

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

6/29/12

OPERATOR: License # 9855  
Name: Grand Mesa Operating Company  
Address 1: 1700 N. Waterfront Pkwy, Bldg 600  
Address 2:  
City: Wichita State: KS Zip: 67206 + 5 5 1 4  
Contact Person: James P. Reilly  
Phone: (316) 265-3000  
CONTRACTOR: License # 30606 KANSAS CORPORATION COMMISSION  
Name: Murfin Drilling Company  
Wellsite Geologist: Robert J. Petersen  
Purchaser: NCRA CONSERVATION DIVISION WICHITA, KS  
Designate Type of Completion:

- New Well  Re-Entry  Workover
- Oil  WSW  SWD  SLOW
- Gas  D&A  ENHR  SIGW
- OG  GSW  Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic  Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:  
Operator:  
Well Name:  
Original Comp. Date: Original Total Depth:  
 Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD  
 Conv. to GSW  
 Plug Back: Plug Back Total Depth  
 Commingled Permit #:  
 Dual Completion Permit #:  
 SWD Permit #:  
 ENHR Permit #:  
 GSW Permit #:  
05/13/2010 05/19/2010 06/17/2010  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 135-25052-00-00  
Spot Description: 1532' FSL & 1606' FWL  
SW SW NE SW Sec. 8 Twp. 16 S. R. 23  East  West  
1,532 Feet from  North /  South Line of Section  
1,606 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Ness  
Lease Name: Beamer Well #: 1-8  
Field Name: Wildcate  
Producing Formation: Cherokee Sand  
Elevation: Ground: 2495' Kelly Bushing: 2500'  
Total Depth: 4550' Plug Back Total Depth: 4529'  
Amount of Surface Pipe Set and Cemented at: 5 jts @ 215' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: 1886' Feet  
If Alternate II completion, cement circulated from: 1886'  
feet depth to: Surface w/ 135 sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content: 37,000 ppm Fluid volume: 1,000 bbls  
Dewatering method used: Evaporation and backfilling location.  
Location of fluid disposal if hauled offsite:  
Operator Name:  
Lease Name: License #:  
Quarter Sec. Twp. S. R.  East  West  
County: Permit #:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT  
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature: James P. Reilly /JAMES P. REILLY  
Title: Director/Secretary Date: 06/29/2010

KCC Office Use ONLY  
 Letter of Confidentiality Received Date: 6-29-10 - 6-29-12  
 Confidential Release Date:  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Date: