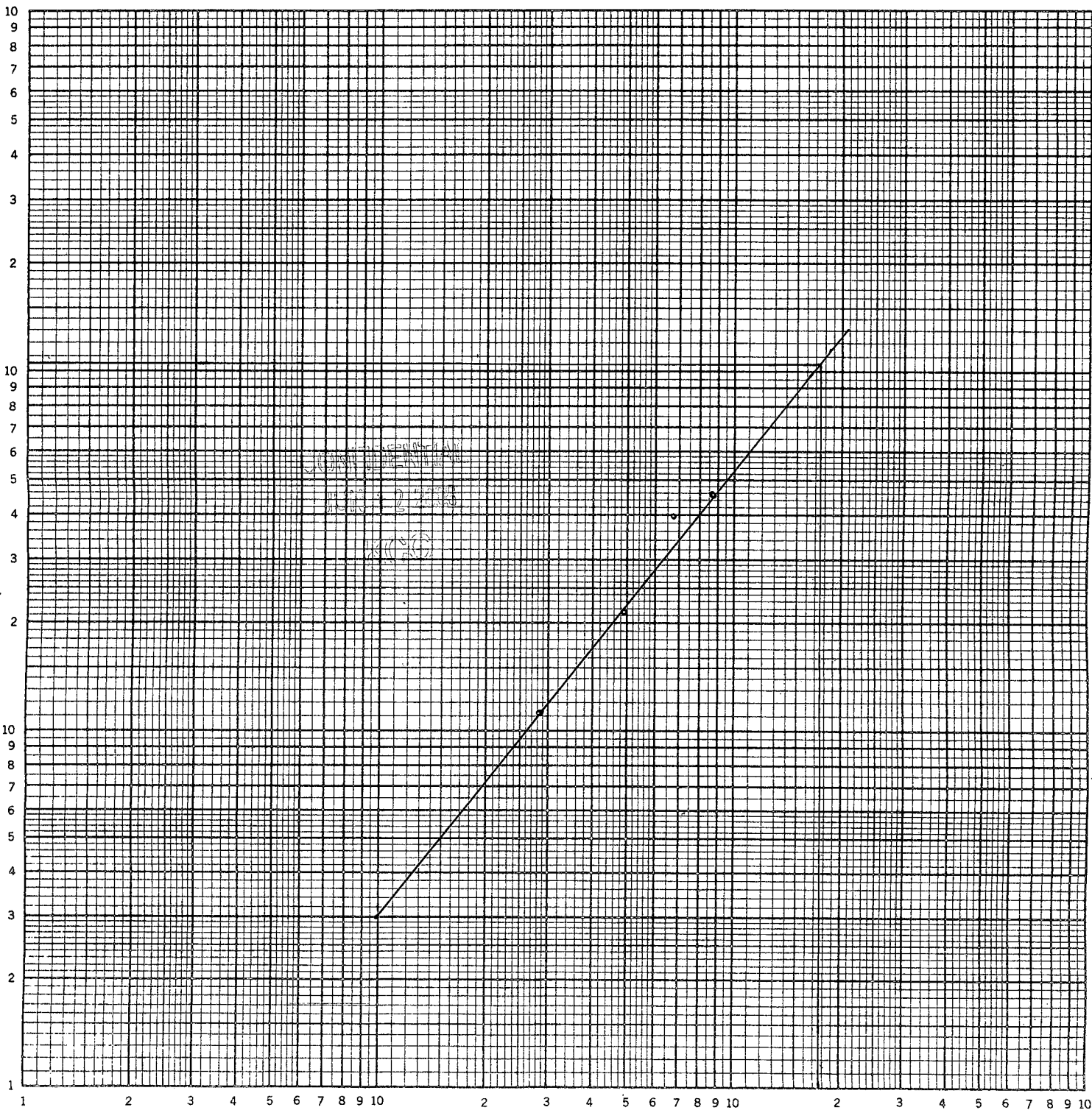
OPERATOR:
LEASE:
WELL NO.:
DATE:

KEITH WALKER OIL & GAS
DEVENIE KAY
28 #2
04/20/08

46 7402

P2, P5
P8

LOGARITHMIC 3 X 3 CYCLES
KEUFFEL & ESSER CO. MADE IN U.S.A.



Q → MCF/D

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KANSAS CORPORATION COMMISSION

ADP-1750 MCF/D

@ -51.4

n-801

JUN 16 2008

CONSERVATION DIVISION
WICHITA, KS

J and L Cementing Service, LLC

Prepared for
Keith F Walker
Barry L. Jones
Devenie Kay 28#2
Meade County Kansas



Prepared by
J & L Cementing Service, LLC
Jimmy Wilson
P.O. Box 848 Shattuck, OK 73853
580-938-2020 Office
580-938-2918 Fax

Ticket# 1396

Devenie Kay 28#2

8 5/8 Surface

Description	Amount	Units of Sale	Unit Cost	Total Cost
DOT Unit Mileage - per unit, per one way mile	60	ut-mi	\$ 6.95	\$ 417.00
Non-DOT Unit Mileage - Per unit, Per one way mile	30	ut-mi	\$ 3.97	\$ 119.10
Bulk CMT Delivery - Per SK, Per one way mile	21450	sk-mi	\$ 0.16	\$ 3,432.00
Bulk Blending Service	715	sk	\$ 2.72	\$ 1,944.80
Cementing Services - Per Unit, Per Job	1	ut-job	\$ 825.00	\$ 825.00
Depth Pumped 1,500' to 1,999' - first 4 hours, per unit	1	unit	\$ 2,050.00	\$ 2,050.00
Recirculating Cement Mix System (RCMS) - each, per job	1	ea	\$ 700.00	\$ 700.00
Cement "A" (Type I) - per sack	517	sk	\$ 23.65	\$ 12,227.05
Flyash - per sack	198	sk	\$ 13.70	\$ 2,712.60
SPV 200 - per pound	3931	lb	\$ 0.53	\$ 2,083.43
Calcium Chloride (CaCl) - per pound	1756	lb	\$ 0.85	\$ 1,492.60
FWC-1 - per pound	983	lb	\$ 0.92	\$ 904.36
Seal Flake - per pound	321	lb	\$ 4.20	\$ 1,348.20
Centralizer 8-5/8 X 12 - each	12	ea	\$ 168.00	\$ 2,016.00
Canvas Cement Basket 8-5/8 - each	2	ea	\$ 725.00	\$ 1,450.00
Insert Float Valve 8-5/8 - each	1	ea	\$ 730.00	\$ 730.00
Stop Ring 8-5/8 - each	1	ea	\$ 108.00	\$ 108.00
Guide Shoe - Texas Pattern - 8 5/8"	1	ea	\$ 1,364.00	\$ 1,364.00
Thread Locking Compound - each	1	ea	\$ 150.00	\$ 150.00
Rubber Plug Bottom 8-5/8 - each	1	ea	\$ 525.00	\$ 525.00
Plug Container / Swedge HP Single - each, per job	1	ea	\$ 675.00	\$ 675.00
Fuel Surcharge - as applied	1	job	\$ 528.68	\$ 528.68
Foam - Cleaner 100 - per gallon	10	gal	\$ 126.00	\$ 1,260.00

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JUN 12 2008
KCC

Gross Price \$ 39,062.82

58.00% Special Discount Applied \$ 16,406.38

Customer Signature Brandon McAffrey

J & L CEMENTING SUPERVISOR Brandon McAffrey

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JUN 16 2008

CONSERVATION DIVISION
WICHITA, KS

J and L Cementing Service, LLC

Prepared for
Keith Walker
Barry Jones
Devenie Kay 28#2
Meade, Ks.



Prepared by
J & L Cementing Service, LLC
Chancey Williams
P.O. Box 848 Shattuck, OK 73853
580-938-2020 Office
580-938-2918 Fax

Ticket #1497

Devenie Kay 28#2

4 1/2 L.S.

Description	Amount	Units of Sale	Unit Cost	Total Cost
DOT Unit Mileage - per unit, per one way mile	60	ut-mi	\$ 6.95	\$ 417.00
Non-DOT Unit Mileage - Per unit, Per one way mile	30	ut-mi	\$ 3.97	\$ 119.10
Bulk CMT Delivery - Per SK, Per one way mile	7950	sk-mi	\$ 0.16	\$ 1,272.00
Bulk Blending Service	265	sk	\$ 2.72	\$ 720.80
Cementing Services - Per Unit, Per Job	1	ut-job	\$ 825.00	\$ 825.00
Depth Pumped 5,500' to 5,999' - first 4 hours, per unit	1	unit	\$ 3,950.00	\$ 3,950.00
Recirculating Cement Mix System (RCMS) - each, per job	1	ea	\$ 700.00	\$ 700.00
Cement "H" - per sack	265	sk	\$ 34.29	\$ 9,086.85
U.S. Gypsum - per pound	2491	lb	\$ 1.00	\$ 2,491.00
Sodium Chloride (NaCl) - per pound	1430	lb	\$ 0.41	\$ 586.30
Gilsonite - per pound	2650	lb	\$ 1.25	\$ 3,312.50
CFL - 110 - per pound	187	lb	\$ 21.10	\$ 3,945.70
Plug Container / Swedge HP Single - each, per job	1	ea	\$ 675.00	\$ 675.00
Thread Locking Compound - each	1	ea	\$ 150.00	\$ 150.00
Centralizer 4-1/2 X 7-7/8 - each	20	ea	\$ 101.00	\$ 2,020.00
Float Shoe 4-1/2 - each	1	ea	\$ 1,104.00	\$ 1,104.00
Stop Ring 4-1/2 - each	1	ea	\$ 68.00	\$ 68.00
Latchdown Baffle 4-1/2 - (1.870) - each	1	ea	\$ 473.00	\$ 473.00
Latchdown Flex Plug 4-1/2 - (2.00) - each	1	ea	\$ 400.00	\$ 400.00
Fuel Surcharge - as applied	1	job	\$ 486.42	\$ 486.42
Foam - Cleaner 100 - per gallon	5	gal	\$ 126.00	\$ 630.00

Gross Price \$ 33,432.67

58.00% Special Discount Applied \$ 14,041.72

Customer Signature

J & L CEMENTING SUPERVISOR: Chancey Williams

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CONSERVATION DIVISION
WICHITA, KS

