

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

628/12

Operator: License # 3988 **KCC**
Name: Slawson Exploration Co., Inc.
Address: 204 N Robinson, Ste 2300 **JUN 28 2010**
OKC OK 73102 **CONFIDENTIAL**
City/State/Zip: NCRA
Purchaser: Steve Slawson
Operator Contact Person: Steve Slawson
Phone: (405) 232 0201 **RECEIVED**
WW Drilling, LLC **KANSAS CORPORATION COMMISSION**
Contractor: Name: 33575 **JUN 30 2010**
License: Pat Deenihan
Wellsite Geologist: CONSERVATION DIVISION
WICHITA, KS
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
4/20/10 4/27/10 6/2/10
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

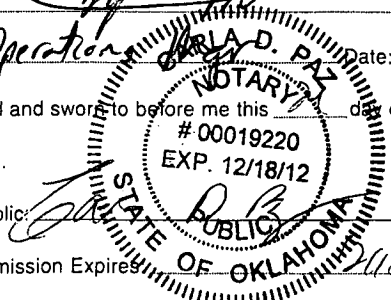
API No. 15 - 193-20774 -0000
County: Thomas
w/2 SE SE NW 24 10 34 East West
Sec. _____ Twp. _____ S. R. _____
2294 feet from S / N (circle one) Line of Section
1995 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
SOUCIE 'K' Well #: 1
Lease Name: Wildcat
Field Name: Johnson
Producing Formation: 3172
Elevation: Ground: _____ Kelly Bushing: _____
4800
Total Depth: _____ Plug Back Total Depth: 4700'
Amount of Surface Pipe Set and Cemented at _____ 303 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2779' Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 8000 ppm Fluid volume 3500 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Operations Date: 6/24/10
Subscribed and sworn to before me this _____ day of June
20 10
Notary Public: _____
Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Received 6-28-10-6-28-12
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution