

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

6/05/10

Operator: License # 5135
Name: John O. Farmer, Inc.
Address: P.O. Box 352
City/State/Zip: Russell, KS 67665
Purchaser: Coffeyville Resources, LLC
Operator Contact Person: Marge Schulte
Phone: (785) 483-3145, Ext. 214
Contractor: Name: Discovery Drilling Company, Inc.
License: 31548
Wellsite Geologist: Brad Hutchison

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows

Operator: JUN 05 2008

Well Name: _____

Original Comp. Date: _____ Original Total Depth: KCC

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

3-3-08 3-8-08 3-26-08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 * 167-23,488-00-00

County: Russell

SW SE NW Sec. 10 Twp. 11 S. R. 15 East West

2500 feet from S / (N) (circle one) Line of Section

2140 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE (NW) SW

Lease Name: Bowlby-Maupin Well #: 1

Field Name: (wildcat)

Producing Formation: Simpson Sand & Arbuckle

Elevation: Ground: 1934' Kelly Bushing: 1942'

Total Depth: 3500' Plug Back Total Depth: 3471'

Amount of Surface Pipe Set and Cemented at 649 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AHINJ7-1402
(Data must be collected from the Reserve PH)

Chloride content 14,000 ppm Fluid volume 480 bbls

Dewatering method used hauled free fluids

Location of fluid disposal if hauled offsite:

Operator Name: KSC Oil

Lease Name: Johnson License No.: 31250

Quarter _____ Sec. 35 Twp. 13 S. R. 15 East West

County: Russell Docket No.: D-20,393

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

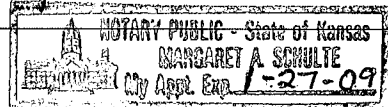
Signature: John O. Farmer III

Title: President Date: 6-5-08

Subscribed and sworn to before me this 5th day of June, 20 08.

Notary Public: Margaret A. Schulte

Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 06 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: John O. Farmer, Inc. Lease Name: Bowlby-Maupin Well #:
 Sec. 10 Twp. 11 S. R. 15 East West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Microresistivity Log, Dual Induction Log, Dual Compensated Porosity Log, Dual Receiver Cement Bond Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1032'</td> <td>(+910)</td> </tr> <tr> <td>Topeka</td> <td>2773'</td> <td>(-831)</td> </tr> <tr> <td>Heebner</td> <td>3023'</td> <td>(-1081)</td> </tr> <tr> <td>Toronto</td> <td>3042'</td> <td>(-1100)</td> </tr> <tr> <td>Lansing</td> <td>3073'</td> <td>(-1131)</td> </tr> <tr> <td>Base/KC</td> <td>3332'</td> <td>(-1390)</td> </tr> <tr> <td>Simpson Sand</td> <td>3422'</td> <td>(-1480)</td> </tr> <tr> <td>Arbuckle</td> <td>3428'</td> <td>(-1486)</td> </tr> </table>	Name	Top	Datum	Anhydrite	1032'	(+910)	Topeka	2773'	(-831)	Heebner	3023'	(-1081)	Toronto	3042'	(-1100)	Lansing	3073'	(-1131)	Base/KC	3332'	(-1390)	Simpson Sand	3422'	(-1480)	Arbuckle	3428'	(-1486)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	649'	Common	275	3% C.C., 2% Gel
Production	7-7/8"	5-1/2"	14#	3499'	EA-2	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 SPF	3422-27' (Simpson Sand)	None - completed natural	
4 SPF	3431-36' (Arbuckle)	None - completed natural	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-7/8"	3467'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. April 9, 2008	Producing Method
	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
	60.00				0.00			28°

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	<u>3422-27' (Simpson Sand)</u> <u>3431-36' (Arbuckle)</u>



**Discovery
Drilling**

P.O. Box 763 • Hays, KS 67601 • OFFICE (785) 623-2920 • CELLULAR (785) 635-1511

DRILLER'S LOG

Operator: John O Farmer, Inc. LIC# 5135
PO Box 352
Russell, KS 67665

Contractor: Discovery Drilling Co., Inc. LIC#31548
PO Box 763
Hays, KS 67601

Lease: Bowlby-Maupin #1

Location: 190' S & 170' W of SE / SE / NW
Sec. 10 / 11S / 15W
Russell Co., KS

Loggers Total Depth: 3501'
Rotary Total Depth: 3500'
Commenced: 3/3/2008
Casing: 8 5/8" @ 649.81' w / 275 sks
5 1/2" @ 3499' w / 150 sks

API#15- 167-23, 488-00-00
Elevation: 1934' GL / 1942' KB
Completed: 3/9/2008
Status: Oil Well

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JUN 05 2008

DEPTHS & FORMATIONS
(All from KB)

Surface, Sand & Shale	KCCO'	Shale	1067'
Dakota Sand	256'	Shale & Lime	1611'
Shale	389'	Shale	2158'
Cedar Hill Sand	560'	Shale & Lime	2620'
Red Bed Shale	735'	Lime & Shale	3107'
Anhydrite	1025'	RTD	3500'
Base Anhydrite	1067'		

STATE OF KANSAS)
) ss
COUNTY OF ELLIS)

Thomas H. Alm of Discovery Drilling states that to the best of his knowledge the above and foregoing is a true and correct log of the above captioned well.

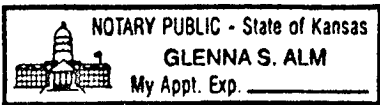
Thomas H. Alm

Subscribed and sworn to before me on 3-10-08

My Commission expires: 8-9-11

(Place stamp or seal below)

Notary Public



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JUN 06 2008

CONSERVATION DIVISION
WICHITA, KS

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1369

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
3-4-08	10	11S	15W			4:00am	4:30am
Lease	Brady Map #1		Well No.	1		Location	2530
County		State		KS			
Contractor				Owner			
D. S. O. #2				IN 1/2 E			
Type Job				To Quality Oilwell Cementing, Inc.			
Surface				You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size		T.D.		Charge To			
12 1/4		649		SD. From A/R			
Csg.		Depth		Street			
855 23H		649		City			
Tbg. Size		Depth		State			
Drill Pipe		Depth		The above was done to satisfaction and supervision of owner agent or contractor.			
Tool		Depth					
Cement Left in Csg.		Shoe Joint					
15'							
Press Max.		Minimum					
Meas Line		Displace		CEMENT			
		40 BC					
Perf.		CONFIDENTIAL					
EQUIPMENT JUN 05 2008				Amount Ordered			
				275 Com 3% CC 2% GCL			
Pumptrk 5 No. Cementer DAW				Consisting of			
Helper GWS							
Driver GWS				Common			
KCC				275 @ 12.00			
Bulktrk 2 No. Driver DAW				3300.00			
Driver DAW				Poz. Mix			
JOB SERVICES & REMARKS				Gel.			
Pumptrk Charge Long Surface				7 @ 18.00			
830.00				126.00			
Mileage 27 @ 6.00				Chloride			
162.00				9 @ 50.00			
Footage				450.00			
Total				1012.00			
Remarks: Cement Calculated				Hulls			
				Salt			
				Flowseal			
				Sales Tax			
				Handling			
				291.00			
				582.00			
				Mileage			
				8 @ 8.00			
				64.00			
				Pump Trk Charge			
				290.00			
				Sub Total			
				1012.00			
				Total			
				Floating Equipment & Plugs			
				Squeeze Manifold			
				Rotating Head			
				18 1/2 S/L Rubric			
				107.00			
				Tax			
				290.39			
				Discount			
				(650.00)			
				Total Charge			
				5870.95			

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WICHITA, KS

X Signature

JOB LOG

SWIFT Services, Inc.

DATE 230928 PAGE NO. 1

CUSTOMER JOHN D FARMER WELL NO. 1 LEASE BOWLEY-MANPIN JOB TYPE LOAD STRINGS TICKET NO. 13283

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1630							ON LOCATION, SETUP, DISCUSS JOB CMT 175EA-2 RTO 3500, SET PPEE. 3498, ST 21.63, FSLCT 3476 5 1/2" NEW, 100 FT SCRATCHERS CENT 1,3,5,7,9,11,13 BASKET 2,11
	1740							START CSE - FLOATED U
	1850							TAG BOTTOM - DROP BALL HOOK UP
	1905							BREAK CIRC - ROTATE PIPE
	1935		3 1/2, 2 1/2					PLUG - RTHAMH
	1940		0		✓			START MUD FLUSH
			12		✓			" MCC FLUSH
			32					END FLUSH
			0		✓			START CMT 1505EA-2
			36.3		✓			END
								WASH PL, DROP PLUG
	2055	60	0		✓		150	START DISP
		}	49		✓		150	CMT ON BOTTOM - STOP ROTATING
			70		✓		600	
			75		✓		500	
			80		✓		700	
	2015	40	84.7		✓		1400	LAND PLUG RELEASE - DRY
								WASH UP PACK UP TICKETS

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CONSERVATION DIVISION
WICHITA, KS

JOB COMPLETE

THANK YOU!
DAVE, JOSH, ROB