

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30742
Name: Palomino Petroleum, Inc.
Address 1: 4924 SE 84th St.
Address 2: _____
City: Newton State: KS Zip: 67114 + 8 8 2 7
Contact Person: Klee R. Watchous
Phone: (316) 799-1000
CONTRACTOR: License # 5123
Name: Pickrell Drilling Company, Inc.
Wellsite Geologist: Robert A. Schreiber
Purchaser: None

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
_____ Oil _____ SWD _____ SIOW _____
_____ Gas _____ ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
 Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
5/5/10 5/12/10 5/12/10
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. ~~15~~ 15-195-22659-0060
Spot Description: _____
NE NE SW SE Sec. 23 Twp. 15 S. R. 25 East West
1130 Feet from North / South Line of Section
1590 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Trego
Lease Name: Frye Well #: 1
Field Name: Splitter East
Producing Formation: None
Elevation: Ground: 2509 Kelly Bushing: 2514
Total Depth: 4584 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 211 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Klee R. Watchous
Title: President Date: June 23, 2010

Subscribed and sworn to before me this 23rd day of June,
20 10.

Notary Public: Carla R. Penwell
Date Commission Expires: October 6, 2013
NOTARY PUBLIC - State of Kansas
CARLA R. PENWELL
My Appt. Expires 10-6-13

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**

UIC Distribution
RA-DIC - 6/30/10 **JUN 28 2010**
KCC WICHITA

Operator Name: Palomino Petroleum, Inc. Lease Name: Frye Well #: 1
 Sec. 23 Twp. 15 S. R. 25 East West County: Trego

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Radiation Guard, Sonic	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhy.</td> <td>1948</td> <td>(+ 566)</td> </tr> <tr> <td>Base Anhy.</td> <td>1987</td> <td>(+ 527)</td> </tr> <tr> <td>Topeka</td> <td>3578</td> <td>(-1064)</td> </tr> <tr> <td>Heebner</td> <td>3833</td> <td>(-1319)</td> </tr> <tr> <td>Toronto</td> <td>3851</td> <td>(-1337)</td> </tr> <tr> <td>LKC</td> <td>3873</td> <td>(-1359)</td> </tr> <tr> <td>BKC</td> <td>4162</td> <td>(-1648)</td> </tr> </table>	Name	Top	Datum	Anhy.	1948	(+ 566)	Base Anhy.	1987	(+ 527)	Topeka	3578	(-1064)	Heebner	3833	(-1319)	Toronto	3851	(-1337)	LKC	3873	(-1359)	BKC	4162	(-1648)
Name	Top	Datum																							
Anhy.	1948	(+ 566)																							
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LKC	3873	(-1359)																							
BKC	4162	(-1648)																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	211'	Common	165	2% gel, 3% c.c.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
		<div style="border: 1px solid black; padding: 10px; margin: 0 auto; width: 80%;"> RECEIVED JUN 28 2010 KCC WICHITA </div>	

TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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LOGS

Marmaton	4211	(-1697)
Pawnee	4290	(-1776)
Ft. Scott	4370	(-1856)
Cherokee Sh.	4394	(-1880)
Miss. Lime	4477	(-1963)
Miss. Dolo.	4491	(-1977)
RTD	4584	(-2070)

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MAY 20 2010

Date: 5-17-2010
Invoice # 3682

P.O.#:

Due Date: 6-16-2010

Division: Russell Pratt



QUALITY OILWELL CEMENTING, INC.

740 West Wichita Ave, Russell KS 67665

Phone:785-324-1041 fax:785-483-1087

Email: cementing@ruraltel.net

Pratt Location 620-388-5422

Invoice

Contact:

Palomino Petroleum Inc

Address/Job Location:

Palomino Petroleum Inc

4924 SE 84th

Newton Ks 67114

Reference:

FRYE 1

Description of Work:

PLUGJOB

Services / Items Included:	Item	Quantity	Item	Quantity
Pump Truck Mileage-from Job location to Nearest Camp		29		
Premium Gel (Bentonite)		7		
POZ Mix-Standard		82		
Plugging, the First Well Service		1		
Flo Seal		50		
Common-Class A		123		
Bulk Truck Mileage-from Job location to Nearest Bulk Plant		29		
Bulk Truck Material-Material Service Charge		212		

Quoted by: Dave Funk

SubTotal: \$ 4,454.28

Discount Available ONLY if Invoice is Paid &
Received within listed terms of invoice: \$ (668.14)

Total: \$ 3,786.13

Tax: \$ 88.04

\$ 3,874.17

Applied Payments:

Balance Due: \$ 3,874.17

Invoice Terms:

Net 30

Thank You For Your Business!

Past Due Invoices are subject to a service charge (annual rate of 24%)

This does not include any applicable taxes unless it is listed.

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JUN 28 2010

KCC WICHITA

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

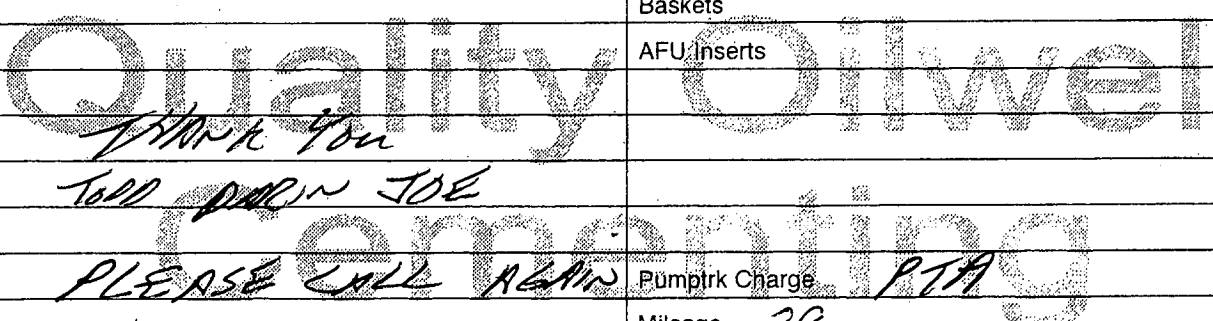
Home Office P.O. Box 32 Russell, KS 67665

No. 3682

Date	5-13-10	Sec.	23	Twp.	15	Range	25	County	TREBO	State	KS	On Location		Finish	5:15 PM	
Lease	FRYE	Well No.	#1	Location ARNOLD 1W 6N W+N INTO												
Contractor	PICKRELL	10										Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Type Job	PTA											Charge To	PALOMINO			
Hole Size	7 3/8	T.D.	4584'													
Csg.	4 1/2	Depth														
Tbg. Size		Depth														
Tool		Depth														
Cement Left in Csg.		Shoe Joint	The above was done to satisfaction and supervision of owner agent or contractor.													
Meas Line		Displace	CEMENT 1/4 flowseal													
EQUIPMENT										Amount Ordered	205 60/40 4% GEL					
Pumptrk	5	No.	Cementer	JOE	7.5	Common	123 @									
Bulktrk	10	No.	Driver	LISKO	4.0	Poz. Mix	82 @									
Bulktrk	PU	No.	Driver	DARIN	7.5	Gel.	7 @									
JOB SERVICES & REMARKS										Calcium						
Remarks:										Hulls						
1 st Plug 25 SKS 60/40 4% GEL @ 1970'										Salt						
2 nd Plug 100 SKS 60/40 4% GEL @ 950'										Flowseal	50 #					
3 rd Plug 40 SKS 60/40 4% GEL @ 265'										Handling	212					
4 th Plug 10 SKS 60/40 4% GEL @ 40'										Mileage						
ROT HOLE 30 SKS 60/40 4% GEL										FLOAT EQUIPMENT						
										Guide Shoe						
										Centralizer						
										Baskets						
										AFU Inserts						
THANK YOU																
TODD DARIN JOE																
PLEASE CALL AGAIN										Pumptrk Charge	PTA					
										Mileage	29					
										Tax						
										Discount						
X Signature Mike Kern										Total Charge						

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QUALITY OILWELL CEMENTING, INC.
 740 West Wichita Ave, Russell KS 67665
 Phone: 785-324-1041 fax: 785-483-1087
 Email: cementing@ruraltel.net
 Pratt Location 620-388-5422

Date: 5/9/2010
 Invoice # 3658

P.O.#:
 Due Date: 5/24/2010
 Division: ~~Russell~~
 Pratt

Invoice

Contact:
 Palomino Petroleum Inc
Address/Job Location:
 Palomino Petroleum Inc
 4924 SE 84th
 Newton Ks 67114

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MAY 13 2010

Reference:
 3658 FRYE 1

Description of Work:
 SURFACE JOB

Services / Items Included:	Item	Quantity	Item	Quantity
	Surface Job	1		
	Pump Truck Mileage-from Job location to Nearest Camp	29		
	Premium Gel (Bentonite)	3		
	Common-Class A	165		
	Calcium Chloride	6		
	Bulk Truck Mileage-from Job location to Nearest Bulk Plant	29		
	Bulk Truck Material-Material Service Charge	174		

Invoice Terms:
 Net 30

Quoted by: Dave Funk
 SubTotal: \$ 4,207.79
 Discount Available ONLY if Invoice is Paid &
 Received within listed terms of invoice: \$ (631.17)
 Total: \$ 3,576.62
 Tax: \$ 101.84
 \$ 3,678.46

Thank You For Your Business!

Applied Payments:
 Balance Due: \$ 3,678.46

Past Due Invoices are subject to a service charge (annual rate of 24%)
 This does not include any applicable taxes unless it is listed.
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QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3658

Date	5-5-10	Sec.	23	Twp.	15	Range	25	County	TREBO	State	KS	On Location		Finish	8:45 AM
Lease	FRYE	Well No.	1	Location ARNOLD 1W 6N WYN INT0											
Contractor	PICKRELL	ID	Owner To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.												
Type Job	SFC	Charge To PALOMINO													
Hole Size	12 1/4	T.D.	216'	Cement Left in Csg. Shoe Joint The above was done to satisfaction and supervision of owner agent or contractor.											
Csg.	2 5/8 20'	Depth	211'	Meas Line Displace 12.8 BBL'S											
Tbg. Size		Depth		CEMENT											
Tool		Depth		Amount Ordered 165 com 3% cc 2 1/2 GEL											
EQUIPMENT				Common 165											
Pumptrk	5	No.	Cement	Poz. Mix											
			Helper	Gel. 3											
Bulktrk	3	No.	Driver	Calcium 6											
			Driver	Hulls											
Bulktrk	PU	No.	Driver	Salt											
			Driver	Flowseal											
JOB SERVICES & REMARKS				Handling 174											
Remarks:				Mileage 29											
Run 5 ft's 20" csg				Close Valve on csg 200'											
MIX 1 Pump 165 sz Common				Good core thru JOB											
24 GEL 3% CC				core cut TO Pit											
15 1/2 GAL 1.36 fl 3				Thank											
DISP 12.8 BBL total				Tom Dacin JOB											
PLEASE call AGAIN				Tax											
				Discount											
				Total Charge											
Signature Mike Kern				pratt											

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