

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 5150  
Name: COLT ENERGY, INC  
Address 1: PO BOX 388  
Address 2: 1112 RHODE ISLAND RD  
City: IOLA State: KS Zip: 66749 + 0 3 8 8  
Contact Person: DENNIS KERSHNER  
Phone: ( 620 ) 365-3111  
CONTRACTOR: License # 8509  
Name: EVANS ENERGY DEVELOPMENT, INC  
Wellsite Geologist: JIM STEGEMAN  
Purchaser: COFFEYVILLE RESOURCES, LLC

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  
5/24/10 5/26/10 DRY/PLUGGED  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

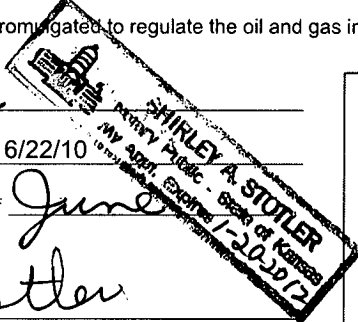
API No. 15 - 107-24,152-0000  
Spot Description: NW/4  
W2 W2 NW NW Sec. 2 Twp. 22 S. R. 22  East  West  
660 Feet from  North /  South Line of Section  
165 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: LINN  
Lease Name: LANHAM Well #: 4-2W  
Field Name: CRITZER  
Producing Formation: BARTLESVILLE  
Elevation: Ground: 1001 Kelly Bushing: -----  
Total Depth: 838 Plug Back Total Depth: NONE  
Amount of Surface Pipe Set and Cemented at: 23.1 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: DRY/PLUGGED  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: PIT NOT FILLED AT THIS TIME  
Location of fluid disposal if hauled offsite:  
Operator Name: COLT ENERGY, INC  
Lease Name: \_\_\_\_\_ License No.: 5150  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner  
Title: OFFICE MANAGER Date: 6/22/10  
Subscribed and sworn to before me this 23<sup>rd</sup> day of June  
20 10  
Notary Public: Shirley A Stotler  
Date Commission Expires: 1-20-2012



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
DK-DG-6/30/10

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Operator Name: COLT ENERGY, INC Lease Name: LANHAM Well #: 4-2W  
 Sec. 2 Twp. 22 S. R. 22  East  West County: LINN

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: HIGH RESOLUTION COMPENSATED DENSITY SIDEWALL NEUTRON LOG, DUAL INDUCTION LL3/GR LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum  DRILLERS LOG ATTACHED
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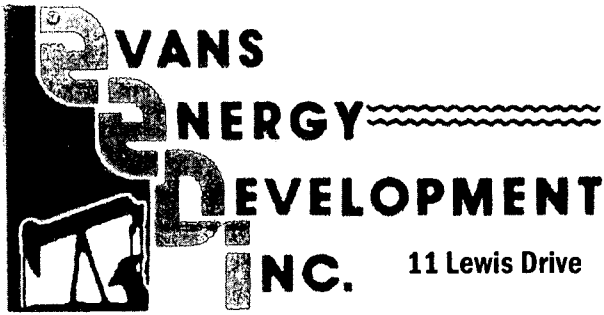
CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	9 7/8"	7"	19#	23.1'	PORTLAND	5	
PRODUCTION		NONE DRY/PLUGGED					

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	DRY/ PLUGGED		
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TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**VANS  
ENERGY  
DEVELOPMENT  
INC.**

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling  
Water Wells  
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

**WELL LOG**  
Colt Energy, Inc.  
Lanham #4-2W  
API# 15-107-24152  
May 24 - May 26, 2010

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
3	soil & clay	3
33	lime	36
9	shale	45
17	lime	62
5	shale	67
3	lime	70
2	shale	72
10	lime	82
4	shale	86
3	lime	89 base of the Kansas City
127	shale	216
6	lime	222
35	shale	257
2	lime	259
7	shale	266
17	lime	283
31	shale	314
1	coal	315
16	shale	331
1	coal	332
4	shale	336
6	lime	342
4	lime	346 oil show
11	lime	357
8	shale	365
3	lime	368
33	shale	401
24	lime	425
54	shale	479
7	oil sand	486 lite oil show
20	shale	506
3	sand	509 lite oil show
14	shale	523
1	coal	524
14	shale	538
3	lime	541
22	shale	563
1	coal	564

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10	shale	574
4	lime	578
11	shale	589
3	lime	592
2	shale	594
3	sand	597 grey, no oil
42	shale	639
7	sand	646 lite oil show
8	shale	654
13	sand	667
25	shale	692
2	sand	694 no show
14	gas sand	708 lite oil show
20	oil sand	728 dark brown, good bleeding
65	shale	793
20	lime	813 good oil bleeding
4	sand	817 brown, lite oil show
21	lime	838 oil show
		838 TD

Drilled a 6" to 480'

Drilled a 5 5/8 " hole to 838'.

Set 23.1' of 7" surface casing with 5 sacks cement.

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COLT ENERGY, INC. — OIL OPERATION <sup>256</sup> 4200

WELL PULLING RECORD

Date 5-27-20

Lease Name Lanham

Well No. 4-2-W

Reason for Pulling \_\_\_\_\_

Type of Pump Removed \_\_\_\_\_

Special Equip. Removed (Anchors, Checks, etc.) \_\_\_\_\_

T.D., SLM \_\_\_\_\_ Fluid Level from Surface \_\_\_\_\_

Well Conditions Seen (Corrosion, Gas, Gyp, Paraffin, Sand, etc.) \_\_\_\_\_

Chemical Treatment (Kind and Amount) \_\_\_\_\_

Type of Pump Run In \_\_\_\_\_

Special Equipment (Anchors, Checks, etc.) Run In \_\_\_\_\_

Additional Information; including jack or other repairs, tubing clamp loose, and oil cleanup. \_\_\_\_\_

*Ran 1" into well to plug.  
Plugged well with 140 sacks of cement  
& blocks of gel.*

Called In By \_\_\_\_\_

Signed By Butch

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W & W Production Company

1150 Highway 39  
 Chanute, Kansas 66720-5215  
 Mobile: 620-431-5970  
 Phone: Office/Home 620-431-4137

# Invoice

DATE	INVOICE NO.
6/2/2010	44945

<b>BILL TO</b>
Colt Energy C/O Rex Ashlock PO Box 388 1112 Rhode Island Rd. Iola, Kansas 66749

Plug Well Lanham 4-2W Linn County, Kansas
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*AD*

SERVICED	ITEM	DESCRIPTION	QTY	RATE	AMOUNT
5/28/2010	Pump Truck	Pump Charge	1	400.00	400.00T
	Cement	For plugging	133	8.00	1,064.00
	Vacuum truck	Haul water	3.5	80.00	280.00
	Gel	Gel	3	15.00	45.00
		Run 3 sacks gel & pump a 250' block of cement. Pull half pipe & put a 50' block of cement. Pull pipe to 250' of top & fill to top with cement.			
		146/01267-1810.20			
				<b>Sales Tax (5.3%)</b>	\$21.20
				<b>Total</b>	\$1,810.20

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Fax #	Fed. I.D. 48-0843238
620-431-3183	carolwimsett4@yahoo.com