

KANSAS CORPORATION COMMISSION JUN 24 2010
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

WELL COMPLETION FORM CONSERVATION DIVISION
WICHITA, KS
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form Must Be Typed
Form must be Signed
All blanks must be Filled

ORIGINAL

OPERATOR: License # 3372
Name: Dixon Energy, Inc.
Address 1: 8100 E. 22nd St.
Address 2: Bldg. 300, Ste. 200
City: Wichita State: KS Zip: 67226 + _____
Contact Person: Mike Dixon
Phone: (316) 264-9632
CONTRACTOR: License # 30606
Name: Murfin Drilling Co., Inc.
Wellsite Geologist: Ryan Dixon
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): Dry Hole

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

<u>9-24-2009</u>	<u>10-02-2009</u>	
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 185-23590-00-00

Spot Description: _____
NW SE SE NW Sec. 34 Twp. 22 S. R. 12 East West
2,140 Feet from North / South Line of Section
2,140 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Stafford
Lease Name: Siefkes Well #: 1
Field Name: WC
Producing Formation: _____
Elevation: Ground: 1836 Kelly Bushing: 1844
Total Depth: 3900 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 265 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 52000 ppm Fluid volume: 1200 bbls
Dewatering method used: Haul free fluids, let dry and backfill

Location of fluid disposal if hauled offsite: _____

Operator Name: Bob's Hauling

Lease Name: Siefkes License #: 33779

Quarter NW4 Sec. 13 Twp. 22 S. R. 12 East West

County: Stafford Permit #: D22209

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Operations Manager Date: 6-2-2010

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Dg Date: 6/29/10

Operator Name: Dixon Energy, Inc. Lease Name: Siefkes Well #: 1
 Sec. 34 Twp. 22 S. R. 12 East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner Sh</td> <td>3151</td> <td>-1307</td> </tr> <tr> <td>Brown Lm</td> <td>3281</td> <td>-1437</td> </tr> <tr> <td>Lansing</td> <td>3306</td> <td>-1462</td> </tr> <tr> <td>Arbuckle</td> <td>3713</td> <td>-1869</td> </tr> </table>	Name	Top	Datum	Heebner Sh	3151	-1307	Brown Lm	3281	-1437	Lansing	3306	-1462	Arbuckle	3713	-1869
Name	Top	Datum														
Heebner Sh	3151	-1307														
Brown Lm	3281	-1437														
Lansing	3306	-1462														
Arbuckle	3713	-1869														

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4	8 5/8	23	265	60/40 poz	265	3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

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TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Dixon Energy, Inc.

Siefkes

NW SE SE NW

Sec. 34-22S-12W

Stafford County, Kansas

DRILL STEM TESTS

- DST #1 DST #1 3333-3385: 30-30-30-30, 1st OP wk blow died in 30 min. 2nd OP no blow.
Rec. 15' Mud, IFP 16-27#, FFP 32-39#, ISIP 962#, FSIP 856#, IHP 1654#, FHP 1623#,
Temp 103°.
- DST #2 DST#2 3461-3515: 30-30-30-30, 1st OP wk blow died in 7min. Flushed tool
wk blow died in 3 min. 2nd OP no blow. Rec. 5' Mud. IFP 18-21#, FFP 21-22#, ISIP 77#,
FSIP 53#, IHP 1720#, FHP 1688#, Temp 103°. SHT @ 3615'=1°.
- DST #3 DST #3 3713-3722: 30-30-30-30, 1st OP wk blow died in 20 min. Flushed tool wk blow died in
3 min. 2nd OP no blow. Rec. 5' Mud. IFP 30-48#, FFP 80-30#, *ISIP 1763#, FSIP 1398#, *IHP
2170#, FHP 1700#, Temp 103°.

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Mud-Co / Service Mud Inc.

Operator Dixon Energy County Stafford State Kansas Pump 6 X 14 X 60 SPM Casing Program 8 5/8 " @ 265 ft.
 Well Siefkes #1 Location _____ GPM _____ 7.75 BPM " @ _____ ft.
 Contractor Murfin #20 Sec 34 TWP 22S RNG 12W D.P. 4.5 in. _____ " @ _____ ft.
 Stockpoint Pratt, Ks. Date 9/25/2009 Engineer Rick Hughes Collar 6.25 in. 450 ft. 71.9 FT/MIN R.A. Total Depth 3775 ft.

DATE	DEPTH feet	WEIGHT lb/gal	VISCOSITY			GELS 10 sec / 10 min.	pH Strip Meter	FILTRATION ANALYSIS					SAND %	RETORT			L.C.M.	Pump Press. PSI	CUMULATIVE COST	REMARKS AND TREATMENT
			Sec API @ F	PV @ F	Yp			ml API	Cake 32nds	Pres. #/BBL	Cl ppm	Ca ppm		Solids %	Oil %	Water %				
9/25	200	10.8	26															727	Drilling	
9/27	1760	9.7	28			7.0	N/C	-			174m	Hvy	1.0		99.0			1,926	Drilling	
9/28	2835	8.6	46	10	17	12/38	11.0	9.6	1		7,000	60	1.7		98.3	1		6,242	Drilling Displaced at 2805	
9/29	3385	9.1	46	14	10	18/52	11.0	8.0	1		8,300	80	5.3		94.7	1/2		8,547	DST #1 DST #2 @ 3515	
9/30	3572	9.1	68	22	20	31/91	11.0	8.4	1		8,800	40	5.2		94.8			9,899	Drilling DST #3 @ 3722	
10/1	3775	9.3	60	18	18	19/62	9.5	10.4	1		10m	40	6.5		93.5	3		11,091	Final: 3 DST's. Logged. Plugged well.	
																			Reserve Pit, Chl content ppm:	52000
																			Estimated Volume:	1200 bbls
																			Offsite reserve pit	

MUD-CO / SERVICE MUD INC.			Materials	Sacks	Amount	Materials	Sacks	Amount			Amount	
100 S. Main Suite #310 Wichita, Ks. 67202 316/264-2814 Fax: 316/264-5024			C/S HULLS	119	1666.00							
			CAUSTIC SODA	14	917.70							
			DRILL PAK	5	1650.00							
			LIME	4	44.00							
			PREMIUM GEL	365	6022.50						Total Mud Cost	11090.70
			SODA ASH	18	454.50						Trucking Cost	755.72
DRILLING MUD RECAP			SUPER LIG	12	336.00						Trucking Surcharge	
											Taxes	
											TOTAL COST	
											11846.42	

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Customer <i>Dixon Energy</i>	Lease No.	Date <i>9-25-09</i>
Lease <i>Siefkes</i>	Well # <i>1</i>	
Field Order # <i>0635</i>	Station <i>Pratt, KS</i>	Casing <i>8 5/8</i>
		Depth <i>865</i>
Type Job <i>8 5/8 Surface CWU</i>	Formation	County <i>Stafford</i>
		State <i>KS</i>
		Legal Description <i>34-23-12</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>8 5/8</i>				<i>200-2K 60-40-20</i>		<i>300</i>		
Depth <i>850</i>	Depth <i>P15TD</i>	From <i>1.25</i>	To <i>14.5</i>	Pre-Pad <i>37-00 440.F.</i>	Max		5 Min.	
Volume <i>15.9</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>300 PSI</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>1 1/4" ONT</i>	Annulus Vol. <i>ner</i>	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>250 feet</i>	Packer Depth	From	To	Flush <i>H2O</i>	Gas Volume		Total Load	

Customer Representative <i>Rodney</i>	Station Manager <i>Stokey</i>	Treater <i>C. Massick</i>
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Service Units <i>19866</i>	<i>19959</i>	<i>20920</i>	<i>19832</i>	<i>21010</i>				
Driver Names <i>Massick</i>	<i>Shields</i>	<i>LoChance</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1200</i>					<i>Called out</i>
<i>1400</i>					<i>On loc w/ Talks Safety mtg</i>
<i>4:26</i>					<i>Begin Bottom Circ w/Rg</i>
<i>4:34</i>		<i>300</i>	<i>44.5</i>	<i>5</i>	<i>Max amt @ 14.5ppg 200ski</i>
					<i>Close Ino Release Top Wood Plug</i>
<i>4:48</i>		<i>100</i>		<i>5</i>	<i>St. D. sp w/H2O</i>
<i>4:52</i>		<i>300</i>	<i>15.9</i>		<i>Disp In Close Ino w H</i>
					<i>Core 5 Bbls. Core = 5ski</i>
<i>5:15</i>					<i>Job Complete</i>
					<i>Thank You</i>
					<i>Clarence, Billy, Stephen</i>

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