

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING APPLICATION**  
Please TYPE Form and File ONE Copy

Form CP-1  
September 2003  
This Form must be Typed  
Form must be Signed  
All blanks must be Filled

*Handwritten initials and date: KCC 6/25/10*

API # 15 - 073-01082-0001 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate original spud or completion date 9-19-26

Well Operator: R.R. Abderhalden (Owner / Company Name) KCC License #: 5394 (Operator's)

Address: 100 S. Main, Suite 510 City: Wichita

State: Kansas Zip Code: 67202 Contact Phone: (316) 262-3411

Lease: Demalorie Sowder Unit Well #: W-12 Sec. 12 Twp. 22 S. R. 10  East  West  
NE - NE - NE Spot Location / QQQQ County: Greenwood

4810 Feet (in exact footage) From  North /  South (from nearest outside section corner) Line of Section (Not Lease Line)  
990 Feet (in exact footage) From  East /  West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One:  Oil Well  Gas Well  D&A  Cathodic  Water Supply Well  
 SWD Docket # \_\_\_\_\_  ENHR Docket # EO 3423  Other: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Surface Casing Size: 6 5/8 Set at: 2090 Cemented with: 1,206 Sacks  
Production Casing Size: 4 1/2 Set at: 2080 Cemented with: 250 Sacks

List (ALL) Perforations and Bridgeplug Sets: \_\_\_\_\_

Elevation: 1235 ( G.L. /  K.B.) T.D.: 2143 P.B.T.D.: \_\_\_\_\_ Anhydrite Depth: \_\_\_\_\_  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Casing Leak  Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): Dump 50 ft of sand on bottom. Set a 50 ft cement plug. Run tubing to 950 ft and set a 50 ft cement plug. Pull tubing to 150 ft and cement to surface.

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KANSAS CORPORATION COMMISSION

Is Well Log attached to this application as required?  Yes  No Is ACO-1 filed?  Yes  No

JUN 24 2010

If not explain why? NA

CONSERVATION DIVISION  
WICHITA, KS

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Dwain Stout

100 S. Main, Suite 510, Wichita, KS 67202 Phone: (316) 640-9072

Address: \_\_\_\_\_ City / State: \_\_\_\_\_

Plugging Contractor: R.R.A., INC. KCC License #: 5656  
(Company Name) (Contractor's)

Address: 100 S. Main, Suite 510, Wichita, KS 67202 Phone: (316) 262-3411

Proposed Date and Hour of Plugging (if known?): ASAP

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 6-24-10 Authorized Operator / Agent: R.R. ABDERHALDEN *R.R. Abderhalden*  
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

*Handwritten initials: KCC*

P-4459

# PHILLIPS PETROLEUM COMPANY

610 Petroleum Bldg.  
Wichita, Kansas  
May 6, 1952

W-12

Re: DeMalorie-Sowder Unit,  
Well # 29  
NW NE NE, Sec. 11-22S-10 E.  
Greenwood County, Kansas  
Elevation 1235

Mr. W. L. Kitsman  
Eureka Office

Dear Sir:

We are in receipt of the Lane-Wells Radioactivity and Neutron log surveyed at the above well April 29, 1952. We are listing below the formation markers recorded in this survey:

|                      |               |               |
|----------------------|---------------|---------------|
| Tarkio               | 113           | (/ 1122)      |
| Emporia              | 190           | (/ 1045)      |
| Howard               | 388           | (/ 847)       |
| Topeka               | 483           | (/ 752)       |
| Heebner              | 836           | (/ 399)       |
| Toronto              | 852           | (/ 383)       |
| Douglas              | 870           | (/ 365)       |
| Tonganoxie Sand      | 1020-1037     | (/ 215 / 198) |
|                      | and 1068-1085 | (/ 167 / 150) |
| Lansing-Kansas City  | 1153          | (/ 82)        |
| Drum                 | 1405          | (-170)        |
| Base Kansas City     | 1571          | (-336)        |
| Marmaton             | 1670          | (-435)        |
| Cherokee             | 1847          | (-612)        |
| Bartlesville         | 2089          | (-854)        |
| Sand                 | 2089-2097     | (-854 -862)   |
| Shaley Sand          | 2097-2105     | (-862 -870)   |
| Sand                 | 2105-2110     | (-870 -875)   |
| Shaley Sand          | 2110-2115     | (-875 -880)   |
| Sand                 | 2115-2121     | (-880 -886)   |
| Shaley Sand          | 2121-2128     | (-886 -893)   |
| Sand                 | 2128-2141     | (-893 -906)   |
| Shale                | 2141-2143     | (-906 -908)   |
| Recorded Total Depth | 2143          | (-908)        |
| Total Depth          | 2145          | (-910)        |

RECEIVED  
KANSAS CORPORATION COMMISSION  
JUN 24 2010  
CONSERVATION DIVISION  
WICHITA, KS

Very truly yours,

Roy P. Lehman

RPL/mb  
CC: F.W.Shelton  
C.W.Cargile  
J.S.Williams  
L.E.Fitzjarrald  
C.A.Daniels  
F.J.Latinis

RWT  
X

RECEIVED  
MAY 7 1952  
PHILLIPS PETROLEUM CO.  
EUREKA OFFICE



CORPORATION COMMISSION

Mark Parkinson, Governor Thomas E. Wright, Chairman, Joseph F. Harkins, Commissioner, Ward Loyd, Commissioner

**NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)**

ABDERHALDEN, R. R.  
510 HARDAGE CENTER  
100 S MAIN  
WICHITA, KS 67202

June 25, 2010

Re: DEMALORIE SOWDER UNIT #W-12  
API 15-073-01082-00-01  
12-22S-10E, 4810 FSL 990 FEL  
GREENWOOD COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

**This notice is void after December 22, 2010. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.**

Sincerely

Steve Bond  
Production Department Supervisor

District: #3  
1500 W. 7th  
Chanute, KS 67220  
(620) 432-2300