

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

JUN 29 2010

CONSERVATION DIVISION
WICHITA, KS

OPERATOR: License # 31297
Name: JAMES B. READ OPERATING, INC.
Address 1: P.O. BOX 638
Address 2:
City: ARDMORE State: OK Zip: 73402 + 0638
Contact Person: JAMES B. READ
Phone: (580) 226-0055
CONTRACTOR: License # 34127
Name: TOMCAT DRILLING LLC
Wellsite Geologist: N/A
Purchaser: N/A

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:
FEBRUARY 9, 2010 FEBRUARY 25, 2010 FEBRUARY 25, 2010
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 075-20847-00
Spot Description:
NE_NW_SE_NW Sec. 9 Twp. 26 S. R. 40 East West
1,394 Feet from North / South Line of Section
1,727 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: HAMILTON
Lease Name: SCHMIDT Well #: 1-9
Field Name: WILDCAT
Producing Formation: D&A
Elevation: Ground: 3,445 FT. Kelly Bushing: 3,455 FT.
Total Depth: 5,670 FT. Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 1,640 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: D&A
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: ppm Fluid volume: bbls
Dewatering method used: DRILLED WITH FRESH WATER- AIR DRY
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. East West
County: Permit #:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Donna Thanda
Title: Agent for James B. Read Operating, Inc. Date: June 28, 2010

KCC Office Use ONLY
 Letter of Confidentiality Received
Date:
 Confidential Release Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III P&A Approved by: DJG Date: 7/1/10

Operator Name: JAMES B. READ OPERATING, INC. Lease Name: SCHMIDT Well #: 1-9
 Sec. 9 Twp. 26 S. R. 40 East West County: HAMILTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Compensated Neutron, Dual Induction, Geologist's Report	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached logs
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GASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface		8-5/8"		1,640'	60/40 6%gel	170	
production		4-1/2"		D&A			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled- <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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ALLIED CEMENTING CO., LLC. 30714

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Liberal KS.

DATE <u>2-25-10</u>	SEC. <u>9</u>	TWP. <u>26</u>	RANGE <u>40w</u>	CALLED OUT	ON LOCATION	JOB START <u>10:30AM</u>	JOB FINISH <u>11:00AM</u>
LEASE <u>Schmidt</u>		WELL# <u>1-9</u>	LOCATION <u>Vec of Johnson KS</u>			COUNTY <u>Stanton</u>	STATE <u>KS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR TOM CAT #3

TYPE OF JOB PTA

HOLE SIZE 7 7/8 T.D.

CASING SIZE 8 5/8 DEPTH

TUBING SIZE DEPTH

DRILL PIPE 4 1/2 DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT

OWNER

CEMENT

AMOUNT ORDERED 170^{SK} 60/40

6% gel

EQUIPMENT

PUMP TRUCK CEMENTER Kenny

366 HELPER Cesar

BULK TRUCK

457-239 DRIVER Fony

BULK TRUCK

DRIVER

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
ASC	@		
<u>60/40-6</u>	@	<u>170</u>	<u>14.05</u>
	@		<u>2388.50</u>
	@		
	@		
	@		
	@		
	@		
	@		
HANDLING	@	<u>170</u>	<u>2.40</u>
MILEAGE	@		<u>408.00</u>
			<u>850.00</u>
TOTAL			<u>3646.50</u>

REMARKS:
THANK YOU!!!

SERVICE

DEPTH OF JOB		<u>1650</u>	
PUMP TRUCK CHARGE			<u>1185.00</u>
EXTRA FOOTAGE	@		
MILEAGE	@	<u>50</u>	<u>7.00</u>
			<u>350.00</u>
MANIFOLD	@		
	@		
	@		
TOTAL			<u>1535.00</u>

CHARGE TO: James B read

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

N/A

	@		
	@		
	@		
	@		
	@		
TOTAL			<u>0</u>

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Rodriguez Gonzales

SIGNATURE [Signature]

SALES TAX (If Any) _____

TOTAL CHARGES [Scribbled]

DISCOUNT [Scribbled] IF PAID IN 30 DAYS

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 29 2010
CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: 26896
Liberal KS

DATE <u>2-13-10</u>	SEC. <u>9</u>	TWP. <u>26</u>	RANGE <u>40W</u>	CALLED OUT <u>2230</u>	ON LOCATION <u>0130</u>	JOB START <u>1200</u>	JOB FINISH <u>1330</u>
LEASE <u>Schmidt</u>	WELL# <u>1-9</u>	LOCATION <u>Johnson, KS - N to CR 31, 4 East,</u>			COUNTY <u>Hamilton</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>N into</u>				

CONTRACTOR Tom Cat

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D.

CASING SIZE 8 3/4 DEPTH 1594.63

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 45.6

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT 101 BBL

EQUIPMENT

PUMP TRUCK CEMENTER Kirby

366 HELPER Francisco

BULK TRUCK

472-4668 DRIVER Tony

BULK TRUCK

457-290 DRIVER

OWNER

CEMENT

AMOUNT ORDERED 400sk Common - 2% Gyp, 2% Metso
3% CC, 1/2" Flo Seal
150 sk Common - 3% CC

COMMON	<u>550</u>	Sk	@ <u>15.45</u>	<u>8497.50</u>
POZMIX			@	
GEL			@	
CHLORIDE	<u>20</u>	Sk	@ <u>58.20</u>	<u>1164.00</u>
ASC			@	
<u>Gypseal</u>	<u>8</u>	Sk	@ <u>29.20</u>	<u>233.60</u>
<u>Metsobeads</u>	<u>752</u>	Lb	@ <u>2.45</u>	<u>1842.40</u>
<u>Flo Seal</u>	<u>100</u>	Lb	@ <u>2.50</u>	<u>250.00</u>
			@	
			@	
			@	
			@	
HANDLING	<u>590</u>		@ <u>2.40</u>	<u>1416.00</u>
MILEAGE	<u>Skmt</u>		@ <u>.10</u>	<u>2950.00</u>
TOTAL				<u>16,353.50</u>

REMARKS:

Thank You!!!

SERVICE

DEPTH OF JOB	<u>1594ft</u>		<u>2011.00</u>
PUMP TRUCK CHARGE			
EXTRA FOOTAGE		@	
MILEAGE	<u>50mi</u>	@ <u>7.00</u>	<u>350.00</u>
MANIFOLD	<u>4Head</u>	@	<u>113.00</u>
		@	
		@	
TOTAL			<u>2474.00</u>

CHARGE TO: James B. Reed

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>8 3/4</u>				
<u>Reg Guide Shoe</u>	<u>1EA</u>	@ <u>257.00</u>	<u>257.00</u>	
<u>NEU Insect</u>	<u>1EA</u>	@ <u>158.20</u>	<u>158.20</u>	
<u>Basket</u>	<u>2EA</u>	@ <u>221.40</u>	<u>442.80</u>	
<u>Centralizers</u>	<u>5EA</u>	@ <u>49.00</u>	<u>245.00</u>	
<u>TOP Plug</u>	<u>1EA</u>	@ <u>113.00</u>	<u>113.00</u>	
TOTAL			<u>1216.00</u>	

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____

SIGNATURE Rodney Gonzales

IF PAID IN RECEIVED
KANSAS CORPORATION COMMISSION

Rodney Gonzales
PRINTED NAME

JUN 29 2010

CONSERVATION DIVISION
WICHITA, KS