

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3942
Name: Orville Monroe dba Big O, LLC
Address 1: 2820 Paseo Dr
Address 2: Great Bend
City: Great Bend State: Ks Zip: 67530 +
Contact Person: Orville Monroe
Phone: (620) 793-2134
CONTRACTOR: License # 8253
Name: G & L Well Service, Inc.
Wellsite Geologist: NA
Purchaser: NCRA
Designate Type of Completion:
 New Well Re-Entry XXX Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: Roger Kreier
Well Name: Schepmann
Original Comp. Date: 11-28-1986 Original Total Depth: 3513
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
4-7-10 Spud Date or Date Reached TD 4-7-2010 Completion Date or Recompletion Date 4-7-10

API No. 15-053-21-006-00-01
Spot Description: SW SW NW
SW NW-SW-NW- Sec. 20 Twp. 17 S. R. 10 East West
2310' 2970 Feet from North / South Line of Section
370' 4950 Feet from East / West Line of Section
per 00 record - KCC
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ellsworth
Lease Name: Schepmann Well #: 1
Field Name: West
Producing Formation: L KC
Elevation: Ground: 1801 Kelly Bushing: 1806
Total Depth: 3513 Plug Back Total Depth: 3224'
Amount of Surface Pipe Set and Cemented at: 349' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Owner-operator Date: 6-22-2010
Subscribed and sworn to before me this 22 day of June
20 10
Notary Public: [Signature]
Date Commission Expires: 11-30-12

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
Wireline Log Received _____
Geologist Report Received _____
UIC Distribution _____
wo-Dlg-6/29/10 RECEIVED
KANSAS CORPORATION COMMISSION

NOTARY PUBLIC - STATE OF KANSAS
Rehna L. Zecha
My Appt. Exp. 11-30-12

JUN 24 2010
CONSERVATION DIVISION
WICHITA, KS

Operator Name: **Orville Monroe dba Big O, LLC** Lease Name: **Schepamnn** Well #: **1**
 Sec. **20** Twp. **17** S. R. **10** East West County: **Ellsworth**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

Electric Log Submitted Electronically Yes No
 (If no, Submit Copy)

List All E. Logs Run:

Log Name	Formation (Top), Depth and Datum	Sample
L-KC	Top 2954-1148	Datum 2955-1149
B-KC	3228-1422	3228-1422

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	12 1/4	8 5/8	NA	349'	50/50 Poz	160	2% Gel 3%CC
Production Csg	7 7/8	5 1/2	NA	3446'	NA	150	NA

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 shots per ft	2984-2990	1500 gal 15% NE	
	2964-2971	1500 gal 15% NE	
	3122-3126	1000 gal 15% NE	
	3138-3142	1000 gal 15% NE	
	3170-3174	1000 gal 15% NE	

CIBP SET @ 3224

TUBING RECORD: Size: **2 7/8** Set At: **3210** Packer At: **NA** Liner Run: **NA**
 Yes No

Date of First, Resumed Production, SWD or ENHR: **April 25, 2010**
 Producing Method: Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours: Oil **X 10** Bbls. Gas **XX** Mcf Water **XX** Bbls. Gas-Oil Ratio **NA** Gravity **34.5**

DISPOSITION OF GAS:

Vented Sold Used on Lease
 (If vented, Submit ACO-18.)

METHOD OF COMPLETION:

Open Hole Perf. Dually Comp. Commingled
 (Submit ACO-5) (Submit ACO-4)
 Other (Specify)

PRODUCTION INTERVAL:

2984-3174

RECEIVED
KANSAS CORPORATION COMMISSION

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

JUN 24 2010

CONSERVATION DIVISION
 WICHITA, KS