

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32864
Name: XTO Energy Inc
Address 1: 210 Park Avenue, Suite 2350
Address 2: _____
City: Oklahoma City State: OK Zip: 73102 + _____
Contact Person: Brenda Waller
Phone: (405) 319-3259
CONTRACTOR: License # _____
Name: _____
Wellsite Geologist: _____
Purchaser: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: XTO Energy Inc
Well Name: Layman
Original Comp. Date: 5/31/42 Original Total Depth: 2733
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
12/19/09 _____ 12-20-09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 055-00477-0001
Spot Description: _____
_____ - C Sec. 13 Twp. 24 S. R. 34 East West
2,640 Feet from North / South Line of Section
2,640 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Finney
Lease Name: Layman Well #: 1-7
Field Name: Hugoton Field
Producing Formation: Chase
Elevation: Ground: 2884 Kelly Bushing: 2889
Total Depth: 3050 Plug Back Total Depth: 2993
Amount of Surface Pipe Set and Cemented at: 535 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 100'
feet depth to: surface w/ 245 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Brenda Waller
Title: Regulatory Manager Date: 06/10/10

KCC Office Use ONLY
 Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III wo Approved by: Dlg Date: 6/30/10

Operator Name: XTO Energy Inc Lease Name: Layman Well #: 1-243
 Sec. 13 Twp. 24 S. R. 34 East West County: Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	535'		245	
Production	7 7/8"	5 1/2	15/5#	3048'		700	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	2449'-2582'	Acidize w/3500 NEFe Acid	
2	2449'-2533'	Frac w/ 5000 gal 75Q N2 foam	
	CIBP	2 sk cement	2910'

TUBING RECORD:	Size: <u>2 3/8"</u>	Set At: <u>2782'</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR. <u>12/20/09</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____				
Estimated Production Per 24 Hours	Oil Bbls. <u>0</u>	Gas Mcf <u>56</u>	Water Bbls. <u>9</u>	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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GL: 2884'
KB: 2889'

Layman 1-2-13

1370' FNL & 1260 FWL
SEC 13-24S-34W
Finney County, KS
Spud: 11/24/86
Comp: 3/3/87
WI: 100%
NRI: 90.278%

Surf Csg: 8 5/8", 24#, J55 csg set @ 535'.
Cemented w/ 245 sk - tag TOC @ 100' FS. Cemented from 100' to surface via 1" tubing w/ 100 sk.

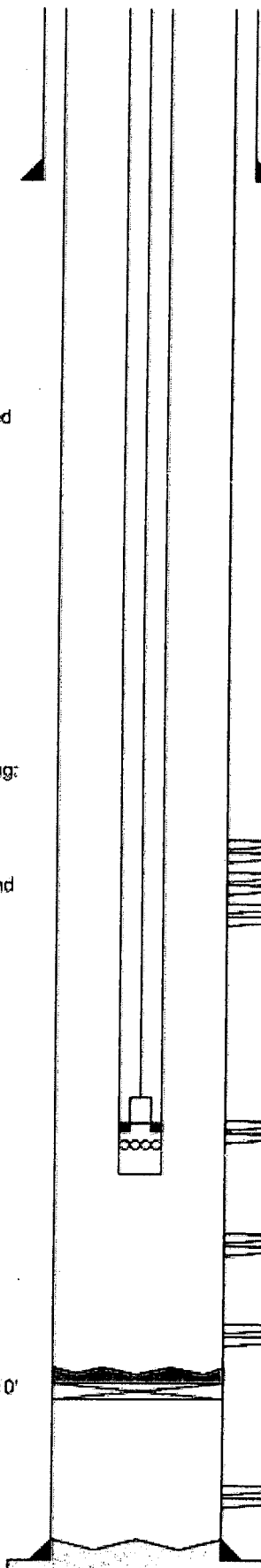
History:

- (11/86) D&C 3050' Council Grove well. Perf CG @ 2952'-63', acidized, non commercial, set CIBP. Perf CG @ 2755'-86', acidize and frac, commercial gas. PWOP.
- (6/04) 5/8" rod (body) break, 17th RFS - replaced.
- (7/04) Pump change.
- (1/05) Repair rod part.
- (3/05) Repair rod part.
- (4/05) Perf the following @ 2 SPF and 120 phasing:
Crouse 2806' - 2816'
Bader 2830' - 2838'
Break down Crouse and Bader with 1,000 gals 15% NeFe acid and 50 ballsealers. Frac Funston (2755' - 2786') and Croder and Bader with 50,000 gals 80% N2 foam.
- (9/05) Repair rod part.
- (10/05) Pump change.
- (2/06) Repair rod part.
- (1/07) Repair rod part.

Prod Csg: 5 1/2", 15.5# set @ 3048'.
Cemented w/ 700 sk - circ'd to surface.

CIBP + 2 sk cement @ 2910'

PBTD: 2993'
TD: 3050'



Tubing: (01/24/07)

- 94 Jts 2 3/8" tbg
- 1 SN @ 2782'
- 1 4' Mud Anchor

Pump & Rods: (01/24/07)

- 1 1 1/8" x 11' PR w/ 1 3/8" x 6' liner
- 1 5/8" rod sub (20')
- 114 5/8" rods
- 1 2" x 1 1/4" x 8' RWBC pump w/ 1" x 6" str. Nip.

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Proposed Perfs:

- Krider 2449'-2466' 2 SPF
- Krider 2476'-2490' 2 SPF
- Winfield 2520'-2533' 2 SPF
- Towanda 2570'-2582' 2 SPF

Acidize Krider, Winfield and Towanda w/ 3,500 NeFe Acid w/ 180 ballsealers & Frac Krider and Winfield w/ 5,000 gal 75Q N2 foam @ 40 bpm. Flush w/ straight N2.

Council Grove (Funston) 2755-86' (31', 4 SPF)
Stim: 2000 gal 15% HCl + 160 BS.
Frac: 52 Mgal 30# Xlink + 100 Mlbs 12/20 sd @ 37 bpm x 830 psig.

C.G. (Crouse) 2806' - 2816' 2 SPF, 180 phas
Foam fraced in 4/05.

C.G. (Bader) 2830' - 2838' 2 SPF, 180 phas
Foam fraced in 4/05.

Council Grove (Grenola) 2952'-63' (11', 4 SPF)
Stim: 1300 gal 15% HCl + 66 BS. No water, non commercial.
CIBP placed @ 2910' 2 sk cement on top (1/87).



June 10, 2010

Kansas Oil and Gas Commission
Oil and Gas Division
130 S. Market Street – Room 2078
Wichita, KS 67202

Re: Layman 1

Dear Sir:

Enclosed is the well recompletion form on the subject well. XTO recently opened additional pay in the Chase zone, acidize and fracture stimulated the perforated zone. If additional information is needed please notify me at 405-319-3259 or Brenda_Waller@xtoenergy.com.

Sincerely,

XTO ENERGY INC

A handwritten signature in cursive script that reads 'Brenda Waller'.

Brenda Waller
Regulatory Manager

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JUN 13 2010

KANSAS OIL AND GAS COMMISSION