

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

7/1/12

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33168

Name: WOOLSEY OPERATING COMPANY, LLC

Address 1: 125 N. Market

Address 2: Suite 1000

City: Wichita State: KS Zip: 67202 + _____

Contact Person: Dean Pattison **RECEIVED**

Phone: (316) 267-4379 (ext. 107) **KANSAS CORPORATION COMMISSION**

CONTRACTOR: License # 33793 JUL 01 2010

Name: H2 DRILLING

Wellsite Geologist: CURTIS COVEY **CONSERVATION DIVISION**
WICHITA, KS

Purchaser: PLAINS MARKETING / BLUESTEM GAS MARKETING

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SIOW
- Gas ENHR SIGW
- CM (Coal Bed Methane) Temp. Abd.
- Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: n/a

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

03/03/10 03/12/10 04/14/10

Spud Date or Date Reached TD Completion Date or
~~Recompletion Date~~ ~~Recompletion Date~~

API No. 15 - 007-23515-0000

Spot Description: _____

NW SE SW NE Sec. 24 Twp. 34 S. R. 12 East West

2000 Feet from North / South Line of Section

1820 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: BARBER

Lease Name: WENZEL Well #: 3

Field Name: STRANATHAN

Producing Formation: MISSISSIPPIAN

Elevation: Ground: 1446 Kelly Bushing: 1457

Total Depth: 5352 Plug Back Total Depth: 5118

Amount of Surface Pipe Set and Cemented at: 215 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cm.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 27,000 ppm Fluid volume: 1800 bbls

Dewatering method used: Haul free fluids and allow to dry

Location of fluid disposal if hauled offsite: _____

Operator Name: N/A

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: Dean Pattison Date: June 30, 2010
Exploration and Production Manager

Subscribed and sworn to before me this 30th day of June

20 10

Notary Public: Debra K. Clingan
Debra K. Clingan

Date Commission Expires: March 27, 2014

KCC Office Use ONLY

Letter of Confidentiality Received 7/1/10 - 7/1/12

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

