

WELL COMPLETION FORM

ORIGINAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4549

Name: ANADARKO PETROLEUM CORPORATION

Address 1: P.O. BOX 1330

Address 2: _____

City HOUSTON State TX Zip: 77251 + 1330

Contact Person: DIANA SMART

Phone (832) 636-8380

CONTRACTOR: License # 33784

Name: Trinidad Drilling LP

Wellsite Geologist: _____

Purchaser: Anadarko Energy Services Company

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW

Gas ENHR SIGW

CM (Coal Bed Methane) Temp. Abd.

Dry Other _____

(Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv.to Enhr Conv.to SWD

Plug Back _____ Plug Back Total Depth _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Enhr?) _____ Docket No. 10-CONS-142-CIDE

<u>03/02/2010</u>	<u>03/04/2010</u>	<u>03/23/2010</u>
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API NO. 15- 129-21898-00-00

Spot Description: _____

NW Sec. 36 Twp. 34 S. R. 42 East West

1320 Feet from North / South Line of Section

1320 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County MORTON

Lease Name BENNETT C Well # 1

Field Name GREENWOOD

Producing Formation WABAUNSEE/SHAWNEE

Elevation: Ground 3503 Kelley Bushing _____

Total Depth 3545 Plug Back Total Depth _____

Amount of Surface Pipe Set and Cemented at 616 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)

Chloride content 4200 ppm Fluid volume 180 bbls

Dewatering method used HAUL OFF

Location of fluid disposal if hauled offsite: _____

Operator Name: ANADARKO PETROLEUM CORPORATION

Lease Name KEEFER A 1 License No. 4549

Quarter SW Sec. 13 Twp. 32 S. R. 38 East West

County STEVENS Docket No. D17157

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

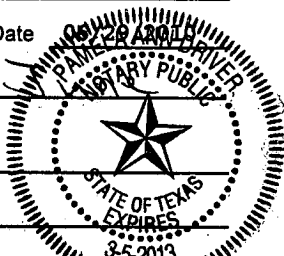
Signature Diana Smart

Title STAFF REGULATORY ANALYST Date _____

Subscribed and sworn to before me this 29th day of _____

Notary Public Kornelia C. Driver

Date Commission Expires 3/5/2013



KCC Office Use ONLY	
<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
<input checked="" type="checkbox"/>	If Denied, Yes <input type="checkbox"/> Date: _____
<input checked="" type="checkbox"/>	Wireline Log Received
<input checked="" type="checkbox"/>	Geologist Report Received
<input checked="" type="checkbox"/>	UIC Distribution
ALT-DIG - 07/1/10	

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name BENNETT C Well # 1

Sec. 36 Twp. 34 S.R. 42 East West

County MORTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No					
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums			<input type="checkbox"/> Sample
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	Name	Top	Datum		
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	BASE CEDAR HILLS	1159	Shawnee - 2995		
			BASE STONE CORRAL	1428	Lansing - 3435		
List All E. Logs Run: NEUTRON CBL			CHASE	2124			
			COUNCIL GROVE	2423			
			WABAUNSEE	2785			

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25	8 5/8	24	616	STANDARD	495	2% 2% CC
PRODUCTION	7.875	5 1/2	14	3545	MIDCON50/50	580	.5 HALAD
					TOC = 150'		

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	2996-3001 3028-35 3043-52	8500 GALS 15% FE HCL	2996-3133
4	3062-67 3077-86 3123-33	3500 GALS 15% FE HCL	2937-2979
4	2937-41 2954-60 2975-79	5000# 16/30 SAND	2873-2877
4	2785-93 2800-12 2824-31 2873-77	15000# 16/30 SAND	2785-2831

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	3164		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
03/31/2010	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	96	48		

DISPOSITION OF GAS:	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	2785-3133



June 29, 2010

Kansas Corporation Commission
Conservation Division
Finney State Office Building
130 S. Market Room 2078
Wichita, KS 67202-3802

RE: Bennett C 1
Section 36-34S-42W
API 15-129-21898
Morton County, Kansas

Gentlemen:

Enclosed are the following forms and documents for the completion of the above referenced new well:

ACO-1 Well Completion form (original & 2 copies)
Cementing Tickets
Copies of all logs run

No confidentiality is requested.

Please call me at 832-636-8380 if there are any questions.

Sincerely,

A handwritten signature in cursive script that reads "Diana Smart".

Diana Smart
Staff Regulatory Analyst
Diana.Smart@anadarko.com

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 30 2010

CONSERVATION DIVISION
WICHITA, KS

Enclosures

The Road to Excellence Starts with Safety

Sold To #: 300466	Ship To #: 2771537	Quote #:	Sales Order #: 7213070
Customer: ANADARKO PETROLEUM CORP - EBUS		Customer Rep: Vigil, John	
Well Name: Bennett		Well #: C1	API/UWI #:
Field: GREENWOOD GAS AREA	City (SAP): ELKHART	County/Parish: Morton	State: Kansas
Contractor: TRINIDAD		Rig/Platform Name/Num: 208	
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: HESTON, MYRON		Srvc Supervisor: DEETZ, DONALD	MBU ID Emp #: 389855

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ARNETT, JAMES Ray	5.5	226567	DEETZ, DONALD E	5.5	389855	LOPEZ, JUAN R	5.5	198514
TORRES, CLEMENTE	5.5	344233						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10240236	50 mile	10244148	50 mile	10714253C	50 mile	10866807	50 mile
10924982	50 mile	10994449	50 mile	11133699	50 mile		

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
3-1-10	3	1.5	3-2-10	2.5	2.5			
TOTAL			Total is the sum of each column separately					

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
				On Location	01 - Mar - 2010	17:00	CST
Form Type			BHST	On Location	01 - Mar - 2010	19:00	CST
Job depth MD	616. ft		Job Depth TVD	607. ft	Job Started	01 - Mar - 2010	23:50
Water Depth			Wk Ht Above Floor	4. ft	Job Completed	02 - Mar - 2010	00:50
Perforation Depth (MD)	From		To	Departed Loc	02 - Mar - 2010	02:30	CST

Well Data


Description	New / Used	Max pressure psig	Size in	ID in	Weight lbf/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					616		
Surface Casing	Unknown		8.625	8.097	24.		J-55		616		

Sales/Rental/3rd Party (HES)

Description	RECEIVED	Qty	Qty uom	Depth	Supplier
SHOE, GID, 8-5/8 8RD	KANSAS CORPORATION COMMISSION	1	EA		
VLVASSY, INSR FLOAT, 8-5/8 8RD, 24 lbs/ft		1	EA		
FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8	JUN 30 2010	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X		3	EA		
BASKET-CMT-8-5/8 CSG-SLIP-ON-S	CONSERVATION DIVISION	1	EA		
KIT, HALL WELD-A	WICHITA, KS	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe	8 5/8	1	h	607	Packer					Top Plug	8 5/8	1	h
Float Shoe					Bridge Plug					basket	8 5/8	1	h
Float Collar					Retainer					SSR plug set			
Insert Float	8 5/8	1	h	568						Plug Container	8 5/8	1	h
Stage Tool										Centralizers	8 5/8	3	h

Miscellaneous Materials													
Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty		Conc	%
Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Size		Qty	
Fluid Data													
Stage/Plug #: 1													
Fluid #	Stage Type	Fluid Name			Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk		
1	Water Pre-Flush				0.00	bbl	8.33	.0	.0	5.0			
2	Halliburton Light Standard	HALLIBURTON LIGHT STANDARD - SBM (12313)			275.0	sacks	12.4	2.07	11.35	5.0	11.35		
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)											
	0.5 lbm	POLY-E-FLAKE (101216940)											
	11.35 Gal	FRESH WATER											
3	Standard Cement	CMT - STANDARD CEMENT (100003684)			220.0	sacks	15.6	1.2	5.24	5.0	5.24		
	94 lbm	CMT - STANDARD - CLASS A REG OR TYPE I, BULK (100003684)											
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)											
	0.25 lbm	POLY-E-FLAKE (101216940)											
	5.238 Gal	FRESH WATER											
4	Displacement				36.00	bbl	8.33	.0	.0	5.0			
Calculated Values			Pressures			Volumes							
Displacement	36	Shut In: Instant				Lost Returns	0	Cement Slurry	148	Pad			
Top Of Cement	surface	5 Min				Cement Returns	59	Actual Displacement	36	Treatment			
Frac Gradient		15 Min				Spacers	0	Load and Breakdown		Total Job	184		
Rates													
Circulating	5	Mixing		5		Displacement	4	Avg. Job		4.5			
Cement Left In Pipe	Amount	39.03 ft	Reason	Shoe Joint									
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID						
The Information Stated Herein Is Correct						Customer Representative Signature 							

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CONSERVATION DIVISION
WICHITA, KS

The Road to Excellence Starts with Safety

Sold To #: 300466		Ship To #: 2771537		Quote #:		Sales Order #: 7219706							
Customer: ANADARKO PETROLEUM CORP - EBUS				Customer Rep: Vigil, John									
Well Name: Bennett			Well #: C1		API/UWI #:								
Field: GREENWOOD GAS AREA		City (SAP): ELKHART		County/Parish: Morton		State: Kansas							
Contractor: TRINIDAD			Rig/Platform Name/Num: TRINIDAD #208										
Job Purpose: Cement Production Casing													
Well Type: Development Well				Job Type: Cement Production Casing									
Sales Person: HESTON, MYRON			Srcv Supervisor: SMITH, BOBBY		MBU ID Emp #: 106036								
Job Personnel													
HES Emp Name		Exp Hrs	Emp #	HES Emp Name		Exp Hrs	Emp #						
CARRILLO, EDUARDO Carrillo		10.5	371263	MATA, ADOLFO V		10.5	419999						
SMITH, BOBBY Wayne		10.5	106036										
SLATER, JOE P		10.5	106095										
Equipment													
HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way						
Job Hours													
Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours					
TOTAL			Total is the sum of each column separately										
Job				Job Times									
Formation Name				Date		Time		Time Zone					
Formation Depth (MD) Top		Bottom		Called Out		03 - Mar - 2010		23:00 CST					
Form Type		BHST		On Location		04 - Mar - 2010		01:30 CST					
Job depth MD <i>3537.8</i> ft		Job Depth TVD		Job Started		04 - Mar - 2010		08:51 CST					
Water Depth		Wk Ht Above Floor		Job Completed		04 - Mar - 2010		10:00 CST					
Perforation Depth (MD) From		To		Departed Loc		04 - Mar - 2010		12:00 CST					
Well Data													
Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft		
Production Hole				7.875				675.	3545				
Production Casing	Unknown		5.5	5.012	14.		J-55		3537.8				
Surface Casing	Unknown		8.625	8.097	24.		J-55		675.				
Sales/Rental/3rd Party (HES)													
Description		RECEIVED		Qty	Qty uom	Depth	Supplier						
SHOE, GID, 5-1/2 8RD		KANSAS CORPORATION COMMISSION		1	EA								
PLUG ASSY, 3 WIPR LTH-DWN, 5 1/2 CSG				1	EA								
BAFFLE ASSY - 5-1/2 8RD - LATCH-DOWN				1	EA								
CENTRALIZER ASSY - TURBO - API -				10	EA								
KIT, HALL WELD-A		CONSERVATION DIVISION WICHITA, KS		1	EA								
Tools and Accessories													
Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials											
Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%				
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty					
Fluid Data											
Stage/Plug #: 1											
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk		
1	Water Pre-Flush		10.00	bbl	8.33	.0	.0	6.0			
2	Mid-Con 2 Standard	MIDCON-2 CEMENT STANDARD - SBM (15078)	250.0	sacks	11.4	2.89	17.84	6.0	17.84		
	0.25 lbm	POLY-E-FLAKE (101216940)									
	17.838 Gal	FRESH WATER									
3	50/50 Poz Standard	POZ STANDARD 50/50 - SBM (12308)	330.0	sacks	13.3	1.62	7.18	6.0	7.18		
	10 lbm	KOL-SEAL, BULK (100064233)									
	0.5 %	HALAD(R)-322, 50 LB (100003646)									
	0.25 lbm	POLY-E-FLAKE (101216940)									
	7.179 Gal	FRESH WATER									
4	2% Clay-Fix 3 Water w/ Biocide Displacement		92.00	bbl	8.33	.0	.0	6.0			
	0.105 gal/bbl	CLAYFIX 3, TOTETANK (101583425)									
	0.021 gal/bbl	BE-7, TOTE TANK (101649552)									
	42 gal/bbl	WATER - FRESH - GAL (24047)									
Calculated Values			Pressures			Volumes					
Displacement	Shut in: Instant		Lost Returns			Cement Slurry		Pad			
Top Of Cement	5 Min		Cement Returns 50			Actual Displacement		Treatment			
Frac Gradient	15 Min		Spacers			Load and Breakdown		Total Job			
Rates											
Circulating	Mixing			Displacement			Avg. Job				
Cement Left In Pipe	Amount	42.88 ft	Reason	Shoe Joint							
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID				
The Information Stated Herein Is Correct				Customer Representative Signature							

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