

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

6/3/10

Operator: License # 5003  
Name: McCoy Petroleum Corporation  
Address: 8080 E. Central, Suite #300,  
City/State/Zip: Wichita, KS 67212-3240  
Purchaser: None  
Operator Contact Person: Scott Hampel  
Phone: 316-636-2737 x 104  
Contractor: Name: Murfin Drilling Company  
License: 30606  
Wellsite Geologist: Rocky Milford

API No.: 15-153-20861-00-00  
County: Rawlins  
SW SE NW Sec 14 Twp 5 S. Rng 32  East  West  
2310 feet from  N  S (check one) Line of Section  
1650 feet from  E  W (check one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(check one)  NE  SE  NW  SW  
Lease Name: RYAN "A" Well #: #1-14  
Field Name: Wildcat  
Producing Formation: None  
Elevation: Ground: 3008' Kelly Bushing: 3013'  
Total Depth: 4645' Plug Back Total Depth: None  
Amount of Surface Pipe Set and Cemented at 248 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: JUN 03 2003  
Well Name: KCC  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ 5/9/08 \_\_\_\_\_ 5/18/08 \_\_\_\_\_ 5/18/08  
Spud Date or \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date or  
Recompletion Date \_\_\_\_\_ Recompletion Date \_\_\_\_\_

Drilling Fluid Management Plan DAVIS 7/15/09  
(Data must be collected from the Reserve Pit)  
Chloride content 13500 ppm Fluid volume 500 bbls  
Dewatering method used \_\_\_\_\_ Evaporation \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3- 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

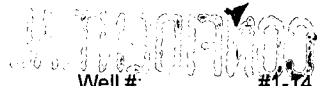
Signature: Scott Hampel  
Scott Hampel  
Title: Vice President - Production Date: 6/3/08

Subscribed and sworn to before me this 3rd day of June

20 08  
Notary Public **BRENT B. REINHARDT**  
Notary Public - State of Kansas  
My Appt. Expires 12/7/2011  
Date Commission Expires: 12/7/2011

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date - \_\_\_\_\_  
 Wireline Log Received **RECEIVED**  
 Geologist Report Received **KANSAS CORPORATION COMMISSION**  
 UIC Distribution **JUN 06 2008**  
**CONSERVATION DIVISION**  
**WICHITA, KS**



Operator Name: McCoy Petroleum Corporation Lease Name: RYAN "A" Well #: #1-T4  
 Sec 14 Twp 5s S. R. 32w  East  West County: Rawlins

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit- Copy)</i>  List All E. Logs Run: <u>Dual Compensated Porosity, Dual Induction,</u>  <u>Microresistivity, Borehole Compensated Sonic Log, Geological Report</u>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum <u>See attached information.</u>  _____ _____ _____ _____
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	248' KB	Common	180	2% gel, 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	None		

TUBING RECORD	Size Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil (Bbls)	Gas (Mcf)	Water (Bbls)	Gas-Oil Ratio	Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval None: D&A _____
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KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ACO-1 Supplemental Information

**McCoy Petroleum Corporation**  
**Ryan 'A' #1-14**  
**SW SE NW Section 14-5S-32W**  
**2310'FNL & 1650'FWL**  
**Rawlins County, Kansas**  
**API #15-153-20,861**

05-09-08 MIRT . Spud at 4:30 PM. Drilled 12 1/4" surface hole to 248'. Deviation 3/4° at 248'. Ran 6 joints of new 8 5/8", 23# surface casing. Talley = 241.60'. Set at 248' KB. Allied cemented with 180 sacks of common with 2% gel and 3% CC. Plug down @ 10:30 P.M. Cement did circulate. WOC.

**DST #1 3940-4001' (Toronto and Lansing 'A')**

**Open 30", SI 60", Open 60", SI 90"**

**Initial Blow: Strong Blow off BOB in 8.5 mins. No blowback.**

**Final Blow: Strong Blow off BOB in 13.5 mins. No blowback.**

**Rec: 350' Watery Mud (40% water, 60% mud)**

**360' Mud Cut Water (85% water, 15% mud)**

**340' Slight Mud Cut Water (95% water, 5% mud)**

**1,050' Total Fluid**

**IFP: 33-284# FFP: 280-498#**

**ISIP: 1276# FSIP: 1270#**

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JUN 03 2008

KCC

**DST #2 4047-4069' (Lansing 'E' and 'F')**

**Open 30", SI 60", Open 60", SI 90"**

**Initial Blow: Weak blow, built to 1"+, died back to just under 1". No blowback.**

**Final Blow: No blow.**

**Rec: 30' Slight Oil Cut Mud (2% oil, 98% mud)**

**IFP: 16-28# FFP: 26-28#**

**ISIP: 497# FSIP: 83#**

**DST #3 4002-4069' (Lansing 'C', 'D', 'E' and 'F')**

**Open 30", SI 60", Open 60", SI 90"**

**Initial Blow: Strong blow, built to B.O.B. in 12 minutes. No blowback.**

**Final Blow: Strong blow, built to B.O.B. in 17 minutes. No Blowback..**

**Rec: 185' Mud & Water w/Trace of Oil (50% water, 50% mud)**

**640' Slightly Mud Cut Water (94% water, 6% mud)**

**825' Total Fluid**

**IFP: 27-233# FFP: 238-392#**

**ISIP: 1217# FSIP: 1185#**

RECEIVED  
KANSAS CORPORATION COMMISSION

JUN 06 2008

CONSERVATION DIVISION  
WICHITA, KS

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ACO-1 Supplemental Information

*McCoy Petroleum Corporation*  
*Ryan 'A' #1-14*  
*SW SE NW Section 14-5S-32W*  
*2310'FNL & 1650'FWL*  
*Rawlins County, Kansas*  
*API #15-153-20,861*

*DST #4 4124-4175' (Lansing 'J')*  
*Open 30", SI 60", Open 60", SI 90"*  
*Initial Blow: Weak blow, built to 2". No blowback.*  
*Final Blow: After 6 minutes, Weak to fair blow, built to 9 1/2". No Blowback.*  
*Rec: 70' Watery Mud (47% water, 53% mud)*  
*275' Slightly Mud Cut Water (97% water, 3% mud)*  
*345' Total Fluid*  
*IFP: 17-32# FFP: 37-171#*  
*ISIP: 1375# FSIP: 1373#*

*DST #5 4170-4235' (Lansing 'K' & 'L')*  
*Open 30", SI 60", Open 60", SI 90"*  
*Initial Blow: Weak blow, built to just under 2". No blowback.*  
*Final Blow: @ 30 minutes, very weak blow, built to 1/2". No blowback.*  
*Rec: 2' Slight Oil Cut Mud (3% oil, 97% mud)*  
*120' Watery Mud w/trace of oil (39% water, 61% mud)*  
*IFP: 17-41# FFP: 45-75#*  
*ISIP: 1300# FSIP: 1275#*

*DST #6 4367-4406' (Fort Scott)*  
*Open 30", SI 60", Open 60", SI 90"*  
*Initial Blow: Strong blow, built to B.O.B. in 2.45 minutes. Weak blowback, built to 1/4", then died..*  
*Final Blow: Strong blow, built to B.O.B. in 5 minutes. No blowback.*  
*Rec: 20' Slight Oil Cut Muddy Water (1% oil, 38% mud, 61% water)*  
*340' Mud Cut Water w/trace of oil (35% mud, 65% water)*  
*400' Slight Mud Cut Water w/trace of oil (5% mud, 95% water)*  
*900' Slight Mud Cut Water (4% mud, 96% water)*  
*1,660' Total Fluid*  
*IFP: 118-523# FFP: 535-749#*  
*ISIP: 805# FSIP: 803#*

# ALLIED CEMENTING CO., LLC. 31943

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>5-9-08</u>	SEC. <u>14</u>	TWP. <u>5s</u>	RANGE <u>32w</u>	CALLED OUT	ON LOCATION <u>6:45 AM</u>	JOB START <u>10:00 AM</u>	JOB FINISH <u>12:30 PM</u>
LEASE <u>Ryan "A"</u>	WELL # <u>1-14</u>		LOCATION <u>6<sup>th</sup> 12<sup>N</sup> 1E 14<sup>N</sup> 4E N<sup>th</sup> Rawlins</u>		COUNTY	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Murfin Drilling Rig 3 OWNER same  
TYPE OF JOB Surface

HOLE SIZE 12 1/8" T.D. 248'  
CASING SIZE 8 7/8" DEPTH 248'  
TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
CEMENT LEFT IN CSG. 15'

CEMENT  
AMOUNT ORDERED 180 sks com 3% cc 2% gel

PERFS. \_\_\_\_\_  
DISPLACEMENT 14.84 BBL  
EQUIPMENT \_\_\_\_\_

COMMON	<u>180 sks</u>	@	<u>14.20</u>	<u>2556.00</u>
POZMIX		@		
GEL	<u>3 sks</u>	@	<u>18.25</u>	<u>56.25</u>
CHLORIDE	<u>6 sks</u>	@	<u>52.45</u>	<u>314.70</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>189 sks</u>	@	<u>2.15</u>	<u>406.35</u>
MILEAGE	<u>98 5/8 miles</u>			<u>646.38</u>
TOTAL				<u>9548.43</u>

PUMP TRUCK CEMENTER Andrew  
# 423-281 HELPER Alvin  
BULK TRUCK  
# 218 DRIVER Jerry  
BULK TRUCK DRIVER CONFIDENTIAL  
# \_\_\_\_\_ DRIVER \_\_\_\_\_

JUN 0 3 2008

REMARKS:

KCC

Cement in cellar

Thank you

CHARGE TO: McCoy Petroleum corp  
STREET \_\_\_\_\_  
CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**SERVICE**

DEPTH OF JOB	<u>248'</u>			
PUMP TRUCK CHARGE			<u>917.00</u>	
EXTRA FOOTAGE		@		
MILEAGE	<u>38 miles</u>	@	<u>7.00</u>	
MANIFOLD	<u>head rental</u>		<u>113.00</u>	
		@		
		@		
TOTAL				<u>1296.00</u>

**PLUG & FLOAT EQUIPMENT**

<u>8 5/8</u>	<u>1 wooden surface plug</u>	@	<u>68.00</u>	
		@		
		@		
		@		
TOTAL				<u>68.00</u>

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) \_\_\_\_\_  
TOTAL CHARGES \_\_\_\_\_  
DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME \_\_\_\_\_  
SIGNATURE Keith Van Pelt

**RECEIVED**  
KANSAS CORPORATION COMMISSION

JUN 06 2008

CONSERVATION DIVISION  
WICHITA, KS

# ALLIED CEMENTING CO., LLC. 31988

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

*Ruby K*

DATE <i>5/16/06</i>	SEC. <i>14</i>	TWP. <i>5</i>	RANGE <i>32</i>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <i>Ryan A</i>		WELL # <i>1-14</i>		LOCATION <i>Gem 12N 1E 1/4 N 1/4 E</i>		COUNTY <i>Rau/ma</i>	STATE <i>Ks</i>
OLD OR NEW (Circle one)				<i>n. into</i>			

CONTRACTOR *Murphy 3* OWNER *Same*

TYPE OF JOB *PTA*

HOLE SIZE <i>7 7/8</i>	T.D.
CASING SIZE <i>8 5/8</i>	DEPTH <i>248'</i>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT

CEMENT LEFT IN CSG.  
PERFS.  
DISPLACEMENT

CEMENT  
AMOUNT ORDERED *200 SKs 60/40 49 gal*  
*144 lb Plo Seal*

COMMON <i>12" SK</i>	@	<i>14.20</i>	<i>1704<sup>00</sup></i>
POZMIX <i>8" SK</i>	@	<i>7.20</i>	<i>576<sup>00</sup></i>
GEL <i>7 SKs</i>	@	<i>18.25</i>	<i>131<sup>25</sup></i>
CHLORIDE	@		
ASC	@		
<i>Plo Seal 50/16</i>	@	<i>2.25</i>	<i>112<sup>50</sup></i>
	@		
	@		
	@		
	@		
	@		
HANDLING <i>209 SKs</i>	@	<i>2.15</i>	<i>449<sup>35</sup></i>
MILEAGE <i>94 SK/mi</i>			<i>714<sup>78</sup></i>
TOTAL			<i>3687<sup>38</sup></i>

EQUIPMENT

PUMP TRUCK	CEMENTER <i>Alan</i>
# <i>423</i>	HELPER <i>Wayne</i>
BULK TRUCK	
#	DRIVER <i>1111</i>
BULK TRUCK	
#	DRIVER

**REMARKS:**

*25 SKs - 2737'*  
*16" SKs - 1888'*  
*40 SKs - 298'*  
*10 SKs - 48"*  
*15 SKs - RH*  
*10 SKs - MH*

**SERVICE**

DEPTH OF JOB	<i>2737'</i>
PUMP TRUCK CHARGE	<i>1075<sup>00</sup></i>
EXTRA FOOTAGE	@
MILEAGE <i>38</i>	@ <i>7<sup>00</sup></i>
MANIFOLD <i>38</i>	@ <i>266<sup>00</sup></i>
	@
	@
TOTAL <i>1341<sup>00</sup></i>	

CHARGE TO: *McCoy Pet. Corp*

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

<i>8 7/8 wooden plug</i>	@	<i>40<sup>00</sup></i>
<i>dry hole</i>	@	
	@	
	@	
TOTAL <i>40<sup>00</sup></i>		

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME \_\_\_\_\_

SIGNATURE *Keith Van Rief*