

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

JUN 29 2010

Form ACO-1
June 2009

Form Must Be Typed

CONSERVATION DIVISION Form must be Signed
WICHITA, KS All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 6039
Name: L. D. DRILLING, INC.
Address 1: 7 SW 26th AVE
Address 2:
City: GREAT BEND State: KS Zip: 67530 + 6525
Contact Person: L. D. DAVIS
Phone: (620) 793-3051
CONTRACTOR: License # 33323
Name: PETROMARK DRILLING, LLC
Wellsite Geologist: KIM SHOEMAKER
Purchaser: M V PURCHASING

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
01/15/2010	01/22/2010	02/06/2010

API No. 15-185-23584-0000
Spot Description:
S2 NE SE Sec. 14 Twp. 23 S. R. 12 East West
1,650 Feet from North / South Line of Section
660 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: STAFFORD
Lease Name: MARILYN Well #: 1-14
Field Name: WILDCAT
Producing Formation: ARBUCKLE
Elevation: Ground: 1842' Kelly Bushing: 1847'
Total Depth: 3882' Plug Back Total Depth: 3858'
Amount of Surface Pipe Set and Cemented at: 348 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: feet depth to: w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: ppm Fluid volume: bbls
Dewatering method used:
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. East West
County: Permit #:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Susan Schneeweis*
Title: Susan Schneeweis - Clerk Date: 06/28/2010

KCC Office Use ONLY

Letter of Confidentiality Received
Date:
 Confidential Release Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: *Dg* Date: *7/1/10*

Operator Name: L. D. DRILLING, INC. Lease Name: MARILYN Well #: 1-14
 Sec. 14 Twp. 23 S. R. 12 East West County: STAFFORD

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: DUAL COMPENSATED POROSITY; MICRORESISTIVITY; DUAL INDUCTION; & SONIC CEMENT BOND LOG	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24	348'	60/40 POZMIX	350	2%Gel,3%CC,1/4#CF
PRODUCTION	7 7/8"	5 1/2"	14#	3877'	60/40 POZMIX	150	18%Salt,1/2%CFR,5#Gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	3860	COMMON	50	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	3690 - 3700'; 3637 - 3640'	300 gal 20% NE FE ACID	
4	3795 - 3799'; 3795 - 3796'	300 gal 28% NE ACID	
		1000 gal 20% NE FE ACID	
		1500 gal 28% NE FE ACID	

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TUBING RECORD: Size: <u>2 3/8"</u> Set At: <u>3854'</u> Packer At:		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. NOT ECONOMICAL		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbbs. <u>1</u>	Gas Mcf <u>TRACE</u> Water Bbbs. _____ Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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DAILY DRILLING REPORT

OPERATOR: L. D. DRILLING, INC.

LEASE: MARILYN #1-14

S2 NE SE Sec 14-23-12

WELLSITE GEOLOGIST: Kim Shoemaker

Stafford Co., KS

CONTRACTOR: Petromark Drilling, LLC

ELEVATION: GR: 1842'

KB: 1847'

SPUD: 1/15/10 @ 5:45 P.M.

PTD: 3700'

DST #4 3590 - 3698' Cong / Viola

TIMES: 30-45-45-60

BLOW: 1st Open: built to bb in 10 min

2nd Open: built to bb in 24 min

RECOVERY: 170' gip, 10'co,
180'ogm(12%o,15%g,73%m)

IFP: 31-85 ISIP: 101

FFP: 88-90 FSIP: 99

TEMP: 98 degrees

DST #5 3730 - 3802' Arbuckle

TIMES: 30-45-45-60

BLOW: 1st Open: built to bb in 16 min

2nd Open: built to bb in 15 min

RECOVERY: 2'co, 300'ocm(15%o,85%m)
180'owm(1%o,39%w,60%m)

IFP: 21-125 ISIP: 1292

FFP: 131-234 FSIP: 1290

TEMP: 109 degrees

SAMPLE TOPS:

LOG TOPS:

Anhy	Top			616	(+1231)
Anhy	Base	635	(+1212)	634	(+1213)
Topeka		2880	(-1033)		
Heebner		3186	(-1339)	3184	(-1337)
Brown Lime		3333	(-1486)	3330	(-1483)
Lancing		3358	(-1511)	3356	(-1509)
Base Kansas City		3610	(-1763)	3608	(-1761)
Viola		3688	(-1841)	3687	(-1840)
Simpson		3735	(-1888)	3731	(-1884)
Arbuckle		3794	(-1947)	3792	(-1945)
RTD		3802	(-1955)	3880	(-2033)

DAILY DRILLING REPORT

OPERATOR: **L. D. DRILLING, INC.** LEASE: **MARILYN #1-14**
 S2 NE SE Sec 14-23-12
 WELLSITE GEOLOGIST: **Kim Shoemaker** Stafford Co., KS
 CONTRACTOR: **Petromark Drilling, LLC** ELEVATION: **GR: 1842'**
KB: 1847'
 SPUD: **1/15/10 @ 5:45 P.M.** PTD: **3700'**
 SURFACE: **Ran 8 jts New 8 5/8" Surface Casing, Tally 337', Set @ 348', w/ 350 sx**
60/40 Pozmix, 2% Gel, 3% CC, 1/4# Cell Flake, Did Circulate by Basic Energy
Plug Down @ 1:45 A.M. on 1/16/10

1/15/10 Move in, Rig up & Spud
 1/16/10 348' Wait on Cement
 1/17/10 1730' Drilling
 1/18/10 2705' Drilling
 1/19/10 3440' CFS - Starting DST #1
 1/20/10 3522' DST #2 on Bottom
 1/21/10 3698' DST #4
 1/22/10 3882' RTD - DST #5

Ran 92 jts 14# 5 1/2" Production Casing
 Tally 3877', Set 5' off bottom @ 3877'
 w/ 150 sx 60/40 Pozmix, 18% Salt, 1/2% CFR,
 5# Gilsonite, 30 sx 60/40 Pozmix in Rathole,
 Plug Down @ 4:30 A.M. 1/23/10

DST #1 3372 - 3440' Lansing B/F
 TIMES: 30-45-45-60
 BLOW: 1st Open: built to bottom in 1.5 min
 2nd Open: built to bottom in 2 min
 RECOVERY: 420' mw (40% m, 60% w)
 1140' gw (3% g, 97% w)
 IFP: 81-469 ISIP: 972
 FFP: 488-759 FSIP: 968
 TEMP: 109 degrees

DST #2 3482 - 3522' Lansing/KC H/I
 TIMES: 30-30-30-30
 BLOW: 1st Open: built to 3" in 30 min
 2nd Open: built to 2" in 30 min
 RECOVERY: 75' mud
 IFP: 7-34 ISIP: 1134
 FFP: 39-60 FSIP: 1095
 TEMP: 97 degrees

DST #3 3532 - 3570' Lansing/KC J/K
 TIMES: 30-30-30-30
 BLOW: 1st Open: built to 2" in 30 Min
 2nd Open: built to 1" in 30 Min
 RECOVERY: 60' mud
 IFP: 8-24 ISIP: 1082
 FFP: 28-39 FSIP: 1037
 TEMP: 93 degrees

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Agreement of Terms and Conditions

All sales of services, products, or materials by Basic Energy Services LP, (hereinafter called BES) to any Customer, unless otherwise set out in writing, are subject to the terms and conditions set out herein.

Terms:

All Service Charges and materials included in service price list are NET. Unless satisfactory credit has been established, cash payment will be required in advance. Credit Customer agrees to pay BES in its office in Cisco, Texas, for all services and materials on or before the 20th of the following month after the date of the invoice. Customers invoice is considered in default if payment has not been received by the last day of the month following the month in which the invoice is dated and services delivered. Past due accounts will be subject to a charge for interest at the highest rate allowable by law, and if placed in the hands of an attorney for collection, Customer agrees to pay all collection costs, reasonable attorney fees and court costs.

Taxes:

All prices are exclusive of any Federal, State or Special Taxes imposed on the sale or use of the merchandise and services listed, which taxes will be added to quoted prices where applicable. If payment of any applicable royalty or license fee is required in connection with any service performed by BES for Customer, such royalty or license fee will be billed to the Customer in addition to the price of the services performed.

Special Pricing Provisions:

All materials listed in the price schedule are F.O.B. our field stock.

All prices are subject to change without notice.

The prices in this price list apply to normal operations. Special jobs under unusual circumstances on jobs requiring unusual mobilization of equipment and/or personnel, such as blowouts, experimental jobs, etc., are to be subject to special price quotations.

Orders for products of special design, size or materials are not subject to cancellation after processing of such order has begun by BES. Equipment altered, made to Customer's specifications, or requiring special handling, is subject to special prices.

If materials or services are ordered and the Customer cancels same after the materials have been prepared, a charge will be made to the Customer for expenses incurred.

Customer states that the well and all support personnel and services not being supplied by BES are ready and in condition to receive the materials and services being supplied by BES. Customer will be subject to a charge for "stand-by" time incurred by BES. For all BES services, stand-by time is all time our equipment is on location prior to commencement of operations or after completion of operations and is not operating for reasons not within the control of BES. Stand-by time is calculated from time of arrival on location or arrival time as scheduled by Customer, whichever is later, and until equipment is released by Customer.

Towing Charges:

We will make reasonable attempts to get to and from the well under our own power. Should we be unable to do so because of poor or inadequate road conditions, and it becomes necessary to employ a tractor or other pulling equipment, such equipment will be supplied by the customer, or if furnished by us, the cost will be charged to the customer. In either event, Customer assumes liability for any damages arising from such pulling or arising from inadequate access to the well site.

Product Return:

Any BES Products that have been in the hands of the Customer, if not special or obsolete, will be accepted for credit, subject to our approval and inspection, if they are new unused and in salable condition. The Customer will pay the return freight, and will receive credit at the original purchase price less the original outbound freight. Any material classified or ordered as special is not subject to return or cancellation privileges.

Service Warranty:

There are obviously many conditions in and about the well which we can have no knowledge and over which we can have no control. Therefore, we do not guarantee any particular results from services to be performed hereunder. In interpreting information and making recommendations, either written or oral, as to type or amount of material or service to be furnished, or manner of performance, or in predicting results to be obtained therefrom, BES will give Customer the benefit of its best judgment based on its experience in the field. However, due to the Customer's control of the well the impracticality of providing BES with all the data concerning same, and the necessary reliance of BES upon supporting services, data and facts supplied by others, BES does not guarantee or warrant the accuracy or correctness of any facts, information or data furnished by BES or any interpretation of tests, meter readings, chart information, analysis of research or recommendations made by BES, unless caused by the willful misconduct or gross negligence of BES in the preparation of furnishing of such facts, information or data and NO WARRANTY IS GIVEN CONCERNING THE RECOMMENDATIONS MADE OR SERVICES RENDERED BY THE COMPANY AND NO WARRANTY IS MADE CONCERNING THE RESULTS SOUGHT TO BE OBTAINED THROUGH USE OF MATERIALS RECOMMENDED BY THE COMPANY. The Company's liability for injury to all persons or damage to any property or property rights, including but not limited to reservoir damage sub-surface trespass or drainage, etc., occasioned by reason of materials sold or rented or services performed hereunder shall be limited to those occurring due to the acts of willful misconduct or gross negligence of BES, and Customer agrees to be responsible for and indemnify BES against any loss or damage it may sustain by reason of materials sold or rented or services performed hereunder, unless such loss or damage is caused by the willful misconduct or gross negligence of BES.

Product Warranty:

BES warrants all materials, products and supplies manufactured or furnished by it to be free from defects in material and workmanship, under normal use and service, when installed, used and serviced in the manner provided and intended, and that it can convey good title thereto. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. BES's liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale of use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on the return to BES or at BES's option, to the allowance to the customer of credit for the cost of such items. In no event shall BES be liable for special, incidental, indirect, punitive or consequential damages.

Service Conditions:

Because there are so many uncertain and unknown conditions not subject to our control, we can neither be liable for injuries to property or persons nor for loss or damage arising from the performance of our services or resulting therefrom.

BES shall not be liable or responsible for a Customer shall defend, indemnify, and save BES harmless, and its officers, agents or employees, from and against any and all claims or causes of action for damage to Customer's property and of the well owner, or any third person, and for bodily injury, sickness or disease, including death resulting thereof, brought by or on behalf of Customer, the well owner, or any third person, arising out of or in connection with BES's performance of services or the furnishing of materials, products and supplies, unless caused by the willful misconduct or gross negligence of BES.

Customer shall also be responsible for and shall defend, indemnify and save BES harmless, and its officers, agents or employees, from and against any and all claims, causes of action and liabilities for damages occur-

ring as a result of sub-surface trespass arising out of any oil well operations or services performed by BES, this provision applying to any claims or legal actions or royalty owners, working interest holders, overriding royalty interest holders, or any other person or concern.

Should any of our equipment, tools or instruments become lost in the well when performing or attempting to perform our services hereunder, it is understood that the Customer shall make reasonable effort to recover the lost equipment. The Customer shall assume the entire responsibility for such fishing operations in the recovery or attempted recovery of any such lost equipment, tools or instruments and if such equipment, tools or instruments are not recovered, Customer shall pay BES its replacement cost unless such loss is due to the sole negligence of BES. If BES's equipment, tools or instruments are damaged in the well, Customer shall pay BES the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of BES.

Work done by BES shall be under the direction, supervision and control of the owner, operator, or his agent and BES will perform the work as an independent contractor and not as an employee or agent of the owner or operator.

The Customer shall at all times have complete care, custody and control of the well, the drilling and production equipment at the well and the premises about the well.

Any delays or failure by BES in the performance of this contract shall be excused if and to the extent caused by war, fire, flood, strike, labor trouble, accident riot, acts of God, or any contingencies beyond the reasonable control of BES. Disposal of the chemicals used in the performance of this contract is the responsibility of Customer. Customer agrees the chemicals will be disposed of in accordance with all applicable Federal, State and local laws and regulations.

General Provisions:

Wherever the initials BES appear in this document, they are intended solely to be an abbreviation of Basic Energy Services LP, and are used in substitution of such full name as if the full name were set out in each instance.

Any modifications of this document by the Customer, and all additional or different terms included in the Customer's purchase order or any other document responding to this document, are hereby objected to BY REQUESTING ANY OF THE GOODS AND SERVICES SET FORTH HEREIN BUYER AGREES TO ALL THE TERMS AND CONDITIONS CONTAINED IN THIS DOCUMENT.

BES reserves the right to change or modify the design of any BES product without obligation to furnish or install such changes or modification on products previously or subsequently sold.

Information regarding our services rendered in Customer's well is held in strict confidence and will be released to others only upon written approval by owner, or when required by Federal, State or Local Laws, Regulations, Orders or Ordinances, or for use as evidence in court proceedings involving the subject matter of services rendered.

Failure to enforce any or all of the herein specified terms or conditions in any particular instance shall not constitute a continuing waiver, or preclude subsequent enforcement thereof.

No employee, representative or agent other than an officer of BES is empowered to alter any of the herein specified terms and conditions.

These terms and condition shall be governed by the laws of the State of Texas, and in case of any one or more of the provisions contained herein shall for any reason be held to be invalid, illegal or unenforceable in any respect, such shall not affect any other provision hereof and this Agreement shall be construed as if such invalid, illegal, or unenforceable provision had never been contained herein.

Customer <i>L.D. Drilling INC</i>	Lease No.	Date <i>9-1-10</i>
Lease <i>MARILYN</i>	Well # <i>1-14</i>	
Field Order # <i>1365</i>	Station <i>PR-11</i>	Casing <i>5 1/2</i>
Type Job <i>CNW Squeeze</i>	Formation	Legal Description <i>14-23-12</i>
	Depth	County <i>STAFFORD</i>
		State <i>KS</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>5 1/2</i>	<i>2 1/8</i>			Pre Pad	Max		5 Min.	
Depth <i>3860</i>	Depth <i>3717</i>	From <i>3795</i>	To <i>3799</i>	Pad	Min		10 Min.	
Volume <i>1.8</i>	Volume <i>14</i>	From	To	Frac	Avg		15 Min.	
Max Press	Max Press <i>3,100</i>	From	To		HHP Used		Annulus Pressure	
Well Connection	Annulus Vol.	From	To	Flush	Gas Volume		Total Load	
Plug Depth	Packer Depth <i>3717</i>	From	To					

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert Fullmer</i>
Service Units		
Driver Names		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0930</i>					<i>on the safety monitor</i>
<i>1030</i>				<i>1 1/2</i>	<i>Load Annulus</i>
	<i>500</i>		<i>14</i>		<i>Loaded 11 Psi</i>
					<i>Load Tub</i>
<i>1042</i>		<i>300</i>	<i>4</i>	<i>2</i>	<i>Tubo Loaded @ Sol Rate</i>
					<i>run 25 ft fluid loss cont</i>
			<i>14</i>		<i>run 25 ft cement cont</i>
<i>1100</i>					<i>Shut down AND wash pump line</i>
<i>1105</i>				<i>1/8</i>	<i>Start Pump</i>
		<i>1200</i>	<i>1</i>		<i>INCREASE PSI</i>
		<i>2500</i>	<i>2</i>		<i>INCREASE PSI. 2 BBL CMT OUT ON PARTS</i>
					<i>Release PSI. ✓ SQUEEZE</i>
<i>1115</i>		<i>3600</i>		<i>1/8</i>	<i>OPEN BY PASS REQUIR</i>
		<i>1200</i>	<i>5</i>	<i>1</i>	<i>PSI down</i>
			<i>20</i>		<i>Shut down Tub clear</i>
<i>1155</i>		<i>2500</i>			<i>Close BY PASS Re ✓ SQUEEZE</i>
					<i>Release PSI Run Tub to Bottom</i>
<i>1205</i>		<i>300</i>	<i>2</i>		<i>WASH OUT Tub @ 3850</i>
<i>1215</i>			<i>25</i>		<i>Shut down</i>
					<i>Job Complete</i>

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BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 1210 A

14-235-12W DATE TICKET NO

DATE OF JOB: 1-15-10	DISTRICT: KANSAS	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.			
CUSTOMER: L. D. DRINKING	LEASE: MARILYN	WELL NO: 1-14								
ADDRESS:	COUNTY: STAFFORD	STATE: KS								
CITY:	STATE:	SERVICE CREW: McWIRE / ANTHONY / PIERCE								
AUTHORIZED BY:	JOB TYPE: CNW 8 5/8 SURFALS									
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
19959/20920	1/2					ARRIVED AT JOB				1900
19826/21010	1/2					START OPERATION				2045
						FINISH OPERATION				0050
						RELEASED				120
						MILES FROM STATION TO WELL				145
										35

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP103	60/40 POZ	SKS	350		4200 -
CC102	CELLO FLAKE	lb	88		1325 60
CC109	CALCIUM CHLORIDE	lb	903		948 75
CF153	WOODEN CEMENT PAIL 8 5/8"	EA	1		160 -
E101	HEAVY EQUIPMENT MILEAGE	MI	70		490 -
E113	PROPANT & BULK DELIVERY	TR	527		843 20
E100	PICKUP MILEAGE	MI	35		148 75
CE240	BLENDING & MIXING SERVICE CHARGE	SK	350		490 -
5003	SERVICE SUPERVISOR	EA	1		175 -
CE200	DEPTH CHARGE 0-500'				1000 -
CE504	PAIL CONTAINER	JOB	1		250 -

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SUB TOTAL: 4515.33

CHEMICAL / ACID DATA			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: *[Signature]* THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: L. D. DAVID BY *[Signature]*
(WELL OWNER OPERATOR OR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Agreement of Terms and Conditions

All sales of services, products, or materials by Basic Energy Services LP, (hereinafter called BES) to any Customer, unless otherwise set out in writing, are subject to the terms and conditions set out herein.

Terms:

All Service Charges and materials included in service price list are NET. Unless satisfactory credit has been established, cash payment will be required in advance. Credit Customer agrees to pay BES in its office in Cisco, Texas, for all services and materials on or before the 20th of the following month after the date of the invoice. Customers invoice is considered in default if payment has not been received by the last day of the month following the month in which the invoice is dated and services delivered. Past due accounts will be subject to a charge for interest at the highest rate allowable by law, and if placed in the hands of an attorney for collection, Customer agrees to pay all collection costs, reasonable attorney fees and court costs.

Taxes:

All prices are exclusive of any Federal, State or Special Taxes imposed on the sale or use of the merchandise and services listed, which taxes will be added to quoted prices where applicable. If payment of any applicable royalty or license fee is required in connection with any service performed by BES for Customer, such royalty or license fee will be billed to the Customer in addition to the price of the services performed.

Special Pricing Provisions:

All materials listed in the price schedule are F.O.B. our field stock.

All prices are subject to change without notice.

The prices in this price list apply to normal operations. Special jobs under unusual circumstances on jobs requiring unusual mobilization of equipment and/or personnel, such as blowouts, experimental jobs, etc., are to be subject to special price quotations.

Orders for products of special design, size or materials are not subject to cancellation after processing of such order has begun by BES. Equipment altered, made to Customer's specifications, or requiring special handling, is subject to special prices.

If materials or services are ordered and the Customer cancels same after the materials have been prepared, a charge will be made to the Customer for expenses incurred.

Customer states that the well and all support personnel and services not being supplied by BES are ready and in condition to receive the materials and services being supplied by BES. Customer will be subject to a charge for "stand-by" time incurred by BES. For all BES services, stand-by time is all time our equipment is on location prior to commencement of operations or after completion of operations and is not operating for reasons not within the control of BES. Stand-by time is calculated from time of arrival on location or arrival time as scheduled by Customer, whichever is later, and until equipment is released by Customer.

Towing Charges:

We will make reasonable attempts to get to and from the well under our own power. Should we be unable to do so because of poor or inadequate road conditions, and it becomes necessary to employ a tractor or other pulling equipment, such equipment will be supplied by the customer, or if furnished by us, the cost will be charged to the customer. In either event, Customer assumes liability for any damages arising from such pulling or arising from inadequate access to the well site.

Product Return:

Any BES Products that have been in the hands of the Customer, if not special or obsolete, will be accepted for credit, subject to our approval and inspection, if they are new unused and in salable condition. The Customer will pay the return freight, and will receive credit at the original purchase price less the original outbound freight. Any material classified or ordered as special is not subject to return or cancellation privileges.

Service Warranty:

There are obviously many conditions in and about the well which we can have no knowledge and over which we can have no control. Therefore, we do not guarantee any particular results from services to be performed hereunder. In interpreting information and making recommendations, either written or oral, as to type or amount of material or service to be furnished, or manner of performance, or in predicting results to be obtained therefrom, BES will give Customer the benefit of its best judgment based on its experience in the field. However, due to the Customer's control of the well the impracticality of providing BES with all the data concerning same, and the necessary reliance of BES upon supporting services, data and facts supplied by others, BES does not guarantee or warrant the accuracy or correctness of any facts, information or data furnished by BES or any interpretation of tests, meter readings, chart information, analysis of research or recommendations made by BES, unless caused by the willful misconduct or gross negligence of BES in the preparation of furnishing of such facts, information or data and NO WARRANTY IS GIVEN CONCERNING THE RECOMMENDATIONS MADE OR SERVICES RENDERED BY THE COMPANY AND NO WARRANTY IS MADE CONCERNING THE RESULTS SOUGHT TO BE OBTAINED THROUGH USE OF MATERIALS RECOMMENDED BY THE COMPANY. The Company's liability for injury to all persons or damage to any property or property rights, including but not limited to reservoir damage sub-surface trespass or drainage, etc., occasioned by reason of materials sold or rented or services performed hereunder shall be limited to those occurring due to the acts of willful misconduct or gross negligence of BES, and Customer agrees to be responsible for and indemnify BES against any loss or damage it may sustain by reason of materials sold or rented or services performed hereunder, unless such loss or damage is caused by the willful misconduct or gross negligence of BES.

Product Warranty:

BES warrants all materials, products and supplies manufactured or furnished by it to be free from defects in material and workmanship, under normal use and service, when installed, used and serviced in the manner provided and intended, and that it can convey good title thereto. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. BES's liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale of use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on the return to BES or at BES's option, to the allowance to the customer of credit for the cost of such items. In no event shall BES be liable for special, incidental, indirect, punitive or consequential damages.

Service Conditions:

Because there are so many uncertain and unknown conditions not subject to our control, we can neither be liable for injuries to property or persons not for loss or damage arising from the performance of our services or resulting therefrom.

BES shall not be liable or responsible for a Customer shall defend, indemnify, and save BES harmless, and its officers, agents or employees, from and against any and all claims or causes of action for damage to Customer's property and of the well owner, or any third person, and for bodily injury, sickness or disease, including death resulting thereof, brought by or on behalf of Customer, the well owner, or any third person, arising out of or in connection with BES's performance of services or the furnishing of materials, products and supplies, unless caused by the willful misconduct or gross negligence of BES.

Customer shall also be responsible for and shall defend, indemnify and save BES harmless, and its officers, agents or employees, from and against any and all claims, causes of action and liabilities for damages occur-

ring as a result of sub-surface trespass arising out of any oil well operations or services performed by BES, this provision applying to any claims or legal actions or royalty owners, working interest holders, overriding royalty interest holders, or any other person or concern.

Should any of our equipment, tools or instruments become lost in the well when performing or attempting to perform our services hereunder, it is understood that the Customer shall make reasonable effort to recover the lost equipment. The Customer shall assume the entire responsibility for such fishing operations in the recovery or attempted recovery of any such lost equipment, tools or instruments and if such equipment, tools or instruments are not recovered, Customer shall pay BES its replacement cost unless such loss is due to the sole negligence of BES. If BES's equipment, tools or instruments are damaged in the well, Customer shall pay BES the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of BES.

Work done by BES shall be under the direction, supervision and control of the owner, operator, or his agent and BES will perform the work as an independent contractor and not as an employee or agent of the owner or operator.

The Customer shall at all times have complete care, custody and control of the well, the drilling and production equipment at the well and the premises about the well.

Any delays or failure by BES in the performance of this contract shall be excused if and to the extent caused by war, fire, flood, strike, labor trouble, accident riot, acts of God, or any contingencies beyond the reasonable control of BES. Disposal of the chemicals used in the performance of this contract is the responsibility of Customer. Customer agrees the chemicals will be disposed of in accordance with all applicable Federal, State and local laws and regulations.

General Provisions:

Wherever the initials BES appear in this document, they are intended solely to be an abbreviation of Basic Energy Services LP, and are used in substitution of such full name as if the full name were set out in each instance.

Any modifications of this document by the Customer, and all additional or different terms included in the Customer's purchase order or any other document responding to this document, are hereby objected to BY REQUESTING ANY OF THE GOODS AND SERVICES SET FORTH HEREIN BUYER AGREES TO ALL THE TERMS AND CONDITIONS CONTAINED IN THIS DOCUMENT.

BES reserves the right to change or modify the design of any BES product without obligation to furnish or install such changes or modification on products previously or subsequently sold.

Information regarding our services rendered in Customer's well is held in strict confidence and will be released to others only upon written approval by owner, or when required by Federal, State or Local Laws, Regulations, Orders or Ordinances, or for use as evidence in court proceedings involving the subject matter of services rendered.

Failure to enforce any or all of the herein specified terms or conditions in any particular instance shall not constitute a continuing waiver, or preclude subsequent enforcement thereof.

No employee, representative or agent other than an officer of BES is empowered to alter any of the herein specified terms and conditions.

These terms and condition shall be governed by the laws of the State of Texas, and in case of any one or more of the provisions contained herein shall for any reason be held to be invalid, illegal or unenforceable in any respect, such shall not affect any other provision hereof and this Agreement shall be construed as if such invalid, illegal, or unenforceable provision had never been contained herein.

Customer R.D. DRUMML	Lease No.	Date 1-15-10
Lease MAR 12 421	Well # 1-14	
Field Order # 1210	Station PRATT KS	Casing 8 5/8
Type Job CNW	Depth 348	County STAFFORD
	Formation	State KS
		Legal Description 14-235-12W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
8 5/8				392 SKS 60/40 P02				
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
				2 TO BENTONITE GEL				
Volume	Volume	From	To	Back	Min		10 Min	
				3 TO CALCIUM CITRATE				
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
				1.25% K CELL FLAR				
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	
				H2O				

Customer Representative	Station Manager D. SCOTT	Treater M. McGUIRE
Service Units 2728	19959 20920	19826 21010
Driver Names M. McGUIRE	J. ANTHONY	R. PIERCE

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2045					CON LOCATION SAFETY MTC
					300 SKS 60/40 P02
					RUN 8 SURS 8 5/8 337' 10" HI
					HOOK UP TO RIG TO CIRCULATE CIRCULATION
1250					HOOK UP TO T. 7
1255	250			6	START MIXING 60/40 P02 @ 147 CIRCULATION TO PIT
111			82		SHUT DOWN RELEASE PLUG
113				3	CEMENT TO PIT DISPLACE MTD
120			205		PLUG DOWN SHUT DOWN
					JOB COMPLETE RECEIVED
					THANK YOU KANSAS CORPORATION COMMISSION
					JUN 29 2010
					CONSERVATION DIVISION WICHITA, KS



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 1238 A

DATE _____ TICKET NO. _____

DATE OF JOB: <u>1/22/10</u>	DISTRICT: <u>Pratt, Ks</u>	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO. _____		
CUSTOMER: <u>LD DRILLING</u>		LEASE: <u>MARILYN</u>		WELL NO. <u>1-14</u>					
ADDRESS _____		COUNTY: <u>STAFFORD</u>		STATE: <u>Ks</u>					
CITY _____ STATE _____		SERVICE CREW: <u>KG Roush, NATL</u>							
AUTHORIZED BY _____		JOB TYPE: <u>CWU - LOW STRENGTH</u>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
<u>19901</u>		<u>19832</u>					<u>1-21-10</u>		<u>2000</u>
		<u>20101</u>				ARRIVED AT JOB	<u>1-22-10</u>		<u>0000</u>
<u>19959</u>	<u>1/2</u>					START OPERATION		AM	<u>0330</u>
<u>20920</u>						FINISH OPERATION		AM	<u>0430</u>
						RELEASED		AM	<u>0500</u>
						MILES FROM STATION TO WELL			<u>35</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED _____

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CE103	60/40 POL	SK	150		1800.00
CE103	60/40 POL	SK	30		360.00
CE111	SART	lb.	1329		764.50
CE112	CFR	lb.	65		390.00
CE201	CELLSOWITE	lb.	750		502.50
CE204	CS-16 KCL	gal.	1		35.00
CE151	MUD FLUSH	gal.	500		430.00
CE103	5/16 TOP RUBBER PUMP	each	1		105.00
CE251	5/16 CURE SHOE	each	1		250.00
CE1451	5/16 WELDER SHOE FLANGE	each	1		215.00
CE1651	5/16 TURBOLIZER	each	5		550.00
CE101	THICK MILE AGE	mile	70		490.00
CE113	BUCK DELIVERY	TM	27		433.60
CE100	PECKUP MILE AGE	mile	35		148.75
CE240	BLAND CHANGE	SK	180		252.00
5003	SEAL WIRE SUPERVISOR	each	1		175.00
CE204	PUMP CHANGE	each	1		2160.00
CE504	PUMP CONTAINER	each	1		250.00

CHEMICAL / ACID DATA:

SERVICE & EQUIPMENT	RECEIVED	SUB TOTAL	5150.30
MATERIALS	KANSAS CORPORATION COMMISSION	TAX ON \$	65
	% TAX ON \$	TOTAL	

JUN 29 2010
CONSERVATION DIVISION
WICHITA, KS

SERVICE REPRESENTATIVE: <u>K. Currier</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>J.D. Davis</u>
FIELD SERVICE ORDER NO. _____	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Agreement of Terms and Conditions

All sales of services, products, or materials by Basic Energy Services LP, (hereinafter called BES) to any Customer, unless otherwise set out in writing, are subject to the terms and conditions set out herein.

Terms:

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Special Pricing Provisions:

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All prices are subject to change without notice.

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Towing Charges:

We will make reasonable attempts to get to and from the well under our own power. Should we be unable to do so because of poor or inadequate road conditions, and it becomes necessary to employ a tractor or other pulling equipment, such equipment will be supplied by the customer, or if furnished by us, the cost will be charged to the customer. In either event, Customer assumes liability for any damages arising from such pulling or arising from inadequate access to the well site.

Product Return:

Any BES Products that have been in the hands of the Customer, if not special or obsolete, will be accepted for credit, subject to our approval and inspection, if they are new unused and in salable condition. The Customer will pay the return freight, and will receive credit at the original purchase price less the original outbound freight. Any material classified or ordered as special is not subject to return or cancellation privileges.

Service Warranty:

There are obviously many conditions in and about the well which we can have no knowledge and over which we can have no control. Therefore, we do not guarantee any particular results from services to be performed hereunder. In interpreting information and making recommendations, either written or oral, as to type or amount of material or service to be furnished, or manner of performance, or in predicting results to be obtained therefrom, BES will give Customer the benefit of its best judgment based on its experience in the field. However, due to the Customer's control of the well the impracticality of providing BES with all the data concerning same, and the necessary reliance of BES upon supporting services, data and facts supplied by others, BES does not guarantee or warrant the accuracy or correctness of any facts, information or data furnished by BES or any interpretation of tests, meter readings, chart information, analysis of research or recommendations made by BES, unless caused by the willful misconduct or gross negligence of BES in the preparation of furnishing of such facts, information or data and NO WARRANTY IS GIVEN CONCERNING THE RECOMMENDATIONS MADE OR SERVICES RENDERED BY THE COMPANY AND NO WARRANTY IS MADE CONCERNING THE RESULTS SOUGHT TO BE OBTAINED THROUGH USE OF MATERIALS RECOMMENDED BY THE COMPANY. The Company's liability for injury to all persons or damage to any property or property rights, including but not limited to reservoir damage sub-surface trespass or drainage, etc., occasioned by reason of materials sold or rented or services performed hereunder shall be limited to those occurring due to the acts of willful misconduct or gross negligence of BES, and Customer agrees to be responsible for and indemnify BES against any loss or damage it may sustain by reason of materials sold or rented or services performed hereunder, unless such loss or damage is caused by the willful misconduct or gross negligence of BES.

Product Warranty:

BES warrants all materials, products and supplies manufactured or furnished by it to be free from defects in material and workmanship, under normal use and service, when installed, used and serviced in the manner provided and intended, and that it can convey good title thereto. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. BES's liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale of use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on the return to BES or at BES's option, to the allowance to the customer of credit for the cost of such items. In no event shall BES be liable for special, incidental, indirect, punitive or consequential damages.

Service Conditions:

Because there are so many uncertain and unknown conditions not subject to our control, we can neither be liable for injuries to property or persons not for loss or damage arising from the performance of our services or resulting therefrom.

BES shall not be liable or responsible for a Customer shall defend, indemnify, and save BES harmless, and its officers, agents or employees, from and against any and all claims or causes of action for damage to Customer's property and of the well owner, or any third person, and for bodily injury, sickness or disease, including death resulting thereof, brought by or on behalf of Customer, the well owner, or any third person, arising out of or in connection with BES's performance of services or the furnishing of materials, products and supplies, unless caused by the willful misconduct or gross negligence of BES.

Customer shall also be responsible for and shall defend, indemnify and save BES harmless, and its officers, agents or employees, from and against any and all claims, causes of action and liabilities for damages occur-

ring as a result of sub-surface trespass arising out of any oil well operations or services performed by BES, this provision applying to any claims or legal actions or royalty owners, working interest holders, overriding royalty interest holders, or any other person or concern.

Should any of our equipment, tools or instruments become lost in the well when performing or attempting to perform our services hereunder, it is understood that the Customer shall make reasonable effort to recover the lost equipment. The Customer shall assume the entire responsibility for such fishing operations in the recovery or attempted recovery of any such lost equipment, tools or instruments and if such equipment, tools or instruments are not recovered, Customer shall pay BES its replacement cost unless such loss is due to the sole negligence of BES. If BES's equipment, tools or instruments are damaged in the well, Customer shall pay BES the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of BES.

Work done by BES shall be under the direction, supervision and control of the owner, operator, or his agent and BES will perform the work as an independent contractor and not as an employee or agent of the owner or operator.

The Customer shall at all times have complete care, custody and control of the well, the drilling and production equipment at the well and the premises about the well.

Any delays or failure by BES in the performance of this contract shall be excused if and to the extent caused by war, fire, flood, strike, labor trouble, accident riot, acts of God, or any contingencies beyond the reasonable control of BES. Disposal of the chemicals used in the performance of this contract is the responsibility of Customer. Customer agrees the chemicals will be disposed of in accordance with all applicable Federal, State and local laws and regulations.

General Provisions:

Wherever the initials BES appear in this document, they are intended solely to be an abbreviation of Basic Energy Services LP, and are used in substitution of such full name as if the full name were set out in each instance.

Any modifications of this document by the Customer, and all additional or different terms included in the Customer's purchase order or any other document responding to this document, are hereby objected to BY REQUESTING ANY OF THE GOODS AND SERVICES SET FORTH HEREIN BUYER AGREES TO ALL THE TERMS AND CONDITIONS CONTAINED IN THIS DOCUMENT.

BES reserves the right to change or modify the design of any BES product without obligation to furnish or install such changes or modification on products previously or subsequently sold.

Information regarding our services rendered in Customer's well is held in strict confidence and will be released to others only upon written approval by owner, or when required by Federal, State or Local Laws, Regulations, Orders or Ordinances, or for use as evidence in court proceedings involving the subject matter of services rendered.

Failure to enforce any or all of the herein specified terms or conditions in any particular instance shall not constitute a continuing waiver, or preclude subsequent enforcement thereof.

No employee, representative or agent other than an officer of BES is empowered to alter any of the herein specified terms and conditions.

These terms and condition shall be governed by the laws of the State of Texas, and in case of any one or more of the provisions contained herein shall for any reason be held to be invalid, illegal or unenforceable in any respect, such shall not affect any other provision hereof and this Agreement shall be construed as if such invalid, illegal, or unenforceable provision had never been contained herein.

BASIC

energy services, L.P.

TREATMENT REPORT

Customer LD DRILLING	Lease No.	Date 1-23-10
Lease WALLYN	Well # 1-14	
Field Order # 1238A	Station Pratt, KS	Casing 5 1/2
		Depth 3877
Type Job WELL - LONGSTANDING	Formation TD-3882	County STAFFORD
		State KS
		Legal Description 14-23-12

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 5 1/2	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth 3877	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Frac	Min		10 Min.
Max Press	Max Press	From	To	Flush	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 3062	Packer Depth	From	To		Gas Volume		Total Load

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 29 2010
CONSERVATION DIVISION
WICHITA, KS

Customer Representative LD	Station Manager SEITZ	Treater LEADLEY
Service Units 19907	19959-20920	19832-21010
Driver Names HC	ROUSH	WALL

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2300					ON LOCATION 1-21-10 RUN 3877' 5 1/2" 14" (SG-92) JTS. GUIDE SHOES INSERT FROM 1ST COLUMN WELL - 1-3-5-7-9
0200					TRAP BOTTOM - DRILL BULL - CIRC. CIRCULATE AND FLOW BOTTOM WELL COLLAR IN FLOOR.
0230					SET 5 1/2" 5' OFF BOTTOM AT 3877'
0330	200		20	5	PUMP 20 bbl. 2% HCL H2O
	200		12	5	PUMP 12 bbl. MUD FLUSH
	200		3	5	PUMP 3 bbl. H2O
	200		31	5	MIX 150 SL 60/40 PZ 1.8% SPT, 1/2% CFI, 5" GISSOWITE
					STOP - WASH LINE - DROP HCL
	0		0	6 1/2	START DESP.
	250		75	6 1/2	LEFI CEMENT
	400		85	5	SLOW RATE
0400	500		90	3	90 bbl. DESP - RUN OUT OF H2O STOP AND LAY H2O LINE TO PET AND PUMP H2O OUT TO PUMP TRUCK. CLOSE CEMENT HEADS

TREATMENT REPORT

Customer LDS DRILLING Lease No. _____ Date 1-23-10
 Lease MARILYN Well # 1-14
 Field Order # 1238A Station PLATT, KS Casing 5 1/2 Depth 3877 County STAFFORDS State KS
 Type Job CNW - LOW STRONG Formation TD-3882 Legal Description 14-23-12

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <u>5 1/2</u>	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth <u>3877</u>	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <u>3062</u>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative LDS Station Manager SCOTT Treater COMLEY

Service Units								
Driver Names								

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					OPEN CASING VALVE ON
0425	400		90		CEMENT HEAD
	500		90	1	START DISP.
	600		94	2	94 bbl DISP. OUT
0430	1500		94.2	2	94.2 bbl - PLUG DOWN
					RELEASE PSF FLOTT HEAD
					PLUG WITH HOSE 30 5/8 60/40 P2
0500					JOB COMPLETE - REVIEW
					FIGURED 180 bbl H ₂ O DO JOB
					I DID CHECK H ₂ O TANK
					BEFORE TAILING ON H ₂ O
					AND AFTER MIXING FLUSHES
					IT WAS FULL BEFORE AND
					DOWN 2' AFTER FLUSHES.
					I THINK H ₂ O TANK IS A
					210 bbl H ₂ O TANK.

RECEIVED
 KANSAS CORPORATION COMMISSION
 JUN 29 2010
 CONSERVATION DIVISION
 WICHITA, KS