

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34047
Name: Ron-Bob Oil LLC
Address 1: PO Box 41
Address 2: _____
City: Neosho Falls State: KS Zip: 66758 + _____
Contact Person: Robert Christenson
Phone: (620) 365-0919
CONTRACTOR: License # 33986
Name: Owens Petroleum Services, LLC
Wellsite Geologist: none
Purchaser: Pacer Marketing, LLC

API No. 15 - 207-27588-00-00
Spot Description: _____
SW SW NW SW Sec. 28 Twp. 23 S. R. 17 East West
1,516 Feet from North / South Line of Section
5,071 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Woodson
Lease Name: Fitzpatrick/Hoke Well #: 5
Field Name: Neosho Falls-Leroy
Producing Formation: mississippi
Elevation: Ground: 972 est. Kelly Bushing: none
Total Depth: 1238' Plug Back Total Depth: none
Amount of Surface Pipe Set and Cemented at: 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 1232
feet depth to: surface w/ 142 cement.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
4/9/10 4/11/10 4/12/10
Spud Date or Date Reached TD Completion Date or Recompletion Date

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Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: 100 bbls
Dewatering method used: hauled off
Location of fluid disposal if hauled offsite:
Operator Name: Ron-Bob Oil, LLC
Lease Name: Nelson License #: 34047
Quarter NE Sec. 3 Twp. 24 S. R. 17 East West
County: Woodson Permit #: D-28898

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Christenson
Title: PARTNER Date: 6-18-10

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dlg Date: 6/30/10

Operator Name: Ron-Bob Oil LLC Lease Name: Fitzpatrick/Hoke Well #: 5
 Sec. 28 Twp. 23 S. R. 17 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border: none;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>mississippi</td> <td>1199'</td> <td></td> </tr> </table>	Name	Top	Datum	mississippi	1199'	
Name	Top	Datum					
mississippi	1199'						

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9 7/8"	7" (new)	17#	40'	Monarch	20	
production	5 5/8"	2 7/8"	6.5#	1232'	OWC	142	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1199' - 1204' (11 perforations)	1000 gal. 15% HCL	
2	1210.5' - 1215.5' (11 perforations)		

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TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. 5/10/10		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. 50	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Kepley Well Service, LLC

19245 Ford Road
Chanute, KS 66720

Date	Invoice #
4/12/2010	A-44916

Cement Treatment Report

Ron-Bob Oil LLC
Box 41
Neosho Falls, KS 66758

(x) Landed Plug on Bottom at 700 PSI
(x) Shut in Pressure 700
(x) Good Cement Returns
() Topped off well with _____ sacks
(x) Set Float Shoe - shut it

TYPE OF TREATMENT: Production Casing
HOLE SIZE: 5 5/8"
TOTAL DEPTH: 1238

Well Name	Terms	Due Date		
	Net 15 days	5/12/2010		
Service or Product	Qty	Per Foot Pricing/Unit Pricing	Amount	
Run and cement 2 7/8"	1,232	3.00	3,696.00	
Sales Tax		6.30%	0.00	

Fitzpatrick-Hoke #5
Woodson County
Section: 28
Township: ~~27~~ 23
Range: ~~22~~ 17

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Hooked onto 2 7/8" casing. Established circulation with 1 barrels of water, 4 GEL, 1 METSO, COTTONSEED ahead, blended 142 sacks of OWC cement, dropped rubber plug, and pumped 7 barrels of water

Total	\$3,696.00
Payments/Credits	\$-3,696.00
Balance Due	\$0.00

**OWENS PETROLEUM SERVICES, LLC
DRILLER'S LOG**

Operator: Ron Bob
 Lease / Well #: Fitzpatrick Hoke #5
 API #: 15-207-27588-0000

	Date		Date		Date		Date
Spud/Surface	<u>4-9-10</u>	Drilled to TD		Logged		1" / pump	
Set Surface	<u>4-9-10</u>	Run/Casing		Perforated		Lead Line/Elec	
Spud/Casing	<u>4-10-10</u>	Cemented LS		Frac		Closed Pit	

Purpose	Size Drilled	Size Pipe	Weight #/ft	Setting Depth	Cement	# Sacks	Additives
Surface:	<u>9 3/8</u>	<u>7'</u>		<u>40'</u>	<u>Metroch</u>	<u>20</u>	<u>-</u>
Casing:							
Frac:							

Driller's TD:	ft	Logger's TD:	ft	Fluid Volume:	bbbls
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Surface Bit and Subs: 3.70'
 Kelly: Top of Groove to Square: 22.60'
 Footage Above Ground Level: 1 Total

FOOTAGE: FORMATION: TOTAL:

Bit and Sub	1.90		
1st Collar	19.90	gravel 1 1/2" 7/8 line - 40	
2nd Collar	20.00	41.8	
Joints: A	20.86	shale	
B	83.4	shale	
B	104.2	shale	
A	125.0	shale	
B	145.8	shale time 156	
B	166.6	shale 180	
A	187.4	shale time 190 shale 194	
B	208.2	lime shale	
B	229.0	lime (white)	
B	249.8	lime 268 blk shale	
A	270.6	shale	
B	291.4	shale	
B	312.2	lime 318-328 1	
A	333.0	lime	
B	353.8	lime	
B	374.6	lime	
A	395.4	blk shale 402-408	
B	416.2	lime	
B	437.0	blk shale 330-338 lime	
B	457.8	shale	
A	478.6	shale	
B	499.4	shale	
B	520.2	shale	
A	541.0	shale	

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541.8 20		argic	
582.6 26		shale	
603.2 27		shale	lime 620
624.0 28		shale lime streaky	hard lime 639
644.8 28		lime	
665.6 30		limy shale	667
686.4 31		limy shale	
707.2 32	4-11-10	718 ← lime	722
728 32		lime	shale
748.8 34		shale	lime
769.6 35		lime	780
790.4 36		limy shale	799
811.2 37		shale	
832.0 38		836L	842L odor 850
852.8 38		odor show	852 shale
873.6 40		shale	
894.4 41		shale	
915.2 42		shale	
936.0 43		shale	
956.8 44		shale	
977.6 45		shale	
998.4 45		shale	
1019.2 47		shale	
1040.0 48		shale	
1060.8 48		shale	
1081.6 50		shale	
1102.4 51		shale	
1123.2 51		shale	
1144.0 53		shale	
1164.8 54		sandy lime	cool
1185.6 55			
1206.4 56		1200-si oil show	
1227.2 57		1228 1238	b.P?
1248.0 58			
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Ron 496 6974
D.L 21 0919