

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

6/3/10

6/21/08

Operator: License # 5003
Name: McCoy Petroleum Corporation
Address: 8080 E. Central, Suite #300,
City/State/Zip: Wichita, KS 67212-3240
Purchaser: None
Operator Contact Person: Scott Hampel
Phone: 316-636-2737 x 104
Contractor: Name: Murfin Drilling Company
License: 30606
Wellsite Geologist: Jeff Christian

API No.: 15-153-20860-0500
County: Rawlins

E2 SW SE Sec 10 Twp 5 S. Rng 32 East West
660 feet from N S (check one) Line of Section
1650 feet from E W (check one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(check one) NE SE NW SW
Lease Name: DAN DIRKS "B" Well #: #1-10

Field Name: Wildcat
Producing Formation: None

Elevation: Ground: 2997' Kelly Bushing: 3002'
Total Depth: 4620' Plug Back Total Depth: None

Amount of Surface Pipe Set and Cemented at 253' KB Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

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If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____

4/28/08 5/8/08 5/8/08
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan PANJ 71507
(Data must be collected from the Reserve Pit)
Chloride content 2200 ppm Fluid volume 400 bbls
Dewatering method used _____ Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel
Scott Hampel
Title: Vice President - Production Date: 6/3/08

Subscribed and sworn to before me this 3rd day of June

2008
Notary Public: Brent B. Reinhardt
My Appt. Expires 12/7/2011

Date Commission Expires: 12/7/2011

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date - _____
 Wireline Log Received
 Geologist Report Received
_____ UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JUN 06 2008
CONSERVATION DIVISION
WICHITA, KS



Operator Name: McCoy Petroleum Corporation Lease Name: DAN DIRKS "B" Well #: #1-10
 Sec 10 Twp 5s S. R. 32w East West County: Rawlins

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit- Copy)

List All E. Logs Run: Dual Compensated Porosity, Dual Induction,
Microresistivity, Borehole Compensated Sonic Log, Geological Report

Log Formation (Top), Depth and Datum Sample

Name Top Datum

See attached information.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	253' KB	Common	175	2% gel, 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	None		

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil (Bbls)	Gas (Mcf)	Water (Bbls)	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval None: D&A _____

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ACO-1 Supplemental Information

McCoy Petroleum Corporation
Dan Dirks 'B' #1-10
E2 SW SE Section 10-5S-32W
660'FSL & 1650'FEL
Rawlins County, Kansas
API #15-153-20,860

04-28-08 MIRT . Spud at 1:15 PM. Drilled 12 1/4" surface hole to 253'. Ran 6 joints of new 8 5/8", 23# surface casing. Talley = 246.24'. Set at 253' KB. Allied cemented with 175 sacks of common with 2% gel and 3% CC. Plug down @ 6:15 P.M. Cement did circulate. WOC.

*Call
6/19/08*

DST #1 3992-4058' (Lansing 'C' - 'F')

Open 30", SI 60", Open 60", SI 90"

Initial Blow: Strong Blow off BOB in 15.5 mins. No blowback.

Final Blow: Strong Blow off BOB in 9.5 mins. No blowback.

Rec: 45' Water Cut Mud (72%Mud, 28%Water)

285' Slightly Mud Cut Water (96%Water, 4%Mud)

245' Mud Cut Water (86%Water, 14%Mud)

200' Muddy Water (57%Water, 43%Mud)

775' Total Fluid

IFP: 34-220# FFP: 223-367#

ISIP: 1272# FSIP: 1244#

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DST #2 4076-4110' (Lansing 'H')

Open 30", SI 60", Open 60", SI 90"

Initial Blow: Very Strong Blow off BOB in 1.5 mins. No blowback.

Final Blow: Very Strong Blow off BOB in 2.5 mins. No blowback.

Rec: 200' Muddy Water (52%Water, 48%Mud)

186' Mud Cut Water (80%Water, 20%Mud)

2464' Very Slight Mud Cut Water (98%Water, 2%Mud)

2850' Total Fluid

IFP: 252-973# FFP: 959-1334#

ISIP: 1354# FSIP: 1355#

DST #3 4157-4220' (Lansing 'K'-'L')

Open 30", SI 60", Open 30", SI 30"

Initial Blow: Weak 1/2" blow, built to 1 1/2".

Final Blow: No blow.

Rec: 10' Mud

IFP: 18-25# FFP: 26-27#

ISIP: 1202# FSIP: 814#

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KANSAS CORPORATION COMMISSION

JUN 06 2008

CONSERVATION DIVISION
WICHITA, KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
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ACO-1 Supplemental Information

*McCoy Petroleum Corporation
Dan Dirks 'B' #1-10
E2 SW SE Section 10-5S-32W
660'FSL & 1650'FEL
Rawlins County, Kansas
API #15-153-20,860*

*DST #4 4305-4386' (Marmaton 'C', Pawnee and Fort Scott)
Open 30", SI 60", Open 30", SI 30"
Initial Blow: Weak ½" surging blow, built to 1 ½". Surface blowback, died in 24 min.
Final Blow: No blow, flushed tool, no blow. No blowback.
Rec: 30' Mud
IFP: 18-28# FFP: 30-45#
ISIP: 1005# FSIP: 961#*

SAMPLE TOPS

KB: 3002'	Depth	Datum
Anhydrite	2708	+294
Base Anhydrite	2743	+259
Topeka	3761	-759
Heebner	3931	-929
Toronto	3962	-960
Lansing	3979	-977
Stark Shale	4159	-1157
BKC	4216	-1214
Pawnee	4342	-1340
Ft. Scott	4361	-1359
Cherokee	4379	-1377
Mississippian	4516	-1514
RTD	4620	-1618

ELECTRIC LOG TOPS

KB: 3002'	Depth	Datum
Anhydrite		
Base Anhydrite		
Topeka	3759	-757
Heebner	3930	-929
Toronto	3961	-959
Lansing	3976	-974
Stark Shale	4160	-1158
BKC	4223	-1221
Pawnee	4344	-1342
Ft. Scott	4368	-1366
Cherokee	4394	-1392
Mississippian	4524	-1522
LTD	4620	-1618

ALLIED CEMENTING CO., INC.

32273

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley, Ks

DATE <u>6/9/08</u>	SEC <u>10</u>	TWP <u>5</u>	RANGE <u>32</u>	CALLED OUT	ON LOCATION <u>5:45 pm</u>	JOB START <u>5:45 pm</u>	JOB FINISH <u>6:15 pm</u>
LEASE <u>Ogby B</u>	WELL # <u>H10</u>	LOCATION <u>Cem 12 N, 1E 1/2 N W Twp</u>		COUNTY <u>Rawlins</u>	STATE <u>Ks</u>		
OLD OR NEW (Circle one)							

CONTRACTOR Mur Fin #3 OWNER Some

TYPE OF JOB Gas Face

HOLE SIZE 12 1/4 T.D. 253'

CASING SIZE 8 7/8 DEPTH 253'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT

CEMENT

AMOUNT ORDERED 175 com 390 CC
0.90 gal

COMMON	<u>175 SKs</u>	@	<u>14.20</u>	<u>2485.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>18.75</u>	<u>56.25</u>
CHLORIDE	<u>6</u>	@	<u>52.45</u>	<u>314.70</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>184 SKs</u>	@	<u>2.15</u>	<u>395.00</u>
MILEAGE	<u>94.54/mile</u>			<u>662.40</u>
				<u>3913.25</u>

EQUIPMENT

PUMP TRUCK CEMENTER Alan

422 HELPER Wynne

BULK TRUCK

347 DRIVER Will

BULK TRUCK

DRIVER

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REMARKS: JUN 03 2008

Cement Did Circulate
KCC

Thank You

Alan, Wynne, Will

SERVICE

DEPTH OF JOB 253'

PUMP TRUCK CHARGE 917.00

EXTRA FOOTAGE @

MILEAGE 94.54 @ 7.00 662.00

MANIFOLD Hard Rental @ 113.00

TOTAL 1310.00

CHARGE TO: McCoy Petroleum

STREET

CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

8 5/8 Wood Plug @ 68.00

TOTAL 68.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE Keith VanPelt

RECEIVED
KANSAS CORPORATION COMMISSION
PRINTED NAME

JUN 06 2008

CONSERVATION DIVISION
WICHITA, KS

Alan
Wynne
6/9/08

ALLIED CEMENTING CO., LLC. 31981

REMIT TO P.O. BOX 31
 RUSSELL, KANSAS 67665

SERVICE POINT:

Rolling, Ky

DATE <u>5/8/08</u>	SEC <u>10</u>	TWP <u>5</u>	RANGE <u>32</u>	CALLED OUT	ON LOCATION <u>10:00 Am</u>	JOB START <u>1:00 pm</u>	JOB FINISH <u>8:00 pm</u>
LEASE <u>Dicks</u>		WELL# <u>H-0</u>	LOCATION <u>Gem Hs, 12 N 1 E 1/2 N W into</u>		COUNTY <u>Boone</u>	STATE <u>Ky</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Misc Fir #3

TYPE OF JOB Rotary Plug

HOLE SIZE 7 7/8 T.D. 4620

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER Same

CEMENT AMOUNT ORDERED 200 sks 60/40 49° gel 1/4 lb Flo Seal

COMMON	<u>120</u>	@	<u>14.20</u>	<u>1704.00</u>
POZMIX	<u>80</u>	@	<u>7.20</u>	<u>576.00</u>
GEL	<u>7</u>	@	<u>18.75</u>	<u>131.25</u>
CHLORIDE		@		
ASC		@		
Flo Seal	<u>50 lb</u>	@	<u>2.50</u>	<u>125.00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>209 sks</u>	@	<u>2.15</u>	<u>449.35</u>
MILEAGE	<u>92.5 kl / mile</u>			<u>752.40</u>
TOTAL				<u>3725.50</u>

EQUIPMENT

PUMP TRUCK CEMENTER Blum

422 HELPER Magone

BULK TRUCK

377 DRIVER Decker

BULK TRUCK

_____ DRIVER _____

REMARKS:

<u>msy</u>	<u>25 sks @</u>	<u>27.20'</u>
	<u>100 sks @</u>	<u>18.40'</u>
	<u>40 sks @</u>	<u>3.10'</u>
	<u>10 sks @</u>	<u>4.0'</u>
	<u>10 sks</u>	<u>Produce Hole</u>
	<u>15 sks</u>	<u>Act Hole</u>

SERVICE

DEPTH OF JOB	<u>2720'</u>	
PUMP TRUCK CHARGE		<u>1075.00</u>
EXTRA FOOTAGE	@	
MILEAGE	<u>40</u>	@ <u>7.20</u> <u>288.00</u>
MANIFOLD	@	
	@	
TOTAL		<u>1355.00</u>

CHARGE TO: McCoy Petroleum Corp

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>8 5/8</u>		
<u>1 Dry Hole Plug</u>	@	<u>40.00</u>
	@	
	@	
	@	
TOTAL		<u>40.00</u>

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____

SIGNATURE Roy Van Pelt

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS