

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5150
Name: COLT ENERGY, INC
Address 1: PO BOX 388
Address 2: 1112 RHODE ISLAND RD
City: IOLA State: KS Zip: 66749 + 0 3 8 8
Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
CONTRACTOR: License # 8509
Name: EVANS ENERGY DEVELOPMENT, INC
Wellsite Geologist: JIM STEGEMAN
Purchaser: COFFEYVILLE RESOURCES, LLC

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

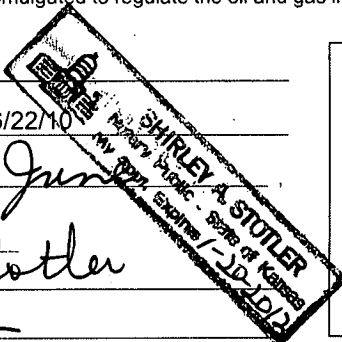
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
5/11/10 5/12/10 DRY/PLUGGED
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 107-24,151-00-00
Spot Description: SE/4
SW SW SE SE Sec. 34 Twp. 21 S. R. 22 East West
165 Feet from North / South Line of Section
1100 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: LINN
Lease Name: LANHAM Well #: 16-34SW
Field Name: CRITZER
Producing Formation: BARTLESVILLE
Elevation: Ground: 999 Kelly Bushing: -----
Total Depth: 818 Plug Back Total Depth: NONE
Amount of Surface Pipe Set and Cemented at: 23 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: DRY/PLUGGED
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: PIT NOT FILLED AT THIS TIME
Location of fluid disposal if hauled offsite: _____
Operator Name: COLT ENERGY, INC
Lease Name: _____ License No.: 5150
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Dennis Kershner
Title: OFFICE MANAGER Date: 6/22/10
Subscribed and sworn to before me this 23rd day of June, 2010.
Notary Public: Shirley B Stotler
Date Commission Expires: 1-20-2012



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
DH-Dig 6/30/10 **JUN 28 2010**
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Operator Name: COLT ENERGY, INC Lease Name: LANHAM Well #: 16-34SW
 Sec. 34 Twp. 21 S. R. 22 East West County: LINN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: HIGH RESOLUTION COMPENSATED DENSITY SIDEWALL NEUTRON LOG, DUAL INDUCTION LL3/GR LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum DRILLERS LOG ATTACHED
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	9 7/8"	7"	19#	23'	PORTLAND	5	
PRODUCTION		NONE DRY/PLUGGED					

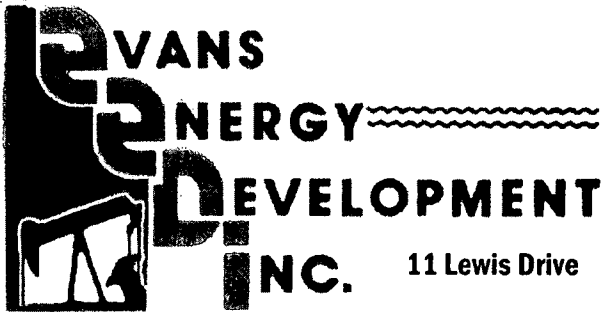
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	DRY/ PLUGGED		

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <div style="text-align: center; border: 1px solid black; padding: 5px; font-weight: bold; font-size: 1.2em;">RECEIVED</div>
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11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

Altavista Energy, Inc.

Lanham #16-34 SW

API# 15-107-24,151

May 11 - May 12, 2010

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
3	soil & clay	3
35	lime	38
8	shale	46
17	lime	63
4	shale	67
4	lime	71
3	shale	74
4	lime	78
3	shale	81
3	lime	84
3	shale	87
2	lime	89 base of the Kansas City
24	shale	113
7	sand	120
131	shale	251
5	lime	256
7	shale	263
10	lime	273
4	shale	277
7	lime	284
30	shale	314
1	coal	315
19	shale	334
2	coal	336
5	shale	341
3	oil sand	344 lite brown oil sand
6	lime	350
14	shale	364
3	lime	367
34	shale	401
2	lime	403
12	shale	415
10	lime	425
21	shale	446
4	oil sand	450 lite bleeding
4	sand	454 green, no oil
6	shale	460
5	oil sand	465 lite, oil bleeding

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47	shale	512
4	lime	516
23	shale	539
2	lime	541
70	shale	611
1	coal	612
45	shale	657
3	oil sand	660 lite brown, ok bleeding
38	shale	698
15.5	gas sand	713.5
15.5	oil sand	729
5.5	water sand	734.5
1	shale	735.5
1.5	coal	737
42	shale	779
1	coal	780
14	shale	794
24	lime	818 Mississippian
		818 TD

Drilled a 9 7/8" hole to 23'

Drilled a 6" hole to 818'.

Set 23' of 7" threaded and coupled surface casing cemented with 5 sacks of cement.

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SCANNED

W & W Production Company

Invoice

1150 Highway 39
 Chanute, Kansas 66720-5215
 Mobile: 620-431-5970
 Phone: Office/Home 620-431-4137

DATE	INVOICE NO.
6/2/2010	44944

BILL TO
Colt Energy C/O Rex Ashlock PO Box 388 1112 Rhode Island Rd. Iola, Kansas 66749

Plug Well Lanham 16-34 SW Linn County, Kansas

W

SERVICED	ITEM	DESCRIPTION	QTY	RATE	AMOUNT
5/28/2010	Pump Truck	Pump Charge	1	400.00	400.00T
	Cement	For plugging	130	8.00	1,040.00
	Vacuum truck	Haul water	3	80.00	240.00
	Gel	Gel	3	15.00	45.00
		Run 3 sacks gel & pump a 250' block of cement. Pull half pipe & put a 50' block of cement. Pull pipe to 250' of top & fill to top with cement.			
<i>146 100 267 - 1746.20</i>					
					RECEIVED JUN 28 2010 KCC WICHITA
				Sales Tax (5.3%)	\$21.20
				Total	\$1,746.20

Fax #	Fed. I.D. 48-0843238
620-431-3183	carolwimsett4@yahoo.com

JUN 1 2010

256
COLT ENERGY, INC. — OIL OPERATION 4 hrs

WELL PULLING RECORD

Date 5-28-10

Lease Name Louhart

Well No. 16-34-S.W.

Reason for Pulling _____

Type of Pump Removed _____

Special Equip. Removed (Anchors, Checks, etc.) _____

T.D., SLM _____ Fluid Level from Surface _____

Well Conditions Seen (Corrosion, Gas, Gyp, Paraffin, Sand, etc.) _____

Chemical Treatment (Kind and Amount) _____

Type of Pump Run In _____

Special Equipment (Anchors, Checks, etc.) Run In _____

Additional Information; including jack or other repairs, tubing clamp loose, and oil cleanup. _____

Ray 1" into plug well.
Plugged well with 140 sacks of
cement & 3 sacks of gel.

Called In By _____ Signed By Butel

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