

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5145
Name: DREILING OIL, INC.
Address 1: P.O. Box 550
Address 2: _____
City: Hays State: KS Zip: 67601+
Contact Person: Terry Piesker
Phone: (785) 625-8327
CONTRACTOR: License # 31548
Name: Discovery Drilling Co., Inc.
Wellsite Geologist: Roger Fisher
Purchaser: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
2/11/10 2/17/10 2/18/10
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 051-25,956-00-00
Spot Description: _____
N/2 N/2 NE Sec. 20 Twp. 15 S. R. 18 East West
330 Feet from North / South Line of Section
1330 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ellis
Lease Name: GRABBE "B" Well #: 1
Field Name: Schoenchen West
Producing Formation: Arbuckle
Elevation: Ground: 1958 Kelly Bushing: 1966
Total Depth: 3615 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 1125 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cnt.
(30sks In Rat Hole)(15sks In Mouse Hole)

Drilling Fluid Management Plan

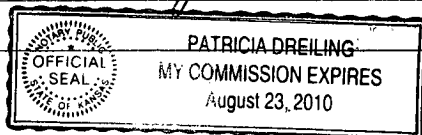
(Data must be collected from the Reserve Pit)

Chloride content: 16,000 ppm Fluid volume: 240 bbls
Dewatering method used: Hauled free fluids
Location of fluid disposal if hauled offsite: _____
Operator Name: BLACKHAWK PRODUCTION COMPANY
Lease Name: BRULL # 1(SWD) License No.: 32504
Quarter SE Sec. 30 Twp. 14 S. R. 18W East West
County: Ellis Docket No.: D-26,232

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Terry W. Piesker
Title: Explor & Prod. Man. Date: 6-22-10
Subscribed and sworn to before me this 22nd day of JUNE
20 10
Notary Public: Patricia Dreiling
Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received
 Geologist Report Received

UIC Distribution
Alt 1 - Dlg - 6/30/10

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 24 2010
CONSERVATION DIVISION
WICHITA, KS

Operator Name: DREILING OIL, INC. Lease Name: GRABBE "B" Well #: 1
 Sec. 20 Twp. 15 S. R. 18W East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <u>Dual Induction, Micro, Compensated Neutron/Density</u>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anydrite</td> <td>1115'</td> <td>(+851)</td> </tr> <tr> <td>Topeka</td> <td>2920'</td> <td>(-954)</td> </tr> <tr> <td>Heebner</td> <td>3199'</td> <td>(-1233)</td> </tr> <tr> <td>Toronto</td> <td>3216'</td> <td>(-1250)</td> </tr> <tr> <td>L-KC</td> <td>3243'</td> <td>(-1277)</td> </tr> <tr> <td>Base LKC</td> <td>3573'</td> <td>(-1507)</td> </tr> <tr> <td>Weathered Arb.</td> <td>3543'</td> <td>(-1577)</td> </tr> <tr> <td>Arbuckle</td> <td>3550'</td> <td>(-1587)</td> </tr> </table>	Name	Top	Datum	Anydrite	1115'	(+851)	Topeka	2920'	(-954)	Heebner	3199'	(-1233)	Toronto	3216'	(-1250)	L-KC	3243'	(-1277)	Base LKC	3573'	(-1507)	Weathered Arb.	3543'	(-1577)	Arbuckle	3550'	(-1587)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	23	1125	Common	425	2%Gel&3%CC
Production St.	7 7/8	5 1/2	14	3613	Common	155	10%Salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	3520' to 53'	Common	35	- - -
	0 to 1125'	Common	200	- - -

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
	4	3546' to 3549'		100 gal. 15% INS	

TUBING RECORD: Size: <u>2 7/8"</u> Set At: <u>3538'</u> Packer At: <u>-0-</u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>4-1-10</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. <u>37</u> Gas Mcf <u> </u> Water Bbls. <u>66</u> Gas-Oil Ratio <u> </u> Gravity <u>30.4</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3546' to 3549'</u>
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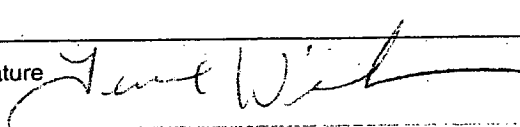
QUALITY OILWELL CEMENTING, INC.

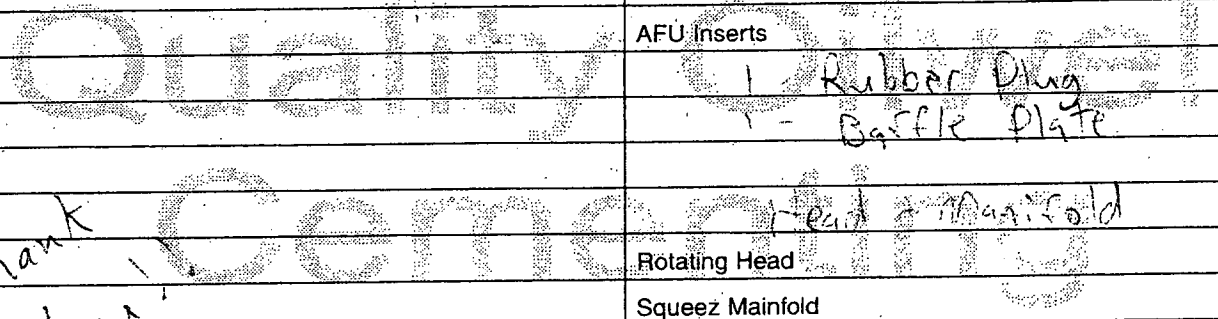
Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3544

Date	2/12/10	Sec.	20	Twp.	15	Range	18	County	Ellis	State	KS	On Location		Finish	8:30 PM	
Lease	Grabbe "B"			Well No.	1		Location Hays Mack, 1 W, 1/4 W + S into									
Contractor	Discovery Drilling Rig #2							Owner								
Type Job	Surface							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Hole Size	12 1/4"			T.D.	1125'		Charge To									
Csg.	7 7/8" 27#			Depth	1125'		Drilling Oil Co.									
Tbg. Size				Depth			Street									
Drill Pipe				Depth			City									
Tool				Depth			State									
Cement Left in Csg.	42'			Shoe Joint	42'		The above was done to satisfaction and supervision of owner agent or contractor.									
Press Max.				Minimum			CEMENT									
Meas Line				Displace	69 Bbls.		Amount Ordered 4255x Com 30% CC 20% gel									
Perf.						Common										
EQUIPMENT							Poz. Mix									
Pumptrk	No.	Cementer	Paul				Gel.									
Bulktrk	No.	Driver	Prandon				Calcium									
Bulktrk	No.	Driver	Rocky				Mills									
JOB SERVICES & REMARKS							Salt									
Pumptrk Charge						Flowseal										
Mileage						RECEIVED KANSAS CORPORATION COMMISSION										
Footage						JUN 24 2010										
Total							Handling									
Remarks:	Cement Circulated							Mileage								
							Pump Truck Charge									
							FLOAT EQUIPMENT									
							Guide Shoe									
							Centralizer									
							Baskets									
							AFU Inserts									
							1 - Rubber Plug									
							1 - Baffle Plate									
							1 - Lead & Manifold									
							Rotating Head									
							Squeez Mainfold									
							Tax									
							Discount									
							Total Charge									
X Signature							Total Charge									

Thank You!




QUALITY OILWELL CFMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3946

Date	2-18-10	Sec.		Twp.		Range		County	Ellis	State	Ks	On Location		Finish	4:15 pm
Lease	Grabbe B	Well No.	1	Location Hays 5 to Hays Mack											
Contractor	Discovery Drilling	Owner 1/4 W										To Quality Oilwell Cementing, Inc.			
Type Job	Prod String	You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.													
Hole Size	7 7/8	T.D.	3615	Charge To Drilling Oil Co											
Csg.	5 1/2	Depth	3614	Street											
Tbg. Size		Depth		City											
Tool		Depth		State											
Cement Left in Csg.	44'	Shoe Joint		The above was done to satisfaction and supervision of owner agent or contractor.											
Meas Line	14'	Displace	87.23	500 gal mud Gravel CEMENT											
EQUIPMENT				Amount Ordered 200 Com 10% salt											
Pumptrk	1	No.	Cementer	Common											
			Helper												
Bulktrk	10	No.	Driver	Poz. Mix											
			Driver	Brandon											
Bulktrk	PU	No.	Driver	Gel.											
			Driver	Rocky											
JOB SERVICES & REMARKS				Calcium											
Remarks:				Hulls											
Plug Rat hole 30 sk ^s				Salt											
mouse hole 30 sk ^s				Flowseal											
Perits 2, 4, 7, 9, 11				RECEIVED KANSAS CORPORATION COMMISSION JUN 24 2010											
RAN 36 TR seed 36				CONSERVATION DIVISION WICHITA KS											
150 sk. Common 10% salt for pipe				Handling											
				Mileage											
				FLOAT EQUIPMENT											
				Guide Shoe Floor Shoe											
				Centralizer - 5											
				Baskets											
				AFU Inserts Patch Dows											
				Pumptrk Charge											
				Mileage											
				Tax											
				Discount											
				Total Charge											
Signature															

Quality Oilwell
Cementing

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3890

Date	3/29/10	Sec.	Twp.	Range	County	State	On Location	Finish	
Lease	Grabber	Well No.	"B" #1		Location				Hays Mts, 1W, W+5 into
Contractor	Express Well Service				Owner				
Type Job					To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.				
Hole Size	7 7/8"	T.D.		Charge To				Drieling Oil	
Csg.	5 1/2"	Depth		Street					
Tbg. Size	Depth		City				State		
Tool	Depth		City				State		
Cement Left in Csg.	Shoe Joint		The above was done to satisfaction and supervision of owner agent or contractor.						
Meas Line	Displace		Cement Amount Ordered				6 cc on side		
EQUIPMENT				250sx Com					
Pumptrk	9	No.	Cementer	Paul		Common			
Bulktrk	2	No.	Driver	Dave		Poz. Mix			
Bulktrk	PV	No.	Driver	Doug		Gel.			
JOB SERVICES & REMARKS				Calcium					
Remarks:					Hulls				
Rat Hole					Salt				
Mouse Hole					Flowseal				
Centralizers					Kol-Seal				
Baskets					Mud CLR 48				
D/V or Port Collar					CFL-117 or CD110 CAF 38				
Plug at 2700				Sand					
Pressure 5 1/2" to 1000#				Handling					
Mix 250sx down 8 5/8"				Mileage					
				FLOAT EQUIPMENT					
				Guide Shoe					
				Centralizer					
				Baskets					
				AFU Inserts					
				Float Shoe					
				Latch Down					
				Pumptrk Charge					
				Mileage					
				Tax					
				Discount					
				Total Charge					
Signature				Cherry W. Peesher					

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 24 2010
CONSERVATION DIVISION
WICHITA KS

Thank You!!

Quality Oilwell Cementing