

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL 6/02/10

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33924

Name: ABARTA Oil & Gas Co., Inc.

Address 1: 1000 Gamma Drive, Ste. 400

Address 2: _____

City: Pittsburgh State: PA Zip: 15238 + _____

Contact Person: Ken Fleeman

Phone: (412) 963-6134

CONTRACTOR: License # 33905

Name: Royal Drilling, Inc.

Wellsite Geologist: James Musgrove

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SIOW
- Gas ENHR SIGW
- CM (Coal Bed Methane) Temp. Abd.
- Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

<u>2/18/09</u>	<u>2/26/09</u>	<u>2/27/09</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 101-22154-00-00

Spot Description: _____

NW SE NW SW Sec. 18 Twp. 19 S. R. 29 East West

1712 Feet from North / South Line of Section

830 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Lane

Lease Name: Anchor Cattle Well #: 1

Field Name: Clark

Producing Formation: _____

Elevation: Ground: 2857' Kelly Bushing: 2862'

Total Depth: 4663' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 349 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PANJ 76-09
(Data must be collected from the Reserve Pit)

Chloride content: 42,000 ppm Fluid volume: 400 bbls

Dewatering method used: Allow to dry and backfill

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kenard J. Fleeman

Title: Manager of Engineering Date: 6/3/09

Commonwealth of Pennsylvania County of Allegheny
Subscribed and sworn to before me this 3rd day of June

2009

Notary Public: Tracey G. Mulert

Date Commission Expires: 5/16/13

COMMONWEALTH OF PENNSYLVANIA
Notarial Seal
Tracey G. Mulert, Notary Public
O'Hara Twp., Allegheny County
My Commission Expires May 16, 2013

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Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

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Operator Name: ABARTA Oil & Gas Co., Inc. Lease Name: Anchor Cattle Well #: 1
 Sec. 18 Twp. 19 S. R. 29 East West County: Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Dual Compensated, Porosity Log, Micro and Sonic Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Wabaunsee</td> <td>3442</td> <td>-580</td> </tr> <tr> <td>Stotler</td> <td>3530</td> <td>-668</td> </tr> <tr> <td>Topeka</td> <td>3720</td> <td>-857</td> </tr> <tr> <td>Heebner</td> <td>3934</td> <td>-1072</td> </tr> <tr> <td>Lansing</td> <td>3982</td> <td>-1120</td> </tr> <tr> <td>Stark Shale</td> <td>4274</td> <td>-1412</td> </tr> <tr> <td colspan="3">See Attached Continuation</td> </tr> </table>	Name	Top	Datum	Wabaunsee	3442	-580	Stotler	3530	-668	Topeka	3720	-857	Heebner	3934	-1072	Lansing	3982	-1120	Stark Shale	4274	-1412	See Attached Continuation		
Name	Top	Datum																							
Wabaunsee	3442	-580																							
Stotler	3530	-668																							
Topeka	3720	-857																							
Heebner	3934	-1072																							
Lansing	3982	-1120																							
Stark Shale	4274	-1412																							
See Attached Continuation																									

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	349	CL "A"	200	3% CC, 2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enthr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input checked="" type="checkbox"/> Other (Specify) <u>P & A</u>	PRODUCTION INTERVAL: _____ _____
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Anchor Cattle #1

15-101-22154

<u>Name</u>	<u>Top</u>	<u>Datum</u>
Base Kansas City	4382	-1520
Marmaton	4393	-1531
Pawnee	4471	-1609
Fort Scott	4516	-1654
Cherokee Shale	4540	-1678
Mississippi	4604	-1742

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QUALITY OILWELL CEMENTING, INC.

3402

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2044

Date	2-27-09	Sec.	18	Twp.	19	Range	29	Called Out		On Location		Job Start		Finish	7:00 AM				
Lease	ANCHOR CATTLE	Well No.	1			Location			DIXON-6 S. -10 W.			County	LANE	State		KS.			
Contractor	ROYAL DRILLING				Owner				N. & E. INTO										
Type Job	PTA				To Quality Oilwell Cementing, Inc.				You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.										
Hole Size	7 7/8		T.D.		4663		Charge To				ABARTA Oil & Gas								
Csg.	8 5/8		Depth		349		Street												
Tbg. Size			Depth				City				State								
Drill Pipe	4 1/2		Depth				The above was done to satisfaction and supervision of owner agent or contractor.												
Tool			Depth																
Cement Left in Csg.			Shoe Joint																
Press Max.			Minimum																
Meas Line			Displace																
Perf.																			
EQUIPMENT								CONFIDENTIAL											
Pumptrk.	5	No.	Cementor Helper		TODD		JUN 02 2009		Amount Ordered				300 sk. 60/40 P02						
Bulktrk	4	No.	Driver		JOE		KCC		Consisting of				490 GEL 1/4" CELLPLATE						
Bulktrk	P.U.	No.	Driver		BOBBY				Common				180 @ 11.00						
JOB SERVICES & REMARKS								Poz. Mix				120 @ 6.00							
Pumptrk Charge								PTA		450.00		Gel.				10 @ 17.00			
Mileage								40 @ 6.00		Chloride									
Footage								Total				Salt							
Remarks:								Flowseal				75' @ 2.00							
1st Plug 2280'								Sales Tax											
50 sk. 60/40 P02 4% GEL 1/4" Cell Plate								Handling				310 @ 2.00							
2nd Plug 1500'								Mileage				.08 per sk per mile				500.00			
80 sk. 60/40 P02 4% GEL 1/4" Cell Plate								Sub Total											
3rd Plug 700'								Total											
50 sk. 60/40 P02 4% GEL 1/4" Cell Plate								Floating Equipment & Plugs											
4th Plug 360'								Squeeze Manifold											
50 sk. 60/40 P02 4% GEL 1/4" Cell Plate								Rotating Head											
5th Plug 60'								KANSAS CORPORATION COMMISSION											
20 sk. 60/40 P02 4% GEL								JUN 02 2009											
R.H. 30 sk. M.H. 20 sk.								RECEIVED											
Signature								Thanks, Bobby Todd Joe				Tax							
								Please call again				Discount							
												Total Charge							

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3033

Date	Sec.	Twp.	Range	County	State	On Location	Finish
2-19-09	18	19	29	LANE	KS		4:15AM
Lease Anchor cattle		Well No. 2		Location Dixon 6S 6W N IWO			

Contractor Royal Drilling 2	Owner
Type Job Long Surface	To Quality Oilwell Cementing, Inc.
Hole Size 12 1/4	You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Csg. 8 5/8 23lb	Charge To ABARTA OIL & GAS
Tbg. Size	Street
Drill Pipe	City
Tool	State

Cement Left in Csg. 10-15ft	Shoe Joint
Press Max.	Minimum
Meas Line	Displace 2 1/4
Perf.	Poz. Mix

EQUIPMENT		
Pumptrk 1	No. Cementer	Amount Ordered 200com 390cc 290gal
	Helper	
Bulktrk 3	No. Driver	Common
	Driver	Gel.
Bulktrk 04	No. Driver	Calcium
	Driver	Mills
		Salt

JOB SERVICES & REMARKS		
Pumptrk Charge	CONFIDENTIAL JUN 03 2009 JUN 04 2009 RECEIVED	KANSAS CORPORATION COMMISSION JUN 04 2009 RECEIVED
Mileage		
Footage		

Remarks:	Handling
Cement Did Crecb	Mileage
	Pump Truck Charge

FLOAT EQUIPMENT	
Guide Shoe	
Centralizer	
Baskets	
AFU Inserts	
	1 8 5/8 head & manifold
	1 8 5/8 wood plug
Rotating Head	
Squeez Mainfold	

Signature X Total Charge	Tax Discount Total Charge
--------------------------------	---------------------------------

JAMES C. MUSGROVE

Petroleum Geologist
P.O. Box 215
212 Main St.
Claflin, KS 67525

Office (620) 588-4250

Res. Claflin (620) 587-3444

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Abarta Oil & Gas Inc.
Anchor Cattle #1
1712' FSL & 830' FWL; Section 18-19s-29w
Lane County, Kansas
Page No. 1

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Dry and Abandoned

Contractor: Royal Drilling Company (Rig #1)

Commenced: February 18, 2009

Completed: February 27, 2009

Elevation: 2862' K.B.; 2860' D.F.; 2857' G.L.

Casing Program: Surface; 8 5/8" @ 349'
Production; none.

Samples: Samples saved and examined 2800' to the Rotary Total Depth.

Drilling Time: One (1) foot drilling time recorded and kept 2800' to the Rotary Total Depth.

Measurements: All depths measured from the Kelly Bushing.

Drill Stem Tests: There were two (2) Drill Stem Tests ran by Trilobite Testing Co.

Electric Log: By Superior Well Services.

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<u>Formation</u>	<u>Log Depth</u>	<u>Sub-Sea Datum</u>
Wabaunsee	3442	-580
Stotler	3530	-668
Topeka	3720	-857
Heebner	3934	-1072
Lansing	3982	-1120
Stark Shale	4274	-1412
Base Kansas City	4382	-1520
Marmaton	4393	-1531
Pawnee	4471	-1609
Fort Scott	4516	-1654
Cherokee Shale	4540	-1678
Mississippi	4604	-1742
Rotary Total Depth	4663	-1801
Log Total Depth	4663	-1801

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(All tops and zones corrected to Electric Log measurements).

SAMPLE ANALYSIS, SHOWS OF OIL, TESTING DATA, ETC.

WABAUNSEE THROUGH TOPEKA SECTION

3442-3933' There were several zones of well developed porosity encountered in the drilling of the Wabaunsee through Topeka Section but no shows of oil and/or gas was noted.

TOPEKA SECTION

3947-3970' Limestone; white, buff, finely crystalline, few fossilifeorus, poor porosity, no shows.

LANSING SECTION

3982-3990' Limestone; white, cream, finely crystalline, slightly chalky, trace intercrystalline porosity, no shows.

4002-4006' Limestone; as above, fossiliferous, possible light brown stain, no show of free oil and no odor in fresh samples.

4020-4034' Limestone; cream, buff, fine to medium crystalline, slightly fossiliferous, oolitic in part, trace black tarry stain, no show of free oil and no odor in fresh samples.

4041-4050' Limestone; buff, white, finely crystalline, fossilifeorus, dense, trace gray and white chert.

4070-4075' Limestone; tan, white, finely crystalline, poor visible porosity, (dense).

4101-4104' Limestone; buff, cream, finely crystalline, slightly fossiliferous, dense.

4108-4120' Limestone; tan, finely crystalline, oomoldic, good oomoldic porosity (barren).

4128-4137' Limestone; tan, white, finely crystalline, dense, poor visible porosity, trace gray, white chert.

4184-4200' Limestone; buff, finely crystalline, plus gray and white chert, no shows.

4228-4240' Limestone; tan, buff, gray, finely crystalline, few medium crystalline, trace pinpoint porosity, no shows.

4246-4261' Limestone; cream, white, finely crystalline, oolitic, oomoldic, chalky, good oomoldic porosity, no shows.

4285-4293' Limestone; buff, fine to medium crystalline, dense, trace tan chert.

4331-4340' Limestone; buff, white, finely crystalline, trace scattered vuggy type porosity, no shows.

4360-4370' Limestone; tan, white, finely crystalline, slightly fossilifeorus, trace vuggy porosity, no shows.

MARMATON SECTION

4393-4400' Limestone; tan, brown, finely crystalline, slightly fossilifeorus, poor visible porosity, no shows.

4425-4431' Limestone; tan, white, finely crystalline, fossiliferous, trace stain, no free oil and no odor.

4440-4448' Limestone; white, buff, finely crystalline, dense, trace orange chert, no shows.

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4450-4464' Limestone; tan, white, finely crystalline, dense, poor porosity, no shows.

PAWNEE SECTION

4474-4480' Limestone; cream, white, finely crystalline, trace intercrystalline porosity, poor stain, trace of free oil and faint odor in fresh samples.

MYRICK SECTION

4500-4508' Limestone; cream, white, finely crystalline, slightly fossiliferous, trace intercrystalline porosity, trace stain, no show of free oil and faint odor in fresh samples.

Drill Stem Test #1 4416-4509'

Times: 15-30-30-30

Blow: Weak

Recovery: 30' mud

Pressures: ISIP 1119
 FSIP 1012
 IFP 19-21
 FFP 25-34
 HSH 2176-2162

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FT SCOTT SECTION

4515-4521' Limestone; gray, white, finely crystalline, slightly fossiliferous, no visible porosity, no shows.

4533-4540' Limestone; gray, white, finely crystalline, mottled fossiliferous in part, no shows.

CHEROKEE SECTION

4542-4550' Limestone; buff, finely crystalline, slightly fossiliferous, chalky, no shows.

4550-4558' Limestone; buff, tan, finely crystalline, trace vuggy type porosity, trace stain, no show of free oil and no odor in fresh samples.

MISSISSIPPIAN SECTION

4604-4614' Limestone; cream, white, finely crystalline, dense, trace of dolomitic, sand, clusters, poor spotty black stain in limestone, no free oil and no odor in fresh samples.

4618-4630' Limestone; cream, tan/white, finely crystalline, few medium crystalline, dense, trace clear to white chert, no shows.

4630-4642' Limestone; cream, white, finely crystalline, few dolomitic, trace clear to translucent chert, no shows.

4642-4654' Dolomite; tan, sucrosic, trace fine vuggy porosity, trace tan chert, no shows.

4654-4663' Limestone; tan, white, slightly dolomitic, finely crystalline, oolitic, poor porosity, no shows.

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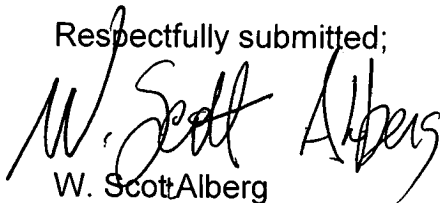
Abarta Oil & Gas Inc.
Anchor Cattle #1
1712' FSL & 830' FWL; Section 18-19s-29w
Lane County, Kansas
Page No. 4

Rotary Total Depth **4663 (-1801)**
Log Total Depth **4663 (-1801)**

Recommendations

The Anchor Cattle #1 was plugged and abandoned at the Rotary Total Depth 4663 (-1807).

Respectfully submitted;



W. Scott Alberg
Petroleum Geologist



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