

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

6/25/10

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 30606
Name: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, Kansas 67202
Purchaser: Eagwing
Operator Contact Person: Leon Rodak
Phone: (316) 267-3241
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Dave Goldak

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

02/28/08 03/05/08 03/31/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 039-21049-0000
County: Decatur
NW - NE - SE - SW Sec. 19 Twp. 5 S. R. 29 East West
1200 FSL feet from S N (circle one) Line of Section
500 FEL feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Green-O'Brien Well #: 7-19
Field Name: Wildcat

Producing Formation: LKC
Elevation: Ground: 2823 Kelly Bushing: 2828
Total Depth: 4200 Plug Back Total Depth: 4163
Amount of Surface Pipe Set and Cemented at 261 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2558 Feet
If Alternate II completion, cement circulated from 2558
feet depth to surface w/ 180 sx cmt.

Drilling Fluid Management Plan AKINJTH40T
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge

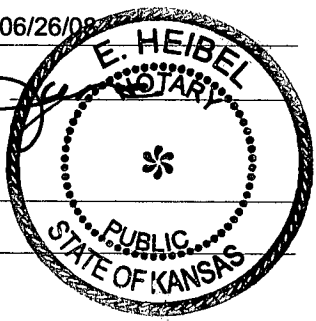
Signature: Leon Rodak

Title: Leon Rodak, VP Production Date: 06/26/08

Subscribed and sworn to before me this 26th day of June 2008

Notary Public: [Signature]

Date Commission Expires: 4/11/2011



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JUN 27 2008

Operator Name: Murfin Drilling Company, Inc. Lease Name: Green-O'Brien Well #: 7-19
 Sec. 19 Twp. 5 S. R. 29 East West County: Decatur

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

SEE ATTACHED LIST

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Dual Induction, Compensated Porosity,
 Microresistivity

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 WICHITA, KS

KCC CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Surface | | 8 5/8 | 23# | 261 | Common | 180 | 3% cc, 2% gel |
| Production | | 5 1/2 | 15.5# | 4191 | EA-2 | 150 | |
| | | | | | | | |

ADDITIONAL CEMENTING / SQUEEZE RECORD

| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|--|------------------|----------------|-------------|----------------------------|
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 4 | 3881- 3886 Toronto | 250 gal 15% NEFE, 750 gal NEFE | |
| 4 | 3922 - 3925 LKC "C" | 250 gal 15% MCA | |
| 4 | 3964 - 3970 LKC "F" | | |
| 4 | 4005 - 4012 LKC "H" | 250 gal 15% MCA, 500 gal 15% NEFE | |

| | | | | |
|---------------|----------------------|-----------------------|------------------------|--|
| TUBING RECORD | Size 2 3/8 | Set At 4038 | Packer At NA | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
|---------------|----------------------|-----------------------|------------------------|--|

| | |
|---|---|
| Date of First, Resumerd Production, SWD or Enhr. 04/04/08 | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |
|---|---|

| | | | | | |
|-----------------------------------|-----------------------|------------------|--------------------------|------------------------|----------------------|
| Estimated Production Per 24 Hours | Oil Bbls. 4 | Gas Mcf ----- | Water Bbls. 34 | Gas-Oil Ratio ----- | Gravity 35 |
|-----------------------------------|-----------------------|------------------|--------------------------|------------------------|----------------------|

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____

| Green-O'Brien #7-19 1200 FSL 500 FEL Sec. 19-T5S-R29W 2828' KB | | | | | | | Green-O'Brien #4-19 1650 FSL 1320 FEL Sec. 19-T5S-R29W 2833' KB | |
|---|------------|-------|------|----------|-------|-----|--|-------|
| Formation | Sample top | Datum | Ref | Log tops | Datum | Ref | Log tops | Datum |
| Anhydrite | 2551 | +277 | Flat | 2554 | +274 | -3 | 2556 | +277 |
| B/Anhydrite | 2585 | +243 | Flat | 2588 | +240 | -3 | 2590 | +243 |
| Topeka | 3673 | -845 | Flat | 3678 | -850 | -5 | 3678 | -845 |
| Heebner | 3847 | -1019 | -1 | 3850 | -1022 | -4 | 3851 | -1018 |
| Toronto | 3880 | -1052 | -1 | 3881 | -1053 | -2 | 3884 | -1051 |
| Lansing | 3895 | -1067 | -1 | 3897 | -1069 | -2 | 3900 | -1067 |
| Stark | 4050 | -1222 | -2 | 4054 | -1226 | -6 | 4053 | -1220 |
| BKC | 4101 | -1273 | -1 | 4103 | -1275 | -3 | 4105 | -1272 |
| RTD | 4200 | | | | | | 4180 | |
| LTD | | | | 4202 | | | 4186 | |

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WICHITA, KS

dry acct.

INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

Invoice Number: 112719
Invoice Date: Feb 29, 2008
Page: 1

PROD COPY

Bill To:
Murfin Drng. Co., Inc.
250 N. Water
STE #300
Wichita, KS 67202

| Customer ID | Well Name/# or Customer P.O. | Payment Terms | |
|--------------|------------------------------|---------------|----------|
| Murfin | Green-Obrian #7-19 | Net 30 Days | |
| Job Location | Camp Location | Service Date | Due Date |
| | Oakley | Feb 29, 2008 | 3/30/08 |

| Quantity | Item | Description | Unit Price | Amount |
|----------|------|---------------------------------|------------|----------|
| 180.00 | MAT | Class A Common | 14.20 | 2,556.00 |
| 3.00 | MAT | Gel | 18.75 | 56.25 |
| 6.00 | MAT | Chloride | 52.45 | 314.70 |
| 189.00 | SER | Handling | 2.15 | 406.35 |
| 45.00 | SER | Mileage 189 sk @ .09 per sk per | 17.01 | 765.45 |
| 1.00 | SER | Surface | 917.00 | 917.00 |
| 45.00 | SER | Mileage Pump Truck | 7.00 | 315.00 |
| 1.00 | EQP | Surface Plug | 68.00 | 68.00 |

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| Account | Unit | Rig | No. | Quantity | Price | Amount |
|---------|------|-----|------|----------|-------|---------------|
| 03600 | 108 | 40 | 3098 | 55 | 87.43 | Cement S. Csg |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 539.87

ONLY IF PAID ON OR BEFORE

Mar 30, 2008

| | |
|------------------------|-----------------|
| Subtotal | 5,398.75 |
| Sales Tax | 188.68 |
| Total Invoice Amount | 5,587.43 |
| Payment/Credit Applied | |
| TOTAL | 5,587.43 |

OK PD (539.87)
5049.56



P. O. Box 466
 Ness City, KS 67560
 Off: 785-798-2300



Invoice

| | |
|-----------|-----------|
| DATE | INVOICE # |
| 3/20/2008 | 13439 |

| |
|---|
| BILL TO |
| Murfin Drilling Co Inc PO Box 661 Colby, KS 67701-0661 |
| <div style="border: 1px solid black; padding: 5px; display: inline-block;"> USED FOR APPROVED </div> |

- Acidizing
- Cement
- Tool Rental

| TERMS | Well No. | Lease | County | Contractor | Well Type | Well Category | Job Purpose | Operator |
|--------|----------|---------------|---------|---------------|-----------|---------------|--------------------|----------|
| Net 30 | #7-19 | Green-O'Brien | Decatur | Company Tools | Oil | Development | Cement Port Collar | Don |

| PRICE REF. | DESCRIPTION | QTY | UM | UNIT PRICE | AMOUNT |
|------------|--|----------|-----------|------------|-----------|
| 575D | Mileage - 1 Way | 120 | Miles | 6.00 | 720.00 |
| 578D-D | Pump Charge - Port Collar - 2558 Feet | 1 | Job | 1,400.00 | 1,400.00 |
| 290 | D-Air | 2 | Gallon(s) | 35.00 | 70.00T |
| 330 | Swift Multi-Density Standard (MIDCON II) | 200 | Sacks | 15.50 | 3,100.00T |
| 276 | Flocele | 50 | Lb(s) | 1.50 | 75.00T |
| 581D | Service Charge Cement | 300 | Sacks | 1.90 | 570.00 |
| 583D | Drayage | 1,791.49 | Ton Miles | 1.75 | 3,135.11 |
| | Subtotal | | | | 9,070.11 |
| | Sales Tax Decatur County | | | 6.30% | 204.44 |

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| | |
|-------------------------------------|-------------------------|
| We Appreciate Your Business! | Total \$9,274.55 |
|-------------------------------------|-------------------------|



CHARGE TO: Murfin Drly Co.
 ADDRESS _____
 CITY, STATE, ZIP CODE _____

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 JUN 27 2008
 CONSERVATION DIVISION
 WICHITA, KS

TICKET No 13439
 PAGE 1 OF 1

| | | | | | | | |
|--|-------------------------------------|---|---------------------------------|---------------------------------------|-----------|------------------------|-------|
| SERVICE LOCATIONS 1. <u>Hayes, Ks</u> 2. <u>Ness City, Ks</u> | WELL/PROJECT NO. <u>7-19</u> | LEASE <u>Green-O'Brien</u> | COUNTY/PARISH <u>Decatur</u> | STATE <u>Ks</u> | CITY | DATE <u>3-20-08</u> | OWNER |
| TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES | CONTRACTOR <u>Co-Tools</u> | RIG NAME/NO. | SHIPPED VIA <u>CT</u> | DELIVERED TO <u>NW/Selden, Ks.</u> | ORDER NO. | | |
| WELL TYPE <u>DIT</u> | WELL CATEGORY <u>Development</u> | JOB PURPOSE <u>newport Post Collar</u> | WELL PERMIT NO. <u>2558</u> | WELL LOCATION | | | |
| REFERRAL LOCATION | INVOICE INSTRUCTIONS | | | | | | |

| PRICE REFERENCE | SECONDARY REFERENCE/ PART NUMBER | ACCOUNTING | | | DESCRIPTION | QTY. | | U/M | | UNIT PRICE | AMOUNT |
|-----------------|-------------------------------------|------------|------|----|---------------------------|------|-------|---------|-----|------------|---------|
| | | LOC | ACCT | DF | | | | | | | |
| 575 | | 1 | | | MILEAGE #106 | 120 | mi | | | 10.00 | 720.00 |
| 578 | | 1 | | | Pump Charge - Post Collar | 1 | yr | 2558 | ft | 1400.00 | 1400.00 |
| 290 | | 1 | | | D-AIR | 2 | gal | | | 35.00 | 70.00 |
| 330 | | 2 | | | SMD cement | 200 | SKS | | | 15.50 | 3100.00 |
| 276 | | 2 | | | Floccs 1/4 #1 sk | 50 | lbs | | | 1.50 | 75.00 |
| 581 | | 2 | | | Service Charge Cement | 300 | SKS | | | 1.90 | 570.00 |
| 583 | | 2 | | | Drayage | 179 | 19 TU | 29858.1 | lbs | 1.75 | 3135.11 |

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY,** and **LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Bruce Solas
 DATE SIGNED 3-20-08 TIME SIGNED 11:00
 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

| | | | | | |
|--|--|------------|-----------|-------------------|---------|
| SURVEY | AGREE | UN-DECIDED | DIS-AGREE | PAGE TOTAL | 9070.11 |
| OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? | | | | | |
| WE UNDERSTOOD AND MET YOUR NEEDS? | | | | | |
| OUR SERVICE WAS PERFORMED WITHOUT DELAY? | | | | | |
| WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? | | | | Decatur TAX 6.37% | 204.44 |
| ARE YOU SATISFIED WITH OUR SERVICE? | <input type="checkbox"/> YES <input type="checkbox"/> NO | | | TOTAL | 9274.55 |
| <input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND | | | | | |

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR [Signature] APPROVAL _____

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 3-20-08 PAGE NO. 1

CUSTOMER Murtha Drly Co. WELL NO. 7-19 LEASE Brown D'Brien JOB TYPE Cement Part Collar TICKET NO. 13439

| CHART NO. | TIME | RATE (BPM) | VOLUME (BBL) (GAL) | PUMPS | | PRESSURE (PSI) | | DESCRIPTION OF OPERATION AND MATERIALS |
|--------------|------|------------|-----------------------|-------|---|----------------|-------------|---|
| | | | | T | C | TUBING | CASING | |
| <u>0830</u> | | | | | | | | <u>On location</u> |
| | | | | | | | | <u>set up JTKs</u> |
| <u>0845</u> | | | | | | <u>1200</u> | <u>1200</u> | <u>Press 1st P.C closed</u> |
| | | <u>2</u> | | | | <u>400</u> | <u>400</u> | <u>Open PC.</u> |
| | | <u>3</u> | <u>2</u> | | | <u>500</u> | <u>500</u> | <u>Trig rate - Have good returns</u> |
| | | | <u>7.5</u> | | | | | <u>Start mixing SMD cement @ 11.2 #/gal</u> |
| | | | | | | | | <u>Cement cir 180 SKS.</u> |
| | | | | | | | | <u>Tub in 12.5 out.</u> |
| | | | <u>110</u> | | | | | <u>Fin mixing 200 SKS total</u> |
| | | | <u>8</u> | | | | | <u>Disp 8 BBI H₂O</u> |
| | | | | | | | | <u>Close Part Collar</u> |
| | | | | | | | | <u>Rig run 5 JTKs</u> |
| | | | | | | | | <u>Rev-out TBG -</u> |
| | | | | | | | | <u>2- Plugs</u> |
| <u>12:00</u> | | | <u>25</u> | | | | | <u>Fin Rev-out 25 BBI</u> |
| | | | | | | | | <u>Job Complete</u> |
| | | | | | | | | <u>Thanks</u> |
| | | | | | | | | <u>Don't Blaine</u> |
| | | | | | | | | <u>+ Ryan</u> |
| | | | | | | | | <u>(20 SKS cir to pit)</u> |

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WICHITA, KS



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

| | |
|----------|-----------|
| DATE | INVOICE # |
| 3/6/2008 | 13279 |

| |
|---|
| BILL TO |
| Murfin Drilling Co Inc - Russell P. O. Box 288 Russell, KS 67665-0288 |

- Acidizing
- Cement
- Tool Rental

USED FOR NEW WELL
APPROVED JLK

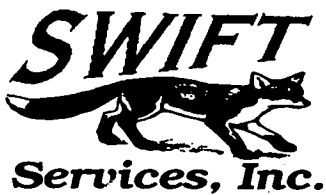
| TERMS | Well No. | Lease | County | Contractor | Well Type | Well Category | Job Purpose | Operator |
|------------|--|---------------|---------|-----------------------|-----------|---------------|-------------|-----------|
| Net 30 | #7-19 | Green O'Brien | Decatur | Murfin Drilling Ri... | Oil | Development | LongString | Dave |
| PRICE REF. | DESCRIPTION | | | | QTY | UM | UNIT PRICE | AMOUNT |
| 575D | Mileage - 1 Way | | | | 20 | Miles | 4.00 | 80.00 |
| 578D-L | Pump Charge - Long String - 4191 Feet | | | | 1 | Job | 1,400.00 | 1,400.00 |
| 221 | Liquid KCL (Clayfix) CONFIDENTIAL | | | | 4 | Gallon(s) | 26.00 | 104.00T |
| 280 | Flocheck 21 | | | | 500 | Gallon(s) | 3.00 | 1,500.00T |
| 290 | D-Air | | | | 2 | Gallon(s) | 35.00 | 70.00T |
| 402-5 | 5 1/2" Centralizer | | | | 14 | Each | 100.00 | 1,400.00T |
| 403-5 | 5 1/2" Cement Basket | | | | 2 | Each | 300.00 | 600.00T |
| 404-5 | 5 1/2" Port Collar | | | | 1 | Each | 2,300.00 | 2,300.00T |
| 406-5 | 5 1/2" Latch Down Plug & Baffle | | | | 1 | Each | 235.00 | 235.00T |
| 407-5 | 5 1/2" Insert Float Shoe With Auto Fill | | | | 1 | Each | 310.00 | 310.00T |
| 413-5 | 5 1/2" Roto Wall Scratcher | | | | 12 | Each | 40.00 | 480.00T |
| 419-5 | 5 1/2" Rotating Head Rental | | | | 1 | Each | 250.00 | 250.00T |
| 325 | Standard Cement | | | | 175 | Sacks | 12.75 | 2,231.25T |
| 276 | Flocele | | | | 44 | Lb(s) | 1.50 | 66.00T |
| 283 | Salt | | | | 850 | Lb(s) | 0.20 | 170.00T |
| 284 | Calseal | | | | 8 | Sack(s) | 30.00 | 240.00T |
| 285 | CFR-1 | | | | 123 | Lb(s) | 4.50 | 553.50T |
| 581D | Service Charge Cement | | | | 175 | Sacks | 1.25 | 218.75 |
| 583D | Drayage | | | | 1,096.02 | Ton Miles | 1.00 | 1,096.02 |
| | Subtotal | | | | | | | 13,304.52 |
| | Sales Tax Decatur County | | | | | | 6.30% | 662.11 |

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JUN 27 2008
CONSERVATION DIVISION
WICHITA, KS

We Appreciate Your Business!

Total

\$13,966.63



CHARGE TO: MURFIN DRUG
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No 13279
 PAGE 1 OF 2

| | | | | | | | |
|-------------------------------------|--|---------------------------------|---|---------------------------------------|---|-------------------------|-------|
| 1. SERVICE LOCATIONS <u>HAYS</u> | WELL/PROJECT NO. <u>7-19</u> | LEASE <u>GREEN O BRIEN</u> | COUNTY/PARISH <u>DECATUR</u> | STATE <u>KS</u> | CITY | DATE <u>03-06-08</u> | OWNER |
| 2. <u>NESS</u> | TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES | CONTRACTOR | RIG NAME/NO. <u>MURFIN DRUG D168</u> | SHIPPED VIA <u>C.T</u> | DELIVERED TO <u>24 3/4 W. WINDY SEEDER</u> | ORDER NO. | |
| 3. | WELL TYPE <u>Oil</u> | WELL CATEGORY <u>Develop</u> | JOB PURPOSE <u>LOAD-STRING</u> | WELL PERMIT NO. <u>15039-21049</u> | WELL LOCATION <u>S19, T5, R 29</u> | | |
| 4. REFERRAL LOCATION | INVOICE INSTRUCTIONS | | | | | | |

| PRICE REFERENCE | SECONDARY REFERENCE/ PART NUMBER | ACCOUNTING | | | DESCRIPTION | QTY. | | U/M | | UNIT PRICE | AMOUNT | |
|-----------------|-------------------------------------|------------|------|----|-------------------------------|------|-----|-------|----|------------|--------|----|
| | | LOC | ACCT | DF | | | | | | | | |
| 575 | | 1 | | | MILEAGE #105 | 20 | mi | | | 4.00 | 80 | 00 |
| 578 | | 1 | | | Pump Service | 1 | EA | 4191 | FT | 1400.00 | 1400 | 00 |
| 221 | | 1 | | | KIRKLAND | 4 | GAL | | | 26.00 | 104 | 00 |
| 280 | | 1 | | | FLOCHER 21 | 500 | GAL | | | 3.00 | 1500 | 00 |
| 290 | | 1 | | | D-AIR | 2 | GAL | | | 35.00 | 70 | 00 |
| 402 | | 1 | | | CENTRALIZER | 14 | EA | 5 1/2 | IN | 100.00 | 1400 | 00 |
| 403 | | 1 | | | CMT BLESET | 2 | EA | 5 1/2 | IN | 300.00 | 600 | 00 |
| 404 | | 1 | | | PORT COLLAR | 1 | EA | 5 1/2 | IN | 2300.00 | 2300 | 00 |
| 406 | | 1 | | | LATCH DOWN HULL & BUFFER | 1 | EA | 5 1/2 | IN | 235.00 | 235 | 00 |
| 407 | | 1 | | | TRACER FROM SHIP 21 PAINTWELL | 1 | EA | 5 1/2 | IN | 310.00 | 310 | 00 |
| 413 | | 1 | | | ROAD WALK SCRATCHERS | 12 | EA | 60 | FT | 40.00 | 480 | 00 |
| 419 | | 1 | | | ROTATING HEAD RENTAL | 1 | EA | 5 1/2 | IN | 250.00 | 250 | 00 |

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 WICHITA, KS

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Kevin Nelson
 DATE SIGNED 03-06-08 TIME SIGNED 1:00 A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

| SURVEY | AGREE | UN-DECIDED | DIS-AGREE | | |
|---|-------|------------|-----------|------------------|-----------|
| OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? | | | | PAGE 1 | 8729 00 |
| WE UNDERSTOOD AND MET YOUR NEEDS? | | | | PAGE 2 | 4575 52 |
| OUR SERVICE WAS PERFORMED WITHOUT DELAY? | | | | sub TOTAL | 13304 52 |
| WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? | | | | Decatur TAX 6.3% | 662 11 |
| ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO | | | | TOTAL | 13,966 63 |
| <input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND | | | | | |

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR DAVE BA APPROVAL _____

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. **13279**

CUSTOMER **MURFIN DRUG** WELL **7-19, GREEN-D-BREW** DATE **03-06-08** PAGE **2** OF **2**

| PRICE REFERENCE | SECONDARY REFERENCE/ PART NUMBER | ACCOUNTING | | | TIME | DESCRIPTION | | | | | UNIT PRICE | | AMOUNT | | |
|-----------------|-------------------------------------|------------|------|----|------|---|---------|--------------|-----|--------------|------------|-----------|--------|----|--|
| | | LOC | ACCT | DF | | | QTY | UM | QTY | UM | | | | | |
| 225 | | 2 | | | | EA-2 CMT | 175 | SK | | | 12 | 75 | 2231 | 25 | |
| 276 | | 2 | | | | FLOCELE | 44 | LB | | | 1 | 50 | 66 | 00 | |
| 283 | | 2 | | | | SALT | 250 | LB | | | 20 | | 170 | 60 | |
| 284 | | 2 | | | | CAKESAL | 8 | SK | | | 30 | 00 | 240 | 00 | |
| 285 | | 2 | | | | CFR | 123 | LB | | | 4 | 50 | 553 | 50 | |
| 581 | | 2 | | | | SERVICE CHG-CMT | 175 | SK | | | 1 | 25 | 218 | 75 | |
| 583 | | 2 | | | | DRAYAGE | 1096.02 | Tm | | | 1 | 00 | 1096 | 02 | |
| | | | | | | <p>CONFIDENTIAL JUN 5 2008 KCC</p> <p>RECEIVED KANSAS CORPORATION NO. 27 2008 KANSAS RELIANT DIVISION ST. LOUIS, MO</p> | | | | | | | | | |
| | | | | | | SERVICE CHARGE | | | | CUBIC FEET | | | | | |
| | | | | | | MILEAGE CHARGE | | TOTAL WEIGHT | | LOADED MILES | | TON MILES | | | |

CONTINUATION TOTAL **4575.52**

JOB LOG

SWIFT Services, Inc.

DATE 03-06-08 PAGE NO. 1

CUSTOMER MURPHY DAG WELL NO. 7-9 LEASE GREEN-O-BLEIN JOB TYPE LONGSTRING TICKET NO. 13279

| CHART NO. | TIME | RATE (BPM) | VOLUME (BBL) (GAL) | PUMPS | | PRESSURE (PSI) | | DESCRIPTION OF OPERATION AND MATERIALS |
|-----------|------|------------|--------------------|-------|---|----------------|--------|---|
| | | | | T | C | TUBING | CASING | |
| | 1100 | | | | | | | ANNEALING, DISCUS TOB, CHANGE OVER, CMT: 175 SWS EA-2 RTD 4000, SEA PIPE @ 4191, ST 21-39, INSERT 4169 5 1/2" 15.5 #/ft Port COLLAR on TOP # 39, 2556 CONT. 1, 2, 3, 4, 5, 6, 7, 8, 9, 11, 13, 15, 17, 33 BASKETS 38, 39 FLUSHES: 500 GAL FLOCHNECH, 4 WCL |
| | 1150 | | | | | | | START CS 10 FLOCHNECH |
| | 1330 | | | | | | | TO BOTTOM - DROP HALL HOOR UP |
| | 1345 | | | | | | | BREAK CIRC & ROTATE PIPE |
| | 1445 | | 3 1/2, 2 1/4 | | | | | PLUG RHM H w/ 25 SWS |
| | 1450 | 4.0 | 0 | | | | 150 | START WCL FLUSH 15 BBS |
| | | | 15 | | | | | " FLOCHNECH FLUSH 12 BBS = 500 GAL |
| | | | 27 | | | | | " WCL FLUSH 5 BBS |
| | 1457 | 5.0 | 0 | | | | 150 | START MIXING CMT 50 SWS START @ 12 #/ft INC DENSITY |
| | | | 18 | | | | | " 100 SWS @ 15.6 #/ft |
| | | | 42-5 | | | | | END CMT |
| | | | | | | | | DROP LATCH DOWN PIPE, WASH OUT PL |
| | 1510 | 6.0 | 0 | | | | 150 | START DISP. 1/2 20 BBL WCL |
| | | | 20 | | | | 150 | |
| | | | 57.2 | | | | 150 | CMT ON BOTTOM |
| | | | 75.0 | | | | 300 | STOP ROTATING |
| | | | 80.0 | | | | 400 | |
| | | | 85.0 | | | | 600 | |
| | | | 90.0 | | | | 700 | |
| | | | 95.0 | | | | 800 | |
| | 1530 | 4.0 | 99.2 | | | | 1500 | LAND PLUG |
| | | | | | | | | WASH UP PACK UP TICKETS |
| | 1615 | | | | | | | JOB COMPLETE THANK YOU! DAVE, JOSH B, JEFF |

CONFIDENTIAL
 JUN 25 2008

RECEIVED
 KANSAS CORPORATION COMMISSION

JUN 27 2008

CONSERVATION DIVISION
 WICHITA, KS