

CONFIDENTIAL

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ku
mcw
6/12/08 *6/03/10*

Operator: License # 5003
Name: McCoy Petroleum Corporation
Address: 8080 E. Central, Suite #300,
City/State/Zip: Wichita, KS 67212-3240
Purchaser: None
Operator Contact Person: Scott Hampel
Phone: 316-636-2737 x 104
Contractor: Name: Murfin Drilling Company
License: 30606
Wellsite Geologist: Rocky Milford

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows
Operator: _____
Well Name: KCC
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____
_____ 5/21/08 _____ 5/29/08 _____ 5/29/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No.: 15-153-20862-0000
County: Rawlins
C NW NE Sec 5 Twp 5 S. Rng 32 East West
660 feet from N S (check one) Line of Section
1980 feet from E W (check one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(check one) NE SE NW SW
Lease Name: PANCAKE "A" Well #: #1-5
Field Name: Wildcat
Producing Formation: None
Elevation: Ground: 2986' Kelly Bushing: 2991'
Total Depth: 4570' Plug Back Total Depth: None
Amount of Surface Pipe Set and Cemented at 208 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PAN 07-1509
(Data must be collected from the Reserve Pit)
Chloride content 13000 ppm Fluid volume 900 bbls
Dewatering method used Let Evaporate
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. East West
County: _____ Docket No: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3- 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Scott Hampel
Scott Hampel
Title: Vice President - Production Date: 6/3/08

Subscribed and sworn to before me this 3rd day of June
2008
BRENT B. REINHARDT
Notary Public - State of Kansas
Notary Brent B Reinhardt
Date Commission Expires: 12/7/2011

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date - _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JUN 09 2008
CONSERVATION DIVISION
WICHITA, KS

Operator Name: McCoy Petroleum Corporation Lease Name: RYAN "A" Well #: #1-14
 Sec 5 Twp 5s S. R. 32w East West County: Rawlins

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit- Copy)</i> List All E. Logs Run: <u>Dual Compensated Porosity, Dual Induction,</u> <u>Microresistivity, Geological Report</u>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum <u>See attached information.</u> <hr/> <hr/> <hr/> <hr/> <hr/> <hr/> <hr/> <hr/>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	208' KB	Common	180	2% gel, 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	None		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>		
Estimated Production Per 24 Hours	Oil (Bbls)	Gas (Mcf)	Water (Bbls)	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled	None: D&A
<i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Other (Specify) _____	_____

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
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ACO-1 Supplemental Information

*McCoy Petroleum Corporation
Pancake 'A' #1-5
CNWNE Section 5-5S-32W
660' FNL & 1980' FEL
Rawlins County, Kansas
API #15-153-20,862*

05-21-08 MIRT. Spud at 5:00 P.M. Drilled 12 1/4" surface hole to 208'. Deviation 1/2° at 208'. Ran 5 joints of new 8 5/8", 23# surface casing. Talley = 201.49'. Set at 208' KB. Allied cemented with 180 sacks of common with 2% gel and 3% CC. Plug down @ 9:00 P.M. Cement did circulate. WOC.

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DST #1 3894-3962' (Leavenworth - Lansing 'A')
Open: 30", SI: 60", Open: 60", SI: 60"
1st Open: Weak Blow building to 1" in bucket. No blow back.
2nd Open: No Blow
Recovered: 10' Mud with trace of oil in tool
IFP: 16-19# FFP: 22-25#
SIP: 1157# 1084#

KCC

DST #2 3956-4050' (Lansing 'C' - Lansing 'G')
Open: 30", SI: 60", Open: 60", SI: 90"
1st Open: Strong blow, built to B.O.B. in 6.5 minutes. No blowback.
2nd Open: Strong blow, built to B.O.B. in 12 minutes. No blowback.
Recovered: 136' Water Cut Mud (15% water, 85% mud)
378' Water Cut Mud (25% water, 75% mud)
126' Mud Cut Water (15% mud, 85% water)
693' Saltwater
1,333' Total Fluid
IFP: 30-330# FFP: 333-616#
SIP: 1293-1288#

05-29-08 RTD 4570'. LTD 4570'. Deviation 1° at 4570'. Log-Tech Ran Neutron-Density, Dual Induction, and Microlog. Allied Services **plugged hole** with 190 sx 60/40 pozmix with 4% gel and 1/4#/sx floccle as follows: 25 sx @ 2710', 100 sx @ 1835', 40 sx @ 260', 10 sx @ 0-40', 15 sx in RH, and 10 sx in MH. Plugging completed at 10:00 P.M. Orders from Bruce Rodie, KCC. Released Rig @ 2:00 A.M. on 5/30/08. **FINAL REPORT.**

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 09 2008

CONSERVATION DIVISION
WICHITA, KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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ACO-1 Supplemental Information

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Pancake 'A' #1-5
C NW NE Section 5-5S-32W
660' FNL & 1980' FEL
Rawlins County, Kansas
API #15-153-20,862*

SAMPLE TOPS

KB: 2991	Depth	Datum
Anhydrite	2692	+299
Base Anhydrite	2726	+265
Topeka	3731	-740
Heebner	3896	-905
Toronto	3930	-939
Lansing	3945	-954
Stark Shale	4124	-1133
BKC	4180	-1189
Pawnee	4299	-1308
Ft. Scott	4327	-1336
Cherokee	4349	-1358
Mississippian	4513	-1522
RTD	4570	

ELECTRIC LOG TOPS

Anhydrite	2692	+299
Base Anhydrite	2726	+265
Topeka	3729	-738
Heebner	3895	-904
Toronto	3928	-937
Lansing	3942	-951
Stark Shale	4123	-1132
BKC	4180	-1189
Pawnee	4301	-1310
Ft. Scott	4327	-1336
Cherokee	4353	-1362
Mississippian	4508	-1517
LTD	4570	

ALLIED CEMENTING CO., LLC. 31630

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oak Hills

DATE <u>5-21-08</u>	SEC. <u>S</u>	TWP. <u>S</u>	RANGE <u>32</u>	CALLED OUT	ON LOCATION <u>7:00pm</u>	JOB START <u>8:00pm</u>	JOB FINISH <u>8:30pm</u>
LEASE <u>Panhandle A</u>		WELL# <u>1-5</u>		LOCATION <u>Gen 12N.16.4W</u>		COUNTY <u>Rauv. Co</u>	STATE <u>KS</u>
OLD OR NEW (Circle one) <u>NEW</u>				<u>2w 5in</u>			

CONTRACTOR <u>Murphy #3</u>	OWNER
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>12 1/4</u>	T.D. <u>208'</u>
CASING SIZE <u>8 5/8</u>	DEPTH <u>208'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>15'</u>	
PERFS.	
DISPLACEMENT <u>12.29 BBLs</u>	

EQUIPMENT

PUMP TRUCK # <u>423</u>	CEMENTER <u>Fuzzy</u>	HELPER <u>Alvin</u>
BULK TRUCK # <u>218</u>	DRIVER <u>W. Iboe</u>	
BULK TRUCK #	DRIVER	

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KCC

COMMON	<u>180</u>	@	<u>14.20</u>	<u>2556.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>18.75</u>	<u>56.25</u>
CHLORIDE	<u>6</u>	@	<u>52.45</u>	<u>314.70</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>189</u>	@	<u>2.15</u>	<u>406.35</u>
MILEAGE	<u>.09 x 54 mile</u>			<u>73.143</u>
TOTAL				<u>4064.33</u>

REMARKS:

cement did circulate

Plug down @ 9:00 am

Thanks Fuzzy & crew

SERVICE

DEPTH OF JOB	<u>208'</u>	
PUMP TRUCK CHARGE		<u>917.00</u>
EXTRA FOOTAGE	@	
MILEAGE	<u>43</u>	@ <u>7.00</u> <u>301.00</u>
MANIFOLD & head	@	<u>113.00</u>
	@	
	@	
TOTAL		<u>1331.00</u>

CHARGE TO: McCoy Pet Corp

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>1-8 5/8 plug</u>	@	<u>68.00</u>
	@	
	@	
	@	
	@	
TOTAL		<u>68.00</u>

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Charles Van Relt

SIGNATURE Charles Van Relt

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____

IF PAID RECEIVED
KANSAS CORPORATION COMMISSION

JUN 09 2008

CONSERVATION DIVISION
WICHITA, KS