

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999

Form Must Be Typed

6/18/10

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Smith
 Phone: (620) 431-9500
 Contractor: Name: TXD
 License: 33837
 Wellsite Geologist: Ken Recoy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>2-26-08</u>	<u>3-04-08</u>	<u>3-04-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15-099-24260-0000
 County: Labette
 N/2 NE Sec. 3 Twp. 31 S. R. 19 East West
660 feet from S / N (circle one) Line of Section
1320 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Morris, M.D. Well #: 3-1
 Field Name: Cherokee Basin CBM
 Producing Formation: Multiple
 Elevation: Ground: 946 Kelly Bushing: n/a
 Total Depth: 971 Plug Back Total Depth: 947
 Amount of Surface Pipe Set and Cemented at 22 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 947
 feet depth to surface w/ 142 sx cmt.

Drilling Fluid Management Plan AKIMS 71409
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
 Title: New Well Development Coordinator Date: 6/18/08
 Subscribed and sworn to before me this 18th day of June,
2008.
 Notary Public: Serena Klauman
 Date Commission Expires: 8-4-2010

TERRA KLAUMAN
 Notary Public - State of Kansas
 My Appt. Expires 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
 KANSAS CORPORATION COMMISSION
JUN 19 2008
 CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Morris, M.D. Well #: 3-1
 Sec. 3 Twp. 31 S. R. 19 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	7-7/8	5-1/2	14.5	947	"A"	142	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	831-833/777-779/770-772	500gal 15% HCLw/ 56bbls 2% kcl water, 655bbls water w/ 2% KCL, Blocko, 4800# 20/40 sand	831-833/777-779
			770-772
4	619-621/565-567/548-550	400gal 15% HCLw/ 61bbls 2% kcl water, 317bbls water w/ 2% KCL, Blocko, 2800# 20/40 sand	619-621/565-567
			548-550
4	520-523/493-495	400gal 15% HCLw/ 54bbls 2% kcl water, 275bbls water w/ 2% KCL, Blocko, 1500# 20/40 sand	520-523/493-495

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	873	n/a	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
N/A			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	0 Mcf	0 bbls		

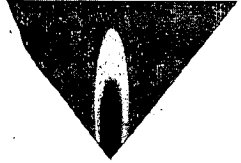
Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER

6552

FIELD TICKET REF #

FOREMAN Joe

SSI 626570

API 15-099-24260

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER				SECTION	TOWNSHIP	RANGE	COUNTY
3-4-8	Morris M.D. 3-1				3	31	19	LB
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE	
Joe	11:00	5:30		903427		6.5	Joe Blanchard	
TIM		5:30		903255		6.5	Tim [Signature]	
TYLER		5:30		903600		6.5	[Signature]	
MAVERICK		5:30		903140	932452	6.5	120	
Daniel	✓	3:00		932420		4	Daniel [Signature]	

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 966 CASING SIZE & WEIGHT 5 1/2 15.1
 CASING DEPTH 947.52 DRILL PIPE CONFIDENTIAL OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 22.56 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

INSTALLED cement head RA: 2 SKS gel + 136bl dye + 15K gal + 142 SKS of
Cement to get dye to surface. flush pump. pump wiper plug to bottom of set
float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903600	1	Bulk Truck	
903140	1	Transport Truck	
932452	1	Transport Trailer	
931420	1	80 Vac	
	947.52	Casing 5 1/2	
	6	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	2	Frac Baffles	
	122 SK	Portland Cement	
	28 SK	Gilsonite	
	1.5 SK	Flo-Seal	
	11 SK	Premium Gel	
	3 SK	Cal Chloride	
	1 gal	KCL	
	7000 gal	City Water	

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KANSAS CORPORATION COMMISSION

JUN 19 2008

CONSERVATION DIVISION
WICHITA, KS

FOXFE ENERGY SERVICES

DRILLERS LOG

FOXFE ENERGY SERVICES

RIG #	101	S. 3	T. 31	R. 19	GAS TESTS:
API #	099-24260	County:	Labeete		
Elev.:	946'	Location:	Kansas		
Operator:	Quest Cherokee LLC				
Address	9520 N. May Ave., Suite 300 Oklahoma City, OK. 73120				
WELL #	3-1	Lease Name:	Morris, M.D.		
Footage location	660 ft. from the		line		
	1320 ft. from the		line		
Drilling Contractor:	FOXFE ENERGY SERVICES				
Spud Date:	NA	Geologist:			
Date Complete:	3/4/2008	Total Depth:	971'		
Exact Spot Location	N/2 NE				
Casing Record					
	Surface	Production			
Size Hole	12-1/4"	7-7/8"			
Size Casing	8-5/8"	5-1/2"	CONFIDENTIAL		
Weight	24#	15-1/2#	JUN 18 2008		
Setting Depth	22'				
Type Cement	port				
Sacks	5		KGC		

WELL LOG

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	22	lime	523	525			
lime	22	38	shale	525	529			
shale	38	87	coal	529	531			
sand	87	125	lime	531	540			
shale	125	128	shale	540	556			
lime	128	145	coal	556	558			
sand	145	157	sand	558	591			
lime	157	164	coal	591	592			
shale	164	172	shale	592	665			
b.shale	172	174	coal	665	666			
lime	174	179	sand/shale	666	694			
sand	179	240	coal	694	695			
shale	240	287	sand	695	709			
lime	287	310	sand/shale	709	781			
shale	310	364	coal	781	783			
lime	364	389	shale	783	800			
shale	389	397	sand	800	837			
lime	397	407	coal	837	839			
coal	407	409	shale	839	845			
coal	409	500	lime	845	971			
coal	500	501						
shale	501	523						

Comments:

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WICHITA, KS