

JUN 22 2010

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form must be Typed

CONSERVATION DIVISION
WICHITA, KS

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5278
Name: EOG Resources, Inc.
Address 1: 3817 NW Expressway, Suite 500
Address 2: Suite 500
City Oklahoma City State OK Zip: 73112 +
Contact Person: DAWN ROCKEL
Phone (405) 246-3226

CONTRACTOR: License # 34000
Name: KENAI MID-CONTINENT, INC.
Wellsite Geologist:
Purchaser: DCP MIDSTREAM, LP

Designate Type of Completion Recompletion
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:
Operator: ENRON OIL & GAS COMPANY

Well Name: THEIS 7 RE-ENTRY #1
Original Comp. Date 11/30/98 Original Total Depth 6300'
 Deepening Re-perf. Conv.to Enhr Conv.to SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr?) Docket No. _____
2/23/2010 4/5/2010
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API NO. 15- 025-20362 - 0002
Spot Description: _____
- E2 - SW - NW Sec. 7 Twp. 35 S. R. 25 East West
1980 Feet from North / South Line of Section
990 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County CLARK
Lease Name THEIS 7 RE-ENTRY Well # 1
Field Name MCKINNEY
Producing Formation ATOKA

Elevation: Ground 2171' Kelley Bushing _____
Total Depth 8360' 6300 Plug Back Total Depth 6253'
per oper. KCC Dig
Amount of Surface Pipe Set and Cemented at _____ Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite:
Operator Name _____
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dawn Rockel
Title SR. OPERATIONS ASSISTANT Date 6/18/2010

Subscribed and sworn to before me this 21st day of JUNE 2010.
Notary Public Diana Igleheart
Date Commission Expires 7/6/13

KCC Office Use ONLY
Letter of Confidentiality Attached
If Denied, Yes Date: _____
Wireline Log Received
Geologist Report Received
UIC Distribution
W2-Dlg - 6/30/10

Operator Name EOG RESOURCES, INC. Lease Name THEIS 7 RE-ENTRY Well # 1

Sec. 7 Twp. 35 S.R. 25 East West County CLARK

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E.Logs Run:
NO SAMPLES RECOVERED ON WASHDOWN. NO E-LOGS RUN.

Log Formation (Top), Depth and Datums Sample

Name Top Datum

PREVIOUSLY SUBMITTED.
SEE ATTACHED ACO-1.

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
PRODUCTION	7 7/8"	4 1/2"	10.5#	6300'	PREM PLUS	465	SEE ATTACHED

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	5814-5818'; 5788-5796'; CIBP @ 5970'	ACIDIZE w/2000 gal HCL.	5762-5818
		FRAC w/75M# PROPPANT.	5762-5818

TUBING RECORD	Size 2 3/8	Set At 5850'	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 4/8/10	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours 4/22/10	Oil Bbls. -0-	Gas Mcf -0-	Water Bbls. 70	Gas-Oil Ratio ---	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, submit ACO-18.)	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	Production Interval 5762-5818
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