

JUN 25 2010

ORIGINAL

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION CONSERVATION DIVISION

WICHITA, KS

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5614

Name: William S. Hutchinson d/b/a Hutchinson Oil Co

Address 1: P.O. Box 521

Address 2: _____

City: Derby State: KS Zip: 67037 + 0521

Contact Person: Steve Hutchinson

Phone: (316) 788-5440

CONTRACTOR: License # 34233

Name: Maverick Drilling LLC

Wellsite Geologist: Jeffrey A. Burk

Purchaser: n/a

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

2-26-10 3-7-10 3/29/10
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 185-23610-00-00

Spot Description: _____

SW - NW - NW Sec. 21 Twp. 22 S. R. 11 East West

1015 Feet from North / South Line of Section

90 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Stafford

Lease Name: Sleeper Well #: 21-1

Field Name: Shepherd South

Producing Formation: T/A'd

Elevation: Ground: 1819 Kelly Bushing: 1826

Total Depth: 3700' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 327 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 5,000 ppm Fluid volume: 1240 bbls

Dewatering method used: haul free fluids

Location of fluid disposal if hauled offsite:

Operator Name: Gee Oil Service

Lease Name: Rogers License #: 34260

Quarter NW/4 Sec. 34 Twp. 23 S. R. 13 East West

County: Stafford Permit #: 23350

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Owner/Operator Date: 6/24/10

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: [Signature] Date: 6/30/10

Operator Name: William S. Hutchinson d/b/a Hutchinson Oil Co. Lease Name: Sleeper Well #: 21-1
 Sec. 21 Twp. 22 S. R. 11 East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) (see Trilobite Test Report) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (If no, Submit Copy) List All E. Logs Run: <u>Superior Well Services</u> <u>CDL/CNL/DIL/MEL/SONIC</u>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:60%;">Name</th> <th style="width:20%;">Top</th> <th style="width:20%;">Datum</th> </tr> </thead> <tbody> <tr><td>Anhydrite</td><td>556</td><td>+ 1270</td></tr> <tr><td>Heebner</td><td>3080</td><td>- 1254</td></tr> <tr><td>Brown Lime</td><td>3220</td><td>- 1394</td></tr> <tr><td>Lansing</td><td>3250</td><td>- 1424</td></tr> <tr><td>BKC</td><td>3493</td><td>- 1667</td></tr> <tr><td>Viola</td><td>3524</td><td>- 1698</td></tr> <tr><td>Simpson Shale</td><td>3564</td><td>- 1738</td></tr> <tr><td>Arbuckle</td><td>3617</td><td>- 1791</td></tr> <tr><td>LTD</td><td>3696</td><td>- 1870</td></tr> </tbody> </table>	Name	Top	Datum	Anhydrite	556	+ 1270	Heebner	3080	- 1254	Brown Lime	3220	- 1394	Lansing	3250	- 1424	BKC	3493	- 1667	Viola	3524	- 1698	Simpson Shale	3564	- 1738	Arbuckle	3617	- 1791	LTD	3696	- 1870
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8ths	24#	327	Common	325	3% c/c-2% gel
Production	7 7/8ths	5 1/2 inch	14#	3699	AA2	125	18% salt 3/4 of 1% CFR-3 5# gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 s/p/f	3620-34	250 Gals. 28% & 500 Gals. 15%	

TUBING RECORD: Size: <u>n/a</u> Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR: <u>n/a</u>		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <u>TA'd</u>	
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>n/a</u>	Water Bbls. <u>n/a</u> Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input checked="" type="checkbox"/> Other (Specify) <u>Temporary Abandonment</u>	PRODUCTION INTERVAL: <u>TA'd</u>
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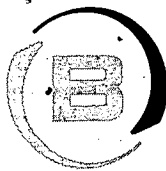
Customer HUTCHINSON OIL CO.	Lease No.	Date 2-26-10	
Lease SLEEPER	Well # 21-1		
Field Order # 1333	Station PRATT, KS.	Casing 8 5/8	Depth 327
Type Job CNW-8 5/8 S.P.	Formation	County STAFFORD	State KS.
		Legal Description 21-22-11	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft	CATT-	Acid 325 SK. COMMENT		RATE	PRESS	ISIP
Depth 327 TC.	Depth	From	To	Pre Pad 1.36 FT ³	Max			5 Min.
Volume 19 BBL	Volume	From	To	Pad	Min			10 Min.
Max Press 500	Max Press	From	To	Frac	Avg			15 Min.
Well Connection P.C.	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth 300	Packer Depth	From	To	Flush 19 BBL H ₂ O	Gas Volume			Total Load

Customer Representative STEVE HUTCHINSON	Station Manager DAVE SCOTT	Treater KEEVEN LESLEY
Service Units 27283 27463 19832 21010		
Driver Names LESLEY RUSH NALL		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
5:00 AM					ON LOCATION - SAFETY MEETING
5:15 AM					CSG - 8 5/8 x 24" ON BOTTOM
5:20 AM					HOOK UP TO CSG - BREAK CIRC. W/RIG
5:25 AM	50		5	5	H ₂ O SPACER
5:38 AM	250		79	6.0	MIX CATT @ 15.04"/gal
5:40 AM			0	0	SHUT DOWN - RELEASE PLUG
5:41 AM	150		0	5	START DISPLACEMENT
5:45 AM	100		19		PLUG DOWN!
					CIRCULATION THRU JOB
					CIRCULATED 15 BBL TO PIT
					JOB COMPLETE,
					THANK YOU,
					KEEVEN ³ CREW

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BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 1450 A

21-225-11W

DATE _____ TICKET NO. _____

DATE OF JOB: 3-7-10	DISTRICT: Pratt, Kansas	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:			
CUSTOMER: Hutchinson Oil Company		LEASE: Sleeper				WELL NO: 1-21				
ADDRESS:		COUNTY: Stafford		STATE: Kansas						
CITY:		STATE:		SERVICE CREW: C. Messick; C. Veatch; E. Marquez						
AUTHORIZED BY:		JOB TYPE: C.N.W. - Longstring								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
19,866	.5						3-7-10			12:05
						ARRIVED AT JOB				8:30
19,903-19,905	.5					START OPERATION				3:45
						FINISH OPERATION				4:15
19,832-21,010	.5					RELEASED	3-7-10			5:00
						MILES FROM STATION TO WELL				35

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	AA-2 Cement	sh	125	\$	2,125.00
CP 103	60/40 Poz Cement	sh	30	\$	360.00
CC 105	Defoamer	Lb	30	\$	120.00
CC 111	Salt (Fine)	Lb	601	\$	300.50
CC 112	Cement Friction Reducer	Lb	36	\$	216.00
CC 115	Gas Blot	Lb	118	\$	607.70
CC 129	FLA-322	lb	59	\$	442.50
CC 201	Gilsonite	Lb	625	\$	418.75
CC 155	Super Flush II	Gal	500	\$	765.00
CF 607	Latch Down Plug and Baffle, 5 1/2"	ea	1	\$	400.00
CF 1251	Auto Fill Float Shoe, 5 1/2"	ea	1	\$	360.00
CF 1651	Turbolizer, 5 1/2"	ea	6	\$	660.00
CF 2002	Rotating Type Scratchers	ea	15	\$	750.00
E 101	Heavy Equipment Mileage	mi	70	\$	490.00
E 113	Bulk Delivery	tm	25.52	\$	403.20
E 100	Pickup Mileage	mi	35	\$	148.75
CE 240	Blending and Mixing Service	sk	175	\$	217.00
S 003	Service Supervisor	ea	1	\$	175.00
CE 204	Cement Pump: 300 Feet To 4,000 Feet	ea	1	\$	2,160.00
CE 504	Plug Container	ea	1		
CE 501	Casing Strike	ea	1		
SUB TOTAL					\$ 6,131.78
SERVICE & EQUIPMENT					%TAX ON \$
MATERIALS					%TAX ON \$
TOTAL					

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SERVICE REPRESENTATIVE: <u>Lawrence R. Measid</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>[Signature]</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
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FIELD SERVICE ORDER NO. _____

BASIC

energy services, L.P.

TREATMENT REPORT

Customer Hutchinson Oil Company	Lease No.	Date 3-7-10	
Lease Sleeper	Well # 1-21		
Field Order # 1450	Station Pratt, Kansas	Casing 5 1/2 14 Lb	Depth 3,700
Type Job C.N.W. - Longstring	Formation	County Stafford	State Kansas
		Legal Description 21-225-11W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2 14 Lb	Tubing Size 5 1/2 14 Lb	Shots/Ft 125	Acid AA-2 with	Rate 38	Fract Fract	Press 5 Lb/sk	ISIP 5 Min	Deframer 25%
Depth 3,700	Depth 3,700	From To	FLA 3.22	Max Gas Blk	108 Salt 1%	5 Lb/sk	5 Min	5 Min
Volume 10.3 Bbl	Volume 10.3 Bbl	From To	Pad 6.7 Gal	Min 1.3	5.74 Gal	7 CU.FT/sk	10 Min	
Max Press 500 PS.L	Max Press 500 PS.L	From To	Fract	Avg			15 Min	
Well Connection Plug on	Annulus Vol. Container	From To	30 sacks	HHP Used plug rat hole	60/40 Poz to		Annulus Pressure	
Plug Depth 3.085	Packer Depth 3.085	From To	Flush	Gas Volume			Total Load	

Customer Representative Jeff Burk	Station Manager David Scott	Treater Clarence R. Messick
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Service Units 19,866	19,903	19,905	19,832	21,010					
Driver Names Messick	Veatch	Edmundo							

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:30					Cementer and Float Equipment on location.
10:30					Trucks on location and hold safety meeting.
11:40					Maverick Drilling start to run Auto Fill Float Shoe, Shoe Joint with latch Down Baffle screwed into collar and a total of 88 Joints new 14 Lb/Ft 5 1/2" casing. Install Turbolizers on Collars # 1, 3, 6, 9, 11 and # 16.
2:30					Casing in well. Circulate and Rotate for 1 hour
3:43	250		20	6	Start Fresh Water Pre-Flush.
			32	5	Start Super Flush II.
			35	5	Start Fresh Water Spacer.
3:52	250		65		Start mixing 125 sacks AA-2 cement.
	-0-				Stop pumping. Shut in well. Wash pump and lines. Release latch Down Plug. Open Well.
4:03	100		75	6.5	Start Fresh Water Displacement.
			90	5	Start to lift cement.
4:18	600				Plug down.
	1,500				Pressure up.
					Release pressure. Float Shoe
			7	3	Plug Rat hole.
					Wash up pump truck.
5:00					Job Complete.
					Thank You.
					Clarence, Chris, Edmundo

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